

**JOINT ELECTRICITY REGULATORY COMMISSION  
FOR THE STATE OF GOA AND UNION TERRITORIES  
GURUGRAM**

**Quorum**

Shri Alok Tandon, Chairperson

Smt. Jyoti Prasad, Member (Law)

**Suo Moto Petition No. 61/2012**

**Date of Hearing: 09<sup>th</sup>, 10<sup>th</sup> & 12<sup>th</sup> December 2025**

**Date of Order: 30.12.2025**

**In the matter of:**

Compliance of Joint Electricity Regulatory Commission (For the state of Goa and Union Territories) (Procurement of Renewable Energy) Regulations, 2010 regarding Renewable Purchase Obligation (RPO) and as amended from time to time.

**And in the matter of:**

- 1) Secretary (Power), UT of Puducherry
- 2) Secretary (Power), UT of Andaman & Nicobar
- 3) Secretary (Power), UT of Lakshadweep
- 4) Managing Director (DNHDDPDCL), UT of Dadra & Nagar Haveli and Daman & Diu
- 5) Director (CPDL), UT of Chandigarh
- 6) Secretary (Power), Government of Goa

**Respondents Present.....**

**1. From Puducherry**

- a) Shri G. Kaniyamuthan, Superintending Engineer-cum-Head of Department, Electricity Department, Puducherry
- b) Shri. Mohan Radja, Assistant Engineer, Electricity Department Puducherry.

**2. From A&N Islands**

- a) Smt. Rizwana, Executive Engineer, Electricity Department, A&N Islands
- b) Smt. Usha Kapoor, Assistant Engineer, Electricity Department, A&N Islands

**3. From Lakshadweep**

- a) Shri Mohammed Amir K.K, Junior Engineer, Electricity Department, Lakshadweep

**4. From DNHDD**

- a) Smt. Luna Pal, General Manager, DNHDDPDCL

**5. From CPDL**

- a) Smt. Prachi Jain, Head- Regulatory, CPDL

**6. From Goa**

- a) Shri Rajeev Naik, Executive Engineer, Electricity Department, Goa
- b) Smt. Nutan Bene, Assistant Engineer, Electricity Department, Goa
- c) Shri Chanmeet Singh Syal, Consultant, Electricity Department, Goa

## **ORDER**

The Commission has conducted the Suo Moto Hearing on 9<sup>th</sup> December 2025 for Puducherry, Andaman & Nicobar, Lakshadweep, on 10<sup>th</sup> December 2025 for Dadra and Nagar Haveli and Daman & Diu Power Distribution Corporation Limited (DNHDDPDCL) and Chandigarh Power Distribution Limited (CPDL) and on 12<sup>th</sup> December 2025 through video conferencing for Goa, in the matter of compliance of Joint Electricity Regulatory Commission (For the State of Goa and Union Territories) (Procurement of Renewable Energy) Regulations, 2010 regarding Renewable Purchase Obligation (RPO) as per Regulation 7 of the JERC (Procurement of Renewable Energy) Regulations, 2010, and as amended from time to time. The Commission has received data on RPO compliance for FY 2024-25 from all the Union Territories/State within its jurisdiction along with the action plan for FY 2025-26.

The detailed information received from the Respondents has been taken on record. Accordingly, the following figures as per the submissions made by the Respondents have been examined.

### **1. Electricity Department, U.T Puducherry: Respondent No. 1**

The report submitted by Respondent no. 1 has been examined. The RPO targets has been calculated based on the latest data of sales by the Respondent no. 1. The same is summarized below:

### CUMULATIVE COMPLIANCE TILL FY 2024-25 INCLUDING BACKLOG: PUDUCHERRY

| Annual Compliance for FY 2024-25 |                               |                                     |        |                                   |                                  |                                  |     |       |                               |                                                |                                                |                                                |                                                |
|----------------------------------|-------------------------------|-------------------------------------|--------|-----------------------------------|----------------------------------|----------------------------------|-----|-------|-------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|
| RPO                              | Sales for FY 2024-25 in (MUs) | RPO Target to be Met for FY 2024-25 |        | Cumulative Backlog as on 31-03-24 | Cumulative Target for FY 2024-25 | Actual Compliance for FY 2024-25 |     |       | RPO Compliance for FY 2024-25 | Standalone (Shortfall)/Excess for FY (2024-25) | Standalone (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) |
| 1                                | 2                             | 3                                   | 4      | 5                                 | (6=4+5)                          | 7                                | 8   | 9     | (10=7+8+9)                    | (11=10-4)                                      | (12=11/4)                                      | (13=10-6)                                      | (14=13/6)                                      |
|                                  | MU                            | %                                   | MU     | MU                                | MU                               | Gen                              | REC | PP    | MU                            | MU                                             | %                                              | MU                                             | %                                              |
| Wind RPO                         | 3145.54                       | 0.67%                               | 21.08  | 0                                 | 21.08                            | 0                                | 0   | 78.66 | 78.66                         | 57.58                                          | 273.24%                                        | 57.58                                          | 273.24%                                        |
| HPO                              |                               | 0.38%                               | 11.95  | 0                                 | 11.95                            | 0                                | 0   | 0.16  | 0.16                          | -11.79                                         | -98.66%                                        | -11.79                                         | -98.66%                                        |
| Distributed RE RPO               |                               | 1.50%                               | 47.18  | 63.37                             | 110.55                           | 77.9                             | 0   | 0     | 77.94                         | 30.76                                          | 65.19%                                         | -32.61                                         | -29.50%                                        |
| Other RPO                        |                               | 27.35%                              | 860.31 | 1349.81                           | 2210.12                          | 0                                | 500 | 728   | 1228                          | 367.69                                         | 42.74%                                         | -982.12                                        | -44.44%                                        |
| Total                            |                               | 29.90%                              | 940.52 | 1413.18                           | 2353.70                          | 77.9                             | 500 | 806.8 | 1384.76                       | 444.24                                         | 47.23%                                         | -968.94                                        | -41.17%                                        |

The Respondent No.1 had achieved 78.66 MUs during FY 2024-25 against the standalone target of 21.08 MUs of Wind RPO; 0.16 MUs was achieved against standalone target of 11.95 MUs of HPO; 77.94 MUs was achieved against the target of 47.18 MUs of Distributed RE and in case of other RPO the Respondent had achieved 1228 MUs against the standalone target of 860.31 MUs. The Respondent No. 1 had achieved 1384.76 MUs of RPO Compliance against standalone target of 940.52 MUs during FY 2024-25 and complied with the standalone target of FY 2024-25. The Respondent No. 1 did not comply with the Cumulative target of 2353.70 MUs upto FY 2024-25 there by leaving a backlog of 968.94 MUs at the end of FY 2024-25.

The action plan and achievement for FY 2025-26 submitted by Respondent no. 1 are as tabulated below:

### ACTION PLAN FOR FY 2025-26: PUDUCHERRY

| Action Plan for FY 2025-26 |                               |                                     |         |                                     |                                  |                                                             |     |       |                                                                 |     |       |                                                                     |     |     |                                                                   |     |     |                                     |
|----------------------------|-------------------------------|-------------------------------------|---------|-------------------------------------|----------------------------------|-------------------------------------------------------------|-----|-------|-----------------------------------------------------------------|-----|-------|---------------------------------------------------------------------|-----|-----|-------------------------------------------------------------------|-----|-----|-------------------------------------|
| RPO                        | Sales for FY 2025-26 in (MUs) | RPO Target to be Met for FY 2025-26 |         | Cumulative Backlog as on 31-03-2025 | Cumulative Target for FY 2025-26 | First Quarter<br>(April 2025- June 2025)<br>in MUs - Actual |     |       | Second Quarter<br>(July 2025- September 2025)<br>in MUs -Actual |     |       | Third Quarter<br>(October 2025- December 2025)<br>in MUs - Proposed |     |     | Fourth Quarter<br>(January 2026- March 2026)<br>in MUs - Proposed |     |     | Total RPO Compliance for FY 2025-26 |
| 1                          | 2                             | 3                                   | 4       | 5                                   | (6=4+5)                          | 7                                                           |     |       | 8                                                               |     |       | 9                                                                   |     |     | 10                                                                |     |     | (11=7+8+9+10)                       |
|                            | MU                            | %                                   | MU      | MU                                  | MU                               | Gen.                                                        | REC | PP    | Gen.                                                            | REC | PP    | Gen.                                                                | REC | PP  | Gen.                                                              | REC | PP  | MU                                  |
| Wind RPO                   | 3471.83                       | 1.45%                               | 50.34   | -57.58                              | -7.24                            | 0                                                           | 0   | 86.45 | 0                                                               | 0   | 70.65 | 0                                                                   | 0   | 80  | 0                                                                 | 0   | 80  | 317.10                              |
| HPO                        |                               | 1.22%                               | 42.36   | 11.79                               | 54.15                            | 0                                                           | 0   | 0     | 0                                                               | 0   | 0     | 0                                                                   | 0   | 0   | 0                                                                 | 0   | 0   | 0                                   |
| Distributed RE RPO         |                               | 2.10%                               | 72.91   | 32.61                               | 105.52                           | 26.3                                                        | 0   | 0     | 32.7                                                            | 0   | 0     | 31                                                                  | 0   | 0   | 31                                                                | 0   | 0   | 121                                 |
| Other RPO                  |                               | 28.24%                              | 980.44  | 982.12                              | 1962.56                          | 0                                                           | 0   | 174   | 0                                                               | 0   | 156.1 | 0                                                                   | 0   | 164 | 0                                                                 | 0   | 164 | 658.10                              |
| Total                      |                               | 33.01%                              | 1146.05 | 968.94                              | 2114.99                          | 26.3                                                        | 0   | 260.4 | 32.7                                                            | 0   | 226.8 | 31                                                                  | 0   | 244 | 31                                                                | 0   | 244 | 1096.20                             |

The Respondent no.1 has submitted the action plan for RPO target of 2114.99 MUs (Including backlog) for FY 2025-26 as under:

- During 1<sup>st</sup> quarter, the actual RPO compliance of 286.70 MUs is met by 86.45 MUs from Wind RPO, 26.3 MUs from Distributed Renewable Energy and 174 MUs from other RPO.

- During 2<sup>nd</sup> quarter, the actual RPO compliance of 259.5 MUs is met by 70.65 MUs from Wind RPO, 32.7 MUs from Distributed Renewable Energy and 156.1 MUs from Other RPO.
- For 3<sup>rd</sup> quarter, the petitioner proposed that RPO of 275 MUs projected to be met by 80 MUs from Wind RPO, 31 MUs from Distributed Renewable Energy and 164 MUs from other RPO.
- For 4<sup>th</sup> quarter, the RPO of 275 MUs projected to be met by 80 MUs from Wind RPO, 31 MUs from Distributed Renewable Energy and 164 MUs from other RPO.

The Respondent further submitted that the actual RPO compliance units of 546.20 MUs during the first two quarters of the FY 2025-26 and the projected RPO compliance units of 550.0 MUs in the ensuing two quarters (III and IV Quarters) of FY 2025-26, the Respondent expects that around 1096.20 MUs would be available for compliance of RPO for the entire period of FY 2025-26. Whereas, the standalone target of RPO compliance for the FY 2025-26 is around 1146.05 leaving a expected shortfall of around 50 MUs. Apart, the Respondent is to comply with the backlog RPO to the extent of 968.94 MUs as on 31.03.2025. Thus, the total expected shortfall in RPO compliance units during the FY 2025-26 would be around 1018.79 MUs.

The Commission observed that the Respondent no.1 has projected a compliance of 1096.20 MUs of RPO against a total of 2114.99 MUs of RPO target (including backlog). Further, the Respondent No. 1 has submitted that they will procure REC of the projected RPO deficit during FY 2025-26. The Commission, accordingly, directed the purchase of Renewable Energy Certificates (RECs) on regular basis in order to avoid their bunching up at the close of financial year. Further, the Commission directed the Respondent No. 1 to submit monthly report till 31<sup>st</sup> March 2026 with regards to procurement of RECs to comply with the RPO targets of FY 2025-26.

## 2. ELECTRICITY DEPARTMENT, U.T. OF ANDAMAN & NICOBAR ISLANDS: Respondent No. 2

The report submitted by Respondent no. 2 has been examined. The RPO targets has been calculated based on the latest data of sales by the Respondent No.2. The same is summarized below:

### CUMULATIVE COMPLIANCE TILL FY 2024-25 INCLUDING BACKLOG: ANDAMAN & NICOBAR ISLANDS

| Annual Compliance for FY 2024-25 |                               |                                     |       |                                   |                                  |                                  |       |       |                               |                                                |                                                |                                                |                                                |
|----------------------------------|-------------------------------|-------------------------------------|-------|-----------------------------------|----------------------------------|----------------------------------|-------|-------|-------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|
| RPO                              | Sales for FY 2024-25 in (MUs) | RPO Target to be Met for FY 2024-25 |       | Cumulative Backlog as on 31-03-24 | Cumulative Target for FY 2024-25 | Actual Compliance for FY 2024-25 |       |       | RPO Compliance for FY 2024-25 | Standalone (Shortfall)/Excess for FY (2024-25) | Standalone (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) |
| 1                                | 2                             | 3                                   | 4     | 5                                 | (6=4+5)                          | 7                                | 8     | 9     | (10=7+8+9)                    | (11=10-4)                                      | (12=11/4)                                      | (13=10-6)                                      | (14=13/6)                                      |
|                                  | MU                            | %                                   | MU    | MU                                | MU                               | Gen                              | REC   | PP    | MU                            | MU                                             | %                                              | MU                                             | %                                              |
| Wind RPO                         | 314.72                        | 0.67%                               | 2.11  | 0                                 | 2.11                             | 0                                | 0     | 0     | 0                             | -2.11                                          | -100.00%                                       | -2.11                                          | -100.00%                                       |
| HPO                              |                               | 0.38%                               | 1.20  | 0                                 | 1.20                             | 0                                | 0     | 0     | 0                             | -1.20                                          | -100.00%                                       | -1.20                                          | -100.00%                                       |
| Distributed RE RPO               |                               | 1.50%                               | 4.72  | 0                                 | 4.72                             | 0.01                             | 0     | 9.56  | 9.57                          | 4.85                                           | 102.72%                                        | 4.85                                           | 102.72%                                        |
| Other RPO                        |                               | 27.36%                              | 86.11 | 62.53                             | 148.64                           | 12.62                            | 79.14 | 14.14 | 105.9                         | 19.79                                          | 22.99%                                         | -42.74                                         | -49.63%                                        |
| Total                            |                               | 29.91%                              | 94.13 | 62.53                             | 156.66                           | 12.63                            | 79.14 | 23.7  | 115.47                        | 21.34                                          | 22.67%                                         | -41.19                                         | -43.76%                                        |

It is observed that the Respondent No.2 did not comply with Wind RPO and HPO compliance during FY 2024-25. The Respondent No. 2 had achieved 9.57 MUs against the standalone target of 4.72 MUs of Distributed RE RPO and 105.90 MUs was achieved against standalone target of 86.11 MUs of Other RPO in FY 2024-25. The Respondent No. 2 had achieved 115.47 MUs of RPO Compliance against standalone target of 94.13 MUs during FY 2024-25 and complied

with the standalone target of FY 2024-25. The Respondent No. 2 did not comply with the Cumulative target of 156.66 MUs upto FY 2024-25 there by leaving a backlog of 41.19 MUs at the end of FY 2024-25.

The action plan and achievement for FY 2025-26 submitted by Respondent no. 2 are as tabulated below:

### ACTION PLAN FOR FY 2025-26: ANDAMAN & NICOBAR ISLANDS

| Action Plan for FY 2025-26 |                               |                                     |        |                                     |                                  |                                                                 |     |      |                                                                     |     |      |                                                                         |     |      |                                                                       |     |     |                                     |
|----------------------------|-------------------------------|-------------------------------------|--------|-------------------------------------|----------------------------------|-----------------------------------------------------------------|-----|------|---------------------------------------------------------------------|-----|------|-------------------------------------------------------------------------|-----|------|-----------------------------------------------------------------------|-----|-----|-------------------------------------|
| RPO                        | Sales for FY 2025-26 in (MUs) | RPO Target to be Met for FY 2025-26 |        | Cumulative Backlog as on 31-03-2025 | Cumulative Target for FY 2025-26 | First Quarter<br><br>(April 2025- June 2025)<br>in MUs - Actual |     |      | Second Quarter<br><br>(July 2025- September 2025)<br>in MUs -Actual |     |      | Third Quarter<br><br>(October 2025- December 2025)<br>in MUs - Proposed |     |      | Fourth Quarter<br><br>(January 2026- March 2026)<br>in MUs - Proposed |     |     | Total RPO Compliance for FY 2025-26 |
| 1                          | 2                             | 3                                   | 4      | 5                                   | (6=4+5)                          | 7                                                               |     |      | 8                                                                   |     |      | 9                                                                       |     |      | 10                                                                    |     |     | (11=7+8+9+10)                       |
|                            | MU                            | %                                   | MU     | MU                                  | MU                               | Gen.                                                            | REC | PP   | Gen.                                                                | REC | PP   | Gen.                                                                    | REC | PP   | Gen.                                                                  | REC | PP  | MU                                  |
| Wind RPO                   | 365.09                        | 1.45%                               | 5.29   | 2.11                                | 7.40                             | 0                                                               | 0   | 0    | 0                                                                   | 0   | 0    | 0                                                                       | 0   | 0    | 0                                                                     | 0   | 0   | 0                                   |
| HPO                        |                               | 1.22%                               | 4.45   | 1.20                                | 5.65                             | 0                                                               | 0   | 0    | 0                                                                   | 0   | 0    | 0                                                                       | 0   | 0    | 0                                                                     | 0   | 0   | 0                                   |
| Distributed RE RPO         |                               | 2.10%                               | 7.66   | -4.85                               | 2.81                             | 0                                                               | 0   | 2.19 | 0                                                                   | 0   | 2.04 | 0                                                                       | 0   | 2.42 | 0                                                                     | 0   | 3.2 | 9.85                                |
| Other RPO                  |                               | 28.24%                              | 103.10 | 42.74                               | 145.84                           | 3.38                                                            | 0   | 1.81 | 5.47                                                                | 0   | 2.23 | 3.5                                                                     | 0   | 3.5  | 1.5                                                                   | 0   | 3.2 | 24.59                               |
| Total                      |                               | 33.01%                              | 120.50 | 41.20                               | 161.70                           | 3.38                                                            | 0   | 4    | 5.47                                                                | 0   | 4.27 | 3.5                                                                     | 0   | 5.92 | 1.5                                                                   | 0   | 6.4 | 34.44                               |

The Respondent no.2 has submitted the action plan for RPO target of 161.70 MUs (including backlog) for FY 2025-26 as under:

- During 1<sup>st</sup> quarter, the actual RPO compliance of 7.38 MUs is met by 2.19 MUs from Distributed Renewable Energy and 5.19 MUs from other RPO.
- During 2<sup>nd</sup> quarter, the actual RPO compliance of 9.74 MUs is met by 2.04 MUs from Distributed Renewable Energy and 7.70 MUs from Other RPO.
- For 3<sup>rd</sup> quarter, the RPO of 9.42 MUs projected to be met by 2.42 MUs from Distributed Renewable Energy and 7 MUs from other RPO.
- For 4<sup>th</sup> quarter, the RPO of 7.9 MUs projected to be met by 3.2 MUs from Distributed Renewable Energy and 4.7 MUs from other RPO.

The Electricity Department of Andaman & Nicobar islands has submitted the Action plan for the RPO target of 120.50 MUs. The Respondent may not be able to meet the target under Wind RPO and HPO, which has to be met only by the energy produced from Wind and Hydro projects Commissioned after 01.04.2024. As such, under wind projects, three wind masts have been installed by NIWE (National Institute of Wind Energy) in three locations for Wind Resource Assessment (WRA) and Wind Power Density (WPD) study at Sigmundera (Long Island), Bharatpur (Shaheed Dweep) and Manglutan, to which feasibility report is awaited. Also EOI is under vetting for empanelment of engineering, procurement and construction (EPC) vendors for Potential, Study, design, supply, installation, testing, commissioning for development of micro wind project at various locations of Andaman & Nicobar Islands. Moreover, there are no hydro projects under pipeline due to non-availability of perennial hydro sources in Andaman and Nicobar Islands.

The Commission observed that the Respondent no.2 has projected a compliance of 34.44 MUs of RPO against a total of 161.70 MUs of RPO target (including backlog). Further, the Respondent No. 2 has also submitted that they will procure REC of the projected RPO deficit during FY 2025-26. The Commission, accordingly, directed the purchase of Renewable Energy Certificates (RECs) on regular basis in order to avoid their bunching up at the close of financial year.

Further, the Commission directed the Respondent No. 2 to submit monthly report till 31<sup>st</sup> March 2026 with regards to procurement of RECs to comply with the RPO targets of FY 2025-26.

### 3. ELECTRICITY DEPARTMENT, LAKSHADWEEP: Respondent No. 3

The report submitted by Respondent no.3 has been examined. The RPO targets has been calculated based on the latest data of sales by the Respondent no.3.

The same is summarized below:

#### CUMULATIVE COMPLIANCE TILL FY 2024-25 INCLUDING BACKLOG: LAKSHADWEEP

| Annual Compliance for FY 2024-25 |                               |                                     |       |                                   |                                  |                                  |       |      |                               |                                                |                                                |                                                |                                                |
|----------------------------------|-------------------------------|-------------------------------------|-------|-----------------------------------|----------------------------------|----------------------------------|-------|------|-------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|
| RPO                              | Sales for FY 2024-25 in (MUs) | RPO Target to be Met for FY 2024-25 |       | Cumulative Backlog as on 31-03-24 | Cumulative Target for FY 2024-25 | Actual Compliance for FY 2024-25 |       |      | RPO Compliance for FY 2024-25 | Standalone (Shortfall)/Excess for FY (2024-25) | Standalone (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) |
| 1                                | 2                             | 3                                   | 4     | 5                                 | (6=4+5)                          | 7                                | 8     | 9    | (10=7+8+9)                    | (11=10-4)                                      | (12=11/4)                                      | (13=10-6)                                      | (14=13/6)                                      |
|                                  | MU                            | %                                   | MU    | MU                                | MU                               | Gen                              | REC   | PP   | MU                            | MU                                             | %                                              | MU                                             | %                                              |
| Wind RPO                         | 53.92                         | 0.67%                               | 0.36  | 0                                 | 0.36                             | 0                                | 0     | 0    | 0                             | -0.36                                          | -100.00%                                       | -0.36                                          | -100.00%                                       |
| HPO                              |                               | 0.38%                               | 0.20  | 0                                 | 0.20                             | 0                                | 0     | 0    | 0                             | -0.20                                          | -100.00%                                       | -0.20                                          | -100.00%                                       |
| Distributed RE RPO               |                               | 1.50%                               | 0.81  | 30.28                             | 31.09                            | 0                                | 28.08 | 0    | 28.08                         | 27.27                                          | 3371.81%                                       | -3.01                                          | -9.68%                                         |
| Other RPO                        |                               | 27.35%                              | 14.75 | 16.05                             | 30.80                            | 0                                | 28.13 | 2.67 | 30.8                          | 16.05                                          | 108.85%                                        | 0.00                                           | 0.01%                                          |
| Total                            |                               | 29.90%                              | 16.12 | 46.33                             | 62.45                            | 0.00                             | 56.21 | 2.67 | 58.88                         | 42.76                                          | 265%                                           | -3.57                                          | -6%                                            |

It is observed that the Respondent did not comply with Wind RPO and HPO compliance during FY 2024-25. The Respondent No. 3 had achieved 28.08 MUs against the standalone target of 0.81 MUs of Distributed RE RPO and 30.80 MUs was achieved against standalone target of 14.75 MUs of Other RPO in FY 2024-25. The Respondent No. 3 had achieved 58.88 MUs of RPO Compliance against standalone target of 16.12 MUs during FY 2024-25 and complied with the standalone target of FY 2024-25. The Respondent No. 3 did not comply with the Cumulative target of 62.45 MUs for FY 2024-25 there by leaving a backlog of 3.57 MUs at the end of FY 2024-25.

The action plan and achievement till FY 2024-25 submitted by Respondent no. 3 are as tabulated below:

#### ACTION PLAN FOR FY 2025-26: LAKSHADWEEP

| Action Plan for FY 2025-26 |                               |                                     |       |                                     |                                  |                                                             |     |      |                                                                 |     |      |                                                                      |     |     |                                                                    |     |    |                                     |
|----------------------------|-------------------------------|-------------------------------------|-------|-------------------------------------|----------------------------------|-------------------------------------------------------------|-----|------|-----------------------------------------------------------------|-----|------|----------------------------------------------------------------------|-----|-----|--------------------------------------------------------------------|-----|----|-------------------------------------|
| RPO                        | Sales for FY 2025-26 in (MUs) | RPO Target to be Met for FY 2025-26 |       | Cumulative Backlog as on 31-03-2025 | Cumulative Target for FY 2025-26 | First Quarter<br>(April 2025- June 2025)<br>in MUs - Actual |     |      | Second Quarter<br>(July 2025- September 2025)<br>in MUs -Actual |     |      | Third Quarter<br>(October 2025- December 2025)<br>in MUs - Projected |     |     | Fourth Quarter<br>(January 2026- March 2026)<br>in MUs - Projected |     |    | Total RPO Compliance for FY 2025-26 |
| 1                          | 2                             | 3                                   | 4     | 5                                   | (6=4+5)                          | 7                                                           |     |      | 8                                                               |     |      | 9                                                                    |     |     | 10                                                                 |     |    | (11=7+8+9+10)                       |
|                            | MU                            | %                                   | MU    | MU                                  | MU                               | Gen.                                                        | REC | PP   | Gen.                                                            | REC | PP   | Gen.                                                                 | REC | PP  | Gen.                                                               | REC | PP | MU                                  |
| Wind RPO                   | 62.8                          | 1.45%                               | 0.91  | 0.36                                | 1.27                             | 0                                                           | 0   | 0    | 0                                                               | 0   | 0    | 0                                                                    | 0   | 0   | 0                                                                  | 0   | 0  | 0                                   |
| HPO                        |                               | 1.22%                               | 0.77  | 0.2                                 | 0.97                             | 0                                                           | 0   | 0    | 0                                                               | 0   | 0    | 0                                                                    | 0   | 0   | 0                                                                  | 0   | 0  | 0                                   |
| Distributed RE RPO         |                               | 2.10%                               | 1.32  | 3.01                                | 4.33                             | 0                                                           | 0   | 0    | 0                                                               | 0   | 0    | 0                                                                    | 0   | 0   | 0                                                                  | 0   | 0  | 0                                   |
| Other RPO                  |                               | 28.24%                              | 17.73 | 0                                   | 17.73                            | 0                                                           | 0   | 1.11 | 0                                                               | 0   | 1.11 | 0                                                                    | 0   | 1.3 | 0                                                                  | 0   | 2  | 5.52                                |
| Total                      |                               | 33.01%                              | 20.73 | 3.57                                | 24.30                            | 0                                                           | 0   | 1.11 | 0                                                               | 0   | 1.11 | 0                                                                    | 0   | 1.3 | 0                                                                  | 0   | 2  | 5.52                                |

The Respondent No.3 has submitted the action plan for RPO target of 24.30 MUs (including backlog) for FY 2025-26 as under:

- During 1<sup>st</sup> quarter, the actual RPO of 1.11 MUs is met from other RPO.
- During 2<sup>nd</sup> quarter, the actual RPO of 1.11 MUs is met from Other RPO.
- For 3<sup>rd</sup> quarter, the RPO of 1.30 MUs projected to be met from other RPO.
- For 4<sup>th</sup> quarter, the RPO of 2 MUs projected to be met from other RPO.

The Respondent No. 3 has submitted that a total of 1.7 MWp solar power plants with 1.4 MWh Battery Energy Storage System (BESS) have been commissioned at Kavaratti and Agatti by M/s Solar Energy Corporation of India Limited. Under the PM Surya Ghar Muft Bijli Yojana, the department has proposed 1634 Roof Top Solar (RTS) units with a cumulative capacity of 4.9 MWp across the islands. Out of these, 624 units with 1878KWp capacity have already been commissioned, and the remaining capacity will be achieved within the next one and half years. Installation work is scheduled to commence shortly for a 314 KWp ground-mounted Solar PV System with 12 KWh BESS at Amini, and a 638 Kwp ground-mounted Solar PV system with 25 KWh BESS at Andrott. A power Purchase Agreement for these projects was executed on 17 September, 2025. The tenders have been floated for installing 2.107 MW RTS with 5.525 MWh BESS across Government buildings in Lakshadweep. Further, tenders have been finalized for the establishment of a 5.52 MWp Floating Solar Plant (FSP) with 16 MWh BESS at Agatti, and a 6 MWp FSP with 16 MWp BESS at Kavaratti. The Power Purchase Tariff for both projects have already been discovered.

The Commission observed that the Respondent no.3 has projected a compliance of 5.52 MUs of RPO against a total of 24.30 MUs of RPO target (including backlog). Further, the Respondent No. 3 has submitted that they will procure REC of the projected RPO deficit during FY 2025-26. The Commission, accordingly, directed the purchase of Renewable Energy Certificates (RECs) on regular basis in order to avoid their bunching up at the close of financial year.

Further, the Commission directed the Respondent No. 3 to submit monthly report till 31<sup>st</sup> March 2026 with regards to procurement of RECs to comply with the RPO targets of FY 2025-26.

#### 4. DNHDDPDCL (U.T OF DADRA & NAGAR HAVELI AND DAMAN & DIU: Respondent No. 4

The report submitted by Respondent no.4 has been examined. The RPO targets has been calculated based on the latest data of sales by the Respondent no.4.

The same is summarized below:

#### CUMULATIVE COMPLIANCE TILL FY 2024-25 INCLUDING BACKLOG: DNHDDPDCL

| Annual Compliance for FY 2024-25 |                                |                                     |         |                                   |                                  |                                  |      |        |                               |                                                |                                                |                                                |                                                |
|----------------------------------|--------------------------------|-------------------------------------|---------|-----------------------------------|----------------------------------|----------------------------------|------|--------|-------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|
| RPO                              | Sales for FY 2024-25 in (MUs)* | RPO Target to be Met for FY 2024-25 |         | Cumulative Backlog as on 31-03-24 | Cumulative Target for FY 2024-25 | Actual Compliance for FY 2024-25 |      |        | RPO Compliance for FY 2024-25 | Standalone (Shortfall)/Excess for FY (2024-25) | Standalone (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) |
| 1                                | 2                              | 3                                   | 4       | 5                                 | (6=4+5)                          | 7                                | 8    | 9      | (10=7+8+9)                    | (11=10-4)                                      | (12=11/4)                                      | (13=10-6)                                      | (14=13/6)                                      |
|                                  | MU                             | %                                   | MU      | MU                                | MU                               | Gen                              | REC  | PP     | MU                            | MU                                             | %                                              | MU                                             | %                                              |
| Wind RPO                         | 9360.87                        | 0.67%                               | 62.72   |                                   | 62.72                            | -                                | -    | -      | -                             | -62.72                                         | -100.00%                                       | -62.72                                         | -100.00%                                       |
| HPO                              |                                | 0.38%                               | 35.57   |                                   | 35.57                            | -                                | -    | -      | -                             | -35.57                                         | -100.00%                                       | -35.57                                         | -100.00%                                       |
| Distributed RE RPO               |                                | 1.50%                               | 140.41  |                                   | 140.41                           | -                                | -    | 111.36 | 111.36                        | -29.05                                         | -20.69%                                        | -29.05                                         | -20.69%                                        |
| Other RPO                        |                                | 27.36%                              | 2561.13 | 3841.3                            | 6402.43                          | -                                | 4945 | 4.31   | 4949.31                       | 2388.18                                        | 93.25%                                         | -1453.12                                       | -22.70%                                        |
| Total                            |                                | 29.91%                              | 2799.84 | 3841.3                            | 6641.14                          | -                                | 4945 | 115.67 | 5060.67                       | 2260.83                                        | 80.75%                                         | -1580.47                                       | -23.80%                                        |

\*Note:- Actual sales net-off 1116.81 MUs of power purchased from Nuclear Sources as per MOP Notification no. S.O. 4421(E) dated 27.09.2025.

It is observed that the Respondent No. 4 did not comply with Wind RPO, HPO and Distributed RE RPO compliance during FY 2024-25. The Respondent No. 4 had achieved only 111.36 MUs against the standalone target of 140.41 MUs of Distributed RE RPO and 4949.31 MUs was achieved against standalone target of 2561.13 MUs of Other RPO in FY 2024-25. The Respondent No. 4 had achieved 5060.67 MUs of RPO Compliance against standalone target of 2799.84 MUs during FY 2024-25 and complied with the standalone target of FY 2024-25. The Respondent No. 4 did not comply with the Cumulative target of 6641.14 MUs for FY 2024-25 there by leaving a backlog of 1580.47 MUs at the end of FY 2024-25.

The action plan and achievement till FY 2025-26 submitted by Respondent no. 4 are as tabulated below:

**ACTION PLAN FOR FY 2025-26: DNHDDPDCL**

| Action Plan for FY 2025-26 |                                |                                     |         |                                     |                                  |                                                             |         |       |                                                                 |         |       |                                                                      |      |    |                                                                    |      |    |                                     |
|----------------------------|--------------------------------|-------------------------------------|---------|-------------------------------------|----------------------------------|-------------------------------------------------------------|---------|-------|-----------------------------------------------------------------|---------|-------|----------------------------------------------------------------------|------|----|--------------------------------------------------------------------|------|----|-------------------------------------|
| RPO                        | Sales for FY 2025-26 in (MUs)* | RPO Target to be Met for FY 2025-26 |         | Cumulative Backlog as on 31-03-2025 | Cumulative Target for FY 2025-26 | First Quarter<br>(April 2025- June 2025)<br>in MUs - Actual |         |       | Second Quarter<br>(July 2025- September 2025)<br>in MUs -Actual |         |       | Third Quarter<br>(October 2025- December 2025)<br>in MUs - Projected |      |    | Fourth Quarter<br>(January 2026- March 2026)<br>in MUs - Projected |      |    | Total RPO Compliance for FY 2025-26 |
| 1                          | 2                              | 3                                   | 4       | 5                                   | (6=4+5)                          | 7                                                           |         |       | 8                                                               |         |       | 9                                                                    |      |    | 10                                                                 |      |    | (11=7+8+9+10)                       |
|                            | MU                             | %                                   | MU      | MU                                  | MU                               | Gen.                                                        | REC     | PP    | Gen.                                                            | REC     | PP    | Gen.                                                                 | REC  | PP | Gen.                                                               | REC  | PP | MU                                  |
| Wind RPO                   | 9608.02                        | 1.45%                               | 139.32  | 62.72                               | 202.03                           | -                                                           | -       | -     | -                                                               | -       | -     | -                                                                    | -    | -  | -                                                                  | -    | -  | -                                   |
| HPO                        |                                | 1.22%                               | 117.22  | 35.57                               | 152.79                           | -                                                           | -       | -     | -                                                               | -       | -     | -                                                                    | -    | -  | -                                                                  | -    | -  | -                                   |
| Distributed RE RPO         |                                | 2.10%                               | 201.77  | 29.05                               | 230.82                           | -                                                           | -       | 36.14 | -                                                               | -       | 19.7  | -                                                                    | -    | 32 | -                                                                  | -    | 33 | 120.84                              |
| Other RPO                  |                                | 28.24%                              | 2713.30 | 1453.12                             | 4166.42                          | -                                                           | 1269.62 | 14.83 | -                                                               | 1017.31 | 65.49 | -                                                                    | 1106 | 25 | -                                                                  | 1098 | 35 | 4631.25                             |

|       |  |        |         |         |         |   |         |       |   |         |       |   |      |    |   |      |    |         |
|-------|--|--------|---------|---------|---------|---|---------|-------|---|---------|-------|---|------|----|---|------|----|---------|
| Total |  | 33.01% | 3171.61 | 1580.46 | 4752.07 | - | 1269.62 | 50.97 | - | 1017.31 | 85.19 | - | 1106 | 57 | - | 1098 | 68 | 4752.09 |
|-------|--|--------|---------|---------|---------|---|---------|-------|---|---------|-------|---|------|----|---|------|----|---------|

\*Note: Approved sales net-off 1377.42 Mus of power purchased from Nuclear Sources as per MOP Notification no. S.O. 4421(E) dated 27.09.2025.

The Respondent no.4 has submitted the action plan for RPO target of 4752.07 MUs (including backlog) for FY 2025-26 as under:

- During 1<sup>st</sup> quarter, the actual RPO compliance of 1320.59 MUs is met by 36.14 MUs from Distributed Renewable Energy and 1284.45 MUs from other RPO.
- During 2<sup>nd</sup> quarter, the actual RPO compliance of 1102.50 MUs is met by 19.70 MUs from Distributed Renewable Energy and 1082.80 MUs from Other RPO.
- For 3<sup>rd</sup> quarter, the RPO of 1163 MUs projected to be met by 32 MUs from Distributed Renewable Energy and 1131 MUs from other RPO.
- For 4<sup>th</sup> quarter, the RPO of 1166 MUs projected to be met by 33 MUs from Distributed Renewable Energy and 1133 MUs from other RPO.

The Respondent No. 4 has submitted that, DNHDDPDCL has tied up 18.50 MW from stand-alone Solar Power Project and also procures surplus power from Roof Top Solar (RTS) as per JERC (Solar PV Grid Interactive System based on Net Metering) Regulations, 2019 and its subsequent amendments. During the control period FY 2025-26 to FY 2029-30, DNHDDPDCL has proposed tie up new RE Sources under long term contract. The power from 300MW RE-RTC project at 90% CUF is likely to be available from FY 2027-28. In view of these, during FY 2025-26, DNHDDPDCL proposes to procure power from existing arrangements for solar power and power exchange. The Respondent will also exercise prudence and decide upon the procurement of REC. At present, DNHDDPDCL has considered fulfilment of standalone RPO of 33.01% for FY 2025-26, along with the remaining backlog of past period up to 31<sup>st</sup> March,2024. Based on above, during FY 2025-26, the Respondent does not anticipate any shortfall as on 31<sup>st</sup> march, 2026. In addition to the above, the Respondent submits that MOP vide notification no. S.O. 4421(E) dated 27.09.2025 has exempted the power purchased from Nuclear Sources for computation of Renewable Purchase Obligation.

The Commission observed that the Respondent no.4 has projected a compliance of 4752.09 MUs of RPO against a total of 4752.07 MUs of RPO target (including backlog) which is satisfactory. The Respondent No. 4 has also submitted that the procurement of RECs shall be exercised in quarter 3<sup>rd</sup> and 4<sup>th</sup> in case of shortfall to comply with the cumulative target during FY 2025-26. The Commission directed the Respondent No.4 to strictly adhere to the commitments made in the submissions.

#### 5. ELECTRICITY DEPARTMENT, CHANDIGARH: Respondent No. 5

The report submitted by Respondent no.5 has been examined. The RPO targets has been calculated based on the latest data of sales placed on record by the Respondent No. 5. The same is summarized below:

#### CUMULATIVE COMPLIANCE TILL FY 2024-25 INCLUDING BACKLOG: CHANDIGARH

| Annual Compliance for FY 2024-25 |                               |                                     |        |                                   |                                  |                                  |     |      |                               |                                                |                                                |                                                |                                                |
|----------------------------------|-------------------------------|-------------------------------------|--------|-----------------------------------|----------------------------------|----------------------------------|-----|------|-------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|
| RPO                              | Sales for FY 2024-25 in (MUs) | RPO Target to be Met for FY 2024-25 |        | Cumulative Backlog as on 31-03-24 | Cumulative Target for FY 2024-25 | Actual Compliance for FY 2024-25 |     |      | RPO Compliance for FY 2024-25 | Standalone (Shortfall)/Excess for FY (2024-25) | Standalone (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) |
| 1                                | 2                             | 3                                   | 4      | 5                                 | (6=4+5)                          | 7                                | 8   | 9    | (10=7+8+9)                    | (11=10-4)                                      | (12=11/4)                                      | (13=10-6)                                      | (14=13/6)                                      |
|                                  | MU                            | %                                   | MU     | MU                                | MU                               | Gen                              | REC | PP   | MU                            | MU                                             | %                                              | MU                                             | %                                              |
| Wind RPO                         | 1745.55                       | 0.67%                               | 11.70  | 0                                 | 11.70                            | -                                | -   | 0    | 0                             | -11.70                                         | 100.00%                                        | -11.70                                         | -100.00%                                       |
| HPO                              |                               | 0.38%                               | 6.63   | 0                                 | 6.63                             | -                                | -   | 0    | 0                             | -6.63                                          | 100.00%                                        | -6.63                                          | -100.00%                                       |
| Distributed RE RPO               |                               | 1.50%                               | 26.18  | 0                                 | 26.18                            | -                                | -   | 49   | 49                            | 22.82                                          | -87.14%                                        | 22.82                                          | 87.14%                                         |
| Other RPO                        |                               | 27.35%                              | 477.41 | 0                                 | 477.41                           | -                                | -   | 1405 | 1405                          | 927.59                                         | -194.30%                                       | 927.59                                         | 194.30%                                        |
| Total                            |                               | 29.90%                              | 521.92 | 0                                 | 521.92                           | -                                | -   | 1454 | 1454                          | 932.08                                         | 178.59%                                        | 932.08                                         | 178.59%                                        |

It is observed that the Respondent No. 5 did not comply with Wind RPO, HPO compliance during FY 2024-25. The Respondent No. 5 had achieved 49 MUs against the standalone target of 26.18 MUs of Distributed RE RPO and 1405 MUs was achieved against standalone target of 477.41 MUs of Other RPO in FY 2024-25. In Chandigarh, no RPO backlog was shown for FY 2024-25 so the Respondent No. 5 had achieved 1454 MUs of RPO Compliance against total target of 521.92 MUs during FY 2024-25.

The action plan and achievement till FY 2025-26 submitted by Respondent no. 5 are as tabulated below:

#### ACTION PLAN FOR FY 2025-26: CHANDIGARH

| Action Plan for FY 2025-26 |                               |                                     |        |                                     |                                  |                                                       |     |     |                                                           |     |     |                                                                |     |     |                                                              |     |     |                                     |
|----------------------------|-------------------------------|-------------------------------------|--------|-------------------------------------|----------------------------------|-------------------------------------------------------|-----|-----|-----------------------------------------------------------|-----|-----|----------------------------------------------------------------|-----|-----|--------------------------------------------------------------|-----|-----|-------------------------------------|
| RPO                        | Sales for FY 2025-26 in (MUs) | RPO Target to be Met for FY 2025-26 |        | Cumulative Backlog as on 31-03-2025 | Cumulative Target for FY 2025-26 | First Quarter (April 2025- June 2025) in MUs - Actual |     |     | Second Quarter (July 2025- September 2025) in MUs -Actual |     |     | Third Quarter (October 2025- December 2025) in MUs - Projected |     |     | Fourth Quarter (January 2026- March 2026) in MUs - Projected |     |     | Total RPO Compliance for FY 2025-26 |
| 1                          | 2                             | 3                                   | 4      | 5                                   | (6=4+5)                          | 7                                                     |     |     | 8                                                         |     |     | 9                                                              |     |     | 10                                                           |     |     | (11=7+8+9+10)                       |
|                            | MU                            | %                                   | MU     | MU                                  | MU                               | Gen.                                                  | REC | PP  | Gen.                                                      | REC | PP  | Gen.                                                           | REC | PP  | Gen.                                                         | REC | PP  | MU                                  |
| Wind RPO                   | 1811.87                       | 1.45%                               | 26.27  | -                                   | 26.27                            | -                                                     | -   | -   | -                                                         | -   | -   | -                                                              | -   | -   | -                                                            | -   | -   | -                                   |
| HPO                        |                               | 1.22%                               | 22.10  | -                                   | 22.10                            | -                                                     | -   | 16  | -                                                         | -   | 8   | -                                                              | -   | 4   | -                                                            | -   | 4   | 32                                  |
| Distributed RE RPO         |                               | 2.10%                               | 38.05  | -                                   | 38.05                            | -                                                     | -   | 3   | -                                                         | -   | 2   | -                                                              | -   | 2   | -                                                            | -   | 42  | 49                                  |
| Other RPO                  |                               | 28.24%                              | 511.67 | -                                   | 511.67                           | -                                                     | -   | 420 | -                                                         | -   | 553 | -                                                              | -   | 264 | -                                                            | -   | 239 | 1476                                |
| Total                      |                               | 33.01%                              | 598.10 | -                                   | 598.10                           | -                                                     | -   | 439 | -                                                         | -   | 563 | -                                                              | -   | 270 | -                                                            | -   | 285 | 1557                                |

The Respondent no.5 has submitted the action plan for RPO target of 598.10 MUs for FY2025-26 as under:

- During 1<sup>st</sup> quarter, the actual RPO of 439 MUs is met by 16 MUs from HPO, 3 MUs from Distributed Renewable Energy and 420 MUs from other RPO.
- During 2<sup>nd</sup> quarter, the actual RPO of 563 MUs is met by 8 MUs from HPO, 2 MUs from Distributed Renewable Energy and 553 MUs From Other RPO.
- For 3<sup>rd</sup> quarter, the RPO of 270 MUs projected to be met by 4 MUs from HPO, 2 MUs from Distributed Renewable Energy and 264 MUs from other RPO.
- For 4<sup>th</sup> quarter, the RPO of 285 MUs projected to be met by 4 MUs from HPO, 42 MUs from Distributed Renewable Energy and 239 MUs from other RPO.

The Commission observed that the Respondent no.5 has projected a compliance of 1557 MUs against a total RPO target of 598.10 MUs. Further, the actual compliance of Q1 and Q2 of FY 2025-26 is 1002 MUs against the annual target of 539 MUs. Thus, the annual target has been already achieved till 30.09.2025 itself. Therefore, the performance of Respondent No.5 is satisfactory.

## 6. ELECTRICITY DEPARTMENT, GOA: Respondent No. 6

The report submitted by Respondent no.6 has been examined. The RPO targets has been calculated based on the latest data of sales by the Respondent No.6. The same is summarized below:

### CUMULATIVE COMPLIANCE TILL FY 2024-25 INCLUDING BACKLOG: GOA

| Annual Compliance for FY 2024-25 |                               |                                     |         |                                   |                                  |                                  |     |        |                               |                                                |                                                |                                                |                                                |
|----------------------------------|-------------------------------|-------------------------------------|---------|-----------------------------------|----------------------------------|----------------------------------|-----|--------|-------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|------------------------------------------------|
| RPO                              | Sales for FY 2024-25 in (MUs) | RPO Target to be Met for FY 2024-25 |         | Cumulative Backlog as on 31-03-24 | Cumulative Target for FY 2024-25 | Actual Compliance for FY 2024-25 |     |        | RPO Compliance for FY 2024-25 | Standalone (Shortfall)/Excess for FY (2024-25) | Standalone (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) | Cumulative (Shortfall)/Excess for FY (2024-25) |
| 1                                | 2                             | 3                                   | 4       | 5                                 | (6=4+5)                          | 7                                | 8   | 9      | (10=7+8+9)                    | (11=10-4)                                      | (12=11/4)                                      | (13=10-6)                                      | (14=13/6)                                      |
|                                  | MU                            | %                                   | MU      | MU                                | MU                               | Gen                              | REC | PP     | MU                            | MU                                             | %                                              | MU                                             | %                                              |
| Wind RPO                         | 4970.28                       | 0.67%                               | 33.30   | 0                                 | 33.30                            | 0                                | 0   | 69.2   | 69.2                          | 35.90                                          | 107.80%                                        | 35.90                                          | 107.80%                                        |
| HPO                              |                               | 0.38%                               | 18.89   | 1.2                               | 20.09                            | 0                                | 21  | 0      | 21                            | 2.11                                           | 11.19%                                         | 0.91                                           | 4.54%                                          |
| Distributed RE RPO               |                               | 1.50%                               | 74.55   | 0                                 | 74.55                            | 72.54                            | 9   | 0      | 81.54                         | 6.99                                           | 9.37%                                          | 6.99                                           | 9.37%                                          |
| Other RPO                        |                               | 27.35%                              | 1359.37 | 14.88                             | 1374.25                          | 5.95                             | 600 | 867.87 | 1473.82                       | 114.45                                         | 8.42%                                          | 99.57                                          | 7.25%                                          |
| Total                            |                               | 29.90%                              | 1486.11 | 16.08                             | 1502.19                          | 78.49                            | 630 | 937.07 | 1645.56                       | 159.45                                         | 10.73%                                         | 143.37                                         | 9.54%                                          |

It is observed that the Respondent no. 6, had achieved 69.2 MUs against the standalone target of 33.30 MUs of Wind RPO, 21 MUs against the standalone target of 18.89 MUs of HPO, 81.54 MUs against the standalone target of 74.55 MUs of Distributed RE RPO and 1473.82 MUs was achieved against standalone target

of 1359.37 MUs of Other RPO in FY 2024-25 and comply with the standalone target of FY 2024-25. The Respondent No. 6, had achieved 1645.56 MUs of RPO Compliance against total cumulative target of 1502.19 MUs during FY 2024-25.

The Respondent no.6 has carried forward the excess RPO compliance of FY 2024-25 into FY 2025-26 as per the proviso of Regulation 3.4 of JERC (procurement of RE Regulation) (fourth amendment), Regulation 2022 which is produced as under:

*“Provided that on achievement of Solar RPO compliance to the extent of 85% and above, remaining shortfall, if any, can be met by excess non-solar energy consumed beyond specified Non-Solar RPO for that particular year. Similarly, on achievement of Other Non-Solar RPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess solar or eligible hydro energy consumed beyond specified Solar RPO or HPO for that particular year. Further, on achievement of HPO compliance to the extent of 85% and above, remaining shortfall, if any, can be met by excess solar or other non-solar energy consumed beyond specified Solar RPO or Other Non-Solar RPO for that particular year.]”*

*Further provided that in case physical RPO or HPO power procured during a financial year is left surplus after adjustment of shortfall in other category of RPO compliance, the same may be allowed as carried forward to the next year of respective RPO or HPO targets.*

The action plan and achievement for FY 2025-26 submitted by Respondent no. 6 are as tabulated below:

## ACTION PLAN FOR FY 2025-26: GOA

| Action Plan for FY 2025-26 |                               |                                     |         |                                     |                                  |                                                             |     |        |                                                                 |     |        |                                                                      |     |        |                                                                    |     |        |                                     |
|----------------------------|-------------------------------|-------------------------------------|---------|-------------------------------------|----------------------------------|-------------------------------------------------------------|-----|--------|-----------------------------------------------------------------|-----|--------|----------------------------------------------------------------------|-----|--------|--------------------------------------------------------------------|-----|--------|-------------------------------------|
| RPO                        | Sales for FY 2025-26 in (MUs) | RPO Target to be Met for FY 2025-26 |         | Cumulative Backlog as on 31-03-2025 | Cumulative Target for FY 2025-26 | First Quarter<br>(April 2025- June 2025)<br>in MUs - Actual |     |        | Second Quarter<br>(July 2025- September 2025)<br>in MUs -Actual |     |        | Third Quarter<br>(October 2025- December 2025)<br>in MUs - Projected |     |        | Fourth Quarter<br>(January 2026- March 2026)<br>in MUs - Projected |     |        | Total RPO Compliance for FY 2025-26 |
| 1                          | 2                             | 3                                   | 4       | 5                                   | (6=4+5)                          | 7                                                           |     |        | 8                                                               |     |        | 9                                                                    |     |        | 10                                                                 |     |        | (11=7+8+9+10)                       |
|                            | MU                            | %                                   | MU      | MU                                  | MU                               | Gen.                                                        | REC | PP     | Gen.                                                            | REC | PP     | Gen.                                                                 | REC | PP     | Gen.                                                               | REC | PP     | MU                                  |
| Wind RPO                   | 5735.14                       | 1.45%                               | 83.16   | -35.9                               | 47.26                            | 0                                                           | 0   | 94.07  | 0                                                               | 0   | 152.34 | 0                                                                    | 0   | 105    | 0                                                                  | 0   | 135.59 | 487                                 |
| HPO                        |                               | 1.22%                               | 69.97   | -0.91                               | 69.06                            | 0                                                           | 0   | 0      | 0                                                               | 0   | 0      | 0                                                                    | 0   | 0      | 0                                                                  | 0   | 69.06  | 69.06                               |
| Distributed RE RPO         |                               | 2.10%                               | 120.44  | -6.99                               | 113.45                           | 22.81                                                       | 0   | 0      | 18.19                                                           | 0   | 0      | 32.45                                                                | 0   | 0      | 40                                                                 | 0   | 0      | 113.45                              |
| Other RPO                  |                               | 28.24%                              | 1619.60 | -99.57                              | 1520.03                          | 1.69                                                        | 0   | 316.86 | 1.63                                                            | 200 | 284.65 | 1.58                                                                 | 0   | 131.54 | 1.82                                                               | 0   | 143.82 | 1083.59                             |
| Total                      |                               | 33.01%                              | 1893.17 | -143.37                             | 1749.80                          | 24.5                                                        | 0   | 410.93 | 19.82                                                           | 200 | 436.99 | 34.03                                                                | 0   | 236.54 | 41.82                                                              | 0   | 348.47 | 1753.1                              |

The Respondent no.6 has submitted the action plan for RPO target of 1749.80 MUs (1893.17MUs-143.37 MUs) for FY 2025-26 as under:

- During 1<sup>st</sup> quarter, the actual RPO of 435.43 MUs is met by 94.07 MUs from Wind RPO, 22.81 MUs from Distributed Renewable Energy and 318.55 MUs from other RPO.
- During 2<sup>nd</sup> quarter, the actual RPO of 656.81 MUs is met by 152.34 MUs from Wind RPO, 18.19 MUs from Distributed Renewable Energy and 486.28 MUs From Other RPO.

- For 3<sup>rd</sup> quarter, the RPO of 270.57 MUs projected to be met by 105 MUs from Wind RPO, 32.45 from Distributed Renewable Energy and 133.12 MUs from other RPO.
- For 4<sup>th</sup> quarter, the RPO of 390.29 MUs projected to be met by 135.59 MUs from Wind RPO, 69.06 MUs from HPO, 40 MUs from Distributed Renewable Energy and 145.64 MUs from other RPO.

The Commission observed that the Respondent no.6 has projected a compliance of 1753.10 MUs against a total RPO target of 1749.80 MUs, which is satisfactory. The Commission directed the Respondent No. 6 to strictly adhere to the commitments made in the submissions.

**Ordered accordingly.**

Sd/-  
(Jyoti Prassad)  
Member (Law)

Sd/-  
Alok Tandon  
(Chairperson)

Certified True Copy

  
30/12/25

(Rajesh Dangi)  
Secretary (I/c), JERC

Place: Gurugram, Haryana  
Date: 30<sup>th</sup>, December, 2025