

April 3, 2025

To,
The Secretary
Joint Electricity Regulatory Commission (JERC),
(For the State of Goa and Union Territories),
3rd and 4th Floor, Plot No. 55 & 56,
Pathkind Lab Building,
Udyog Vihar Phase IV,
Gurugram - 122015

Sub: Filing of Petition under the JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 read with JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024 for True up of FY 2023-24, Annual Performance Review of FY 2024-25 and determination of Aggregate Revenue Requirement & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30.

Dear Sir,

This has reference to the aforementioned subject matter. In this regard & further to Hon'ble JERC direction vide letter dated February 19, 2025, we are filing a Petition under Section 61, 62 and 64 of the Electricity Act, 2003 read with all the applicable Regulations, under the JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 and JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024 for True up of FY 2023-24, Annual Performance Review of FY 2024-25 and determination of Aggregate Revenue Requirement & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30 for license area of Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited.

We have remitted Rs. 1,39,13,597/- toward petition filing fees. The details of remittance are as under:

DADRA AND NAGAR HAVELI AND DAMAN AND DIU POWER DISTRIBUTION CORPORATION LIMITED

A subsidiary of Torrent Power Limited

Registered Office: 1st & 2nd Floor, Vidyut Bhavan, Silvassa - 396230, DNH, India

Daman: Fortune Paradise, Dunetha, Nani Daman - 396210, Daman, India

Diu: Gangeshwar Mahadev Road, Fudam - 362520, Diu, India

Phone No.: +91-6357557777 | **Customer Care No.:** +91-9099991912, 1800-270-5551, 1800-233-9500, 19126

Website: connect.torrentpower.com | **Email ID:** connect.dnhdd@torrentpower.com | **CIN:** U40101DN2022PLC005707

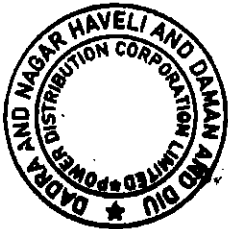


(a) UTR/DD/Cheque No.	SBINR52024112865877720
(b) Date of Remittance	28.11.2024
(c) Amount Remitted	1,39,13,597/-
(d) Bank Name & Branch	State bank of India, Moti Daman

We request you to kindly acknowledge the receipt.

Thanking you,
Yours Sincerely,


Luna Pal
Authorised Signatory
Encl: As above



DADRA AND NAGAR HAVELI AND DAMAN AND DIU POWER DISTRIBUTION CORPORATION LIMITED

A subsidiary of Torrent Power Limited

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BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATE OF
GOA & UNION TERRITORIES

File No. _____

Case No. _____

IN THE MATTER OF

Filing of Petition under Section 61, 62 and 64 of the Electricity Act, 2003 read with all the applicable Regulations, under the JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 read with JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024 for True up of FY 2023-24, Annual Performance Review of FY 2024-25 and determination of Aggregate Revenue Requirement & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30 for the Distribution Business of Dadra and Nagar Haveli and Daman and Diu

AND

IN THE MATTER OF

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL)
1st & 2nd Floor, Vidyut Bhavan,
Next to Secretariat Building, 66 kV Road,
Dadra and Nagar Haveli and Daman and Diu – 396230

PETITIONER

THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS AS UNDER

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited, hereinafter referred to as the "Petitioner" or "DNHDDPDCL", files the petition for True up of FY 2023-24, Annual Performance Review of FY 2024-25 and determination of Aggregate Revenue Requirement & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30 for its Distribution Business of Dadra and Nagar Haveli and Daman and Diu.



TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

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TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

List of Abbreviation

Sl. No.	Abbreviation	Expansion
1	ABR	Average Billing Rate
2	APR	Annual Performance Review
3	ARR	Aggregate Revenue Requirement
4	BHP	Brake Horse Power
5	BPL	Below Poverty Line
6	Capex	Capital Expenditure
7	CCS	Captive Charging Stations
8	CERC	Central Electricity Regulatory Commission
9	CSS	Cross Subsidy Surcharge
10	CT	Current Transformer
11	DNHDDPDCL	Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
12	DoE	Diversification of Energy
13	DSM	Demand Side Management
14	DSS	Distribution Sub-Station
15	EHV	Extra High Voltage
16	EHT	Extra High Tension
17	FPPCAS	Fuel and Power Purchase Cost Adjustment Surcharge
18	FY	Financial Year
19	GFA	Gross Fixed Asset
20	Goi	Government of India
21	GST	Goods and Services Tax
22	HT	High Tension
23	HTMD	High Tension Maximum Demand
24	HV	High Voltage
25	JERC	Joint Electricity Regulatory Commission
26	IT	Information Technology
27	kV	Kilo Volt
28	kVA	Kilo Volt Ampere
29	KW	Kilo Watt
30	LT	Low Tension
31	LTP	Low Tension Power
32	MU	Million Units
33	MW	Mega Watt
34	MYT	Multi Year Tariff
35	OA	Open Access

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

Sl. No.	Abbreviation	Expansion
36	O&M	Operation and Maintenance
37	PBT	Profit Before Tax
38	PCS	Public Charging Stations
39	PF	Power Factor
40	PPC	Power Purchase Cost
41	PT	Potential Transformer
42	RE	Revised Estimates
43	REC	Renewable Energy Certificate
44	RoE	Return on Equity
45	RPO	Renewable Power Purchase Obligation
46	SD	Security Deposit
47	SLC	Service Line Charges
48	SLDC	State Load Despatch Center
49	TOU	Time Of Use
50	T&D	Transmission & Distribution
51	UI	Unscheduled Interchange
52	UT	Union Territory of Dadra and Nagar Haveli and Daman and Diu
53	VCoS	Voltage wise cost of supply
54	YoY	Year on Year



Chapter 1: Introduction

Background

- 1.1 DNHDDPDCL has started operations as a distribution licensee from 1st April, 2022 as per the Transfer Scheme 2022 notified by Hon'ble Administrator of the UT of Dadra and Nagar Haveli and Daman and Diu.
- 1.2 The Hon'ble Commission has notified the JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 on 22nd March, 2021 (herein after referred as "MYT Regulations, 2021") for determination of tariff for the MYT Control Period from FY 2022-23 onwards and up to FY 2024-25, i.e. from April 1, 2022 to March 31, 2025.
- 1.3 In accordance with the provisions of the MYT Regulations, 2021, the Hon'ble Commission vide its Tariff Order dated 1st August, 2023 in Petition No. 89 of 2022 has approved Aggregate Revenue Requirement (ARR) & Tariff for FY 2023-24.
- 1.4 Further, in accordance with the provisions of the MYT Regulations, 2021, the Hon'ble Commission vide its Tariff Order dated 13th June, 2024 in Petition No. 117 of 2023 had approved True up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24 and Aggregate Revenue Requirement (ARR) & Tariff for FY 2024-25.
- 1.5 Subsequently, the Hon'ble Commission has issued JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024 (herein after referred as "MYT Regulations, 2024") on 15th October, 2024 for determination of ARR and tariff for MYT Control Period from FY 2025-26 onwards and up to FY 2029-30, i.e. from April 1, 2025 to March 31, 2030.
- 1.6 Based on the above, the Petitioner submitted the Business Plan for the MYT control period FY 2025-26 to FY 2029-30 on 30th November, 2024. Subsequently, the Hon'ble Commission has issued the Retail Supply Tariff Structure Guidelines, 2024 on 20th December, 2024 and directed all distribution licensees to submit their petition with revised consumer categorization. Thereafter, on 19th February, 2025, the Hon'ble Commission has sent back the Business Plan, as filed, directing the Petitioner to submit revised Business Plan and MYT Petition.
- 1.7 In the above background and in accordance with the provisions of the MYT Regulations, 2021, the Petitioner is filing the current petition for approval of True up

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

of FY 2023-24, Annual Performance Review (APR) of FY 2024-25. Further, in accordance with MYT Regulations, 2024, the Petitioner is also filing this Petition for determination of Aggregate Revenue Requirement (ARR) & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30.

- 1.8 The Petitioner would like to submit that it has taken into account the existing internal as well as external factors affecting the sales, power purchase, capital investment, operational expenses etc. for filing of the petition. Further, it may kindly be noted that it has incurred / planned the necessary expenditures to achieve the performance norms specified in the Transfer Scheme.

Petition Structure

- 1.9 The Petitioner files the petition for approval of True up of FY 2023-24, APR of FY 2024-25 and determination of ARR & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30 for the Union Territory of Dadra and Nagar Haveli and Daman and Diu.
- 1.10 The petition includes the following Chapters. A brief outline of the content of each chapter is provided below:
- a) Chapter 1 contains the introductory information to the petition and background of the petition.
 - b) Chapter 2 contains the True-up of FY 2023-24.
 - c) Chapter 3 contains the APR for FY 2024-25.
 - d) Chapter 4 contains the ARR for MYT Control Period FY 2025-26 to FY 2029-30.
 - e) Chapter 5 contains the segregation of ARR in wheeling & retail supply business.
 - f) Chapter 6 contains the Tariff proposal for the MYT Control Period FY 2025-26 to FY 2029-30.
 - g) Chapter 7 contains the compliance to the directives issued by the Hon'ble Commission in the past tariff orders.
 - h) Chapter 8 contains the prayers to the Hon'ble Commission.

Chapter 2: True up of FY 2023-24**Background**

- 2.1 The Petitioner has carried out the true-up of FY 2023-24 for its license area by computing each of the components as per the Regulations and principles enunciated by the Hon'ble Commission in the MYT Regulations, 2021, read with the Transfer Scheme.
- 2.2 This section contains comparison of the audited financial and actual operational performance of the petitioner for FY 2023-24 for which the true up is being carried out with the approved forecast vis-à-vis power purchase cost, O&M cost, Interest cost, RoE etc. The details of each components have been furnished in the subsequent sections for the kind consideration and approval of the Hon'ble Commission.

Energy Sales to the Consumers

- 2.3 The Hon'ble Commission in APR of FY 2023-24 vide its Tariff Order dated 13th June, 2024, has approved the revised forecast of sales for the License Area as proposed by the Petitioner by considering actual sales for H1 of FY 2023-24 and projecting H2 of FY 2023-24.
- 2.4 The actual sales of FY 2023-24 is in line with the approved sales and marginal variation is primarily on account of seasonal factors.
- 2.5 The MYT Regulations, 2021 provides that the variation in quantities of electricity supplied to the consumers is attributed as uncontrollable factor. In turn, the Petitioner requests the Hon'ble Commission for the truing up of actual sales as shown in the Table below.

Table 1: Category Wise Energy Sales in FY 2023-24 (in MUs)

Category	Approved in APR	Actual
Domestic	322.87	330.44
LIG/Kutirjyoti	11.15	16.44
Commercial	98.01	106.80
Agriculture	7.43	8.21
LT Industry	552.58	554.62
Public Water Work	4.46	5.06
Public Lighting	5.84	5.75
HT/EHT Industry & Commercial	9,186.97	9,159.06

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

Category	Approved in APR	Actual
LT-EV Charging Station	0.05	0.09
HT-EV Charging Station	2.08	2.32
Temporary Supply	12.39	10.12
Total	10,203.82	10,198.93

- 2.6 Regarding open access sales, the Petitioner would like to submit that there is NIL Open Access Sales during FY 2023-24.

Distribution Loss

- 2.7 The Hon'ble Commission in APR of FY 2023-24 vide its Tariff Order dated 13th June, 2024 has approved distribution loss trajectory as specified for the Union Territory in the Policy Direction read with Transfer Scheme.
- 2.8 The Petitioner submits that it has been making all efforts to contain the distribution losses. Consequent to the efforts made, the distribution losses of the Petitioner are one of the lowest in the country.
- 2.9 The Petitioner requests the Hon'ble Commission to kindly approve the actual distribution losses as shown in the Table below:

Table 2: Distribution Loss in FY 2023-24

Particulars	Approved in APR	Actual
Distribution Loss	3.16%	1.72%

Energy Requirement

- 2.10 Based on the actual sales and actual distribution loss for DNHDDPDCL along with intra-state transmission loss, the total energy requirement for the FY 2023-24 is furnished hereunder for the approval of the Hon'ble Commission.

Table 3: Energy Balance in FY 2023-24 (in MUs)

Particulars	Formula	Approved in APR	Actual
Retail Sales	a	10,203.82	10,198.93
Open Access Sales	b	-	-

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

Particulars	Formula	Approved in APR	Actual
Less: Energy Savings	c	-	-
Total Sales within UT	d=a+b-c	10,203.82	10,198.93
Less: Solar generation within UT	e	21.41	21.82
Net Total Sales within UT	f=d-e	10,182.41	10,177.11
Distribution Loss	g	331.84	177.59
Energy Required at DNHDDPDCL Periphery	h=f+g	10,514.25	10,354.70
Intra-State Transmission Loss	i	189.36	147.40
Energy Requirement at UT Periphery	j=h+i	10,703.61	10,502.10
Add: Sales to Common Pool/UI	k	-	-
Add: Sales through Power Exchange	l	-	-
Total Energy Requirement at UT periphery	m=j+k+l	10,703.61	10,502.10

Energy Availability

- 2.11 During FY 2023-24, the energy sourcing is carried out from two types of sources, i.e., (a) Long Term Sources and (b) Short Term Sources. The long-term sources include allocations from various Central Sector Generating Stations, and Renewable Energy sources. The short-term sources include power exchange.
- 2.12 Based on the above, the Petitioner submits to the Hon'ble Commission to approve the power purchase quantum as summarized herein below:

Table 4: Energy Availability in FY 2023 -24 (in MUs)

Particulars	Formula	Approved in APR	Actual
Total Energy Requirement at UT Periphery	a	10,703.61	10,502.10
Less: Energy Purchased through UI at Periphery	b	-	-
Less: Purchase from Power Exchanges	c	1,773.81	1,783.40
Less: Open Access Sale by Consumers	d	-	-
Add: Sale of surplus power/ DSM	e	-	39.88
Total energy requirement at UT Periphery from tied-up Sources	f=a-b-c-d+e	8,929.80	8,758.58
Inter-state Transmission losses	g	325.80	322.16
Total requirement from tied-up sources at Generator End	h=f+g	9,255.60	9,080.74
Purchase from renewable sources within license area	i	21.41	21.82
Total requirement from Tied-up sources including purchase from Power Exchange & UI/ Traders/ Banking within State & Solar Generation within the State	j=b+c+d-e+h+i	11,050.81	10,846.08

Power Purchase

- 2.13 The quantum of power purchase depends on energy sales, distribution loss, intrastate & inter-state transmission loss and the mix of power purchase depends on availability & cost of different sources at a point of time.
- 2.14 The actual power purchase for FY 2023-24 is provided in the table below and compared with the approved power purchase. The variation in actual and approved Power Purchase Cost is on account of variation in sales & distribution losses, variation in Intra/ Inter-state Transmission charges/losses, variation in the rate of power purchase from various sources along with purchase of power from short-term sources to meet the requirement during the year.
- 2.15 The Petitioner would like to submit that the Gas based capacity of NTPC- Kawas and Gandhar has completed the contractual period. Therefore, the Petitioner has issued termination notice to NTPC- Kawas and Gandhar as per the provisions of CERC Tariff Regulations. However, NTPC has continued raising invoices referring Interim Order issued by Hon'ble Supreme Court in the Writ Petition No. 1877 of 2022 filed by NTPC against APTEL Order holding PPA termination of NTPC- Dadri- Stage-I by Delhi Discoms valid. As NTPC has continued to raise invoices whilst relying on the interim order passed by the Hon'ble Supreme Court, the Petitioner was constrained to make payment towards the invoices raised by NTPC, albeit under protest without prejudice. The Petitioner has also filed an I.A. to intervene in the Writ Petition before Hon'ble Supreme Court. However, since the Writ Petition has not been listed for hearing yet, the IA is yet to be registered by the Hon'ble Supreme Court. Similarly, RGPPL PPA with DNHDDPCL had been terminated by the erstwhile Licensee i.e. DNHPDCL. However, RGPPL has continued to raise invoices. In turn, DNHDDPDCL has filed the petition before Hon'ble CERC and same is presently sub judice. Accordingly, DNHDDPDCL is making payment under protest without prejudice.
- 2.16 The variation in power purchase cost is uncontrollable except on account of variation in distribution losses and hence the same needs to be allowed as per Regulations in truing up exercise.

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Table 5: Power Purchase Cost in FY 2023-24

	Approved in APR		Actual	
	Quantum	Cost	Quantum	Cost
	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)
NTPC Stations	7,002.93	2,958.55	6,970.58	3,132.30
NSPCL-Bhilai	1,264.26	503.05	1,241.76	511.14
NPCIL	988.41	460.77	868.39	417.44
RGPPL	-	6.12	-	14.15
Short Term Power (IEX/Bilateral)	1,806.11	838.68	1,783.40	890.11
Solar	21.41	13.32	21.82	13.56
REC (Non-solar+ Solar)	-	95.86	-	76.08
SCED		-		(12.75)
UI	(32.30)	(12.57)	(39.88)	(14.05)
Total Power Purchase	11,050.81	4,863.78	10,846.08	5,027.99
Transmission Charges				
ISTS Charges		714.92		627.63
WRLDC Charges		0.82		1.44
InSTS Charges		159.56		163.95
Total	11,050.81	5,739.08	10,846.08	5,821.01

- 2.17 Based on above, the Petitioner requests the Hon'ble Commission to approve the actual power purchase cost.

Renewable Purchase Obligation

- 2.18 The Hon'ble Commission has notified the Procurement of Renewable Energy (Fourth Amendment), Regulations 2022 wherein it has prescribed the trajectory for Renewable Power Purchase Obligation (RPO) for FY 2023-24.
- 2.19 In this regard, based on the existing arrangements and purchase of power from G-DAM/G-TAM, the status of compliance for FY 2023-24 (on standalone basis) is as under.

Table 6: RPO for FY 2023-24

Particulars	MU
Sales	10,198.93
RPO Target	
Non solar (@9.25%)	943.40

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Particulars	MU
Solar (@10.00%)	1,019.89
Hydro (@0.66%)	67.31
Total (19.91%)	2,030.61
Compliance (Non-Solar)	
Non-Solar	51.74
Non-Solar REC	892.00
Compliance	943.74
Compliance (as % of Sales)	9.25%
Compliance (Solar)	
Solar	101.37
Solar-REC	920.00
Compliance	1,021.37
Compliance (as % of Sales)	10.01%
Compliance (Hydro)	
Hydro	36.58
Hydro-REC	31.00
Compliance	67.58
Compliance (as % of Sales)	0.66%

- 2.20 The Petitioner submits that it has fulfilled RPO for FY 2023-24 on standalone basis. It is further submitted that Hon'ble Commission has carried out the suo-motu proceeding vide Petition no. 61 of 2012 for status of RPO Compliance.

Operation & Maintenance (O&M) expenses

- 2.21 The O&M expenses consist of Employee expenses, Administration & General expenses and Repair & Maintenance expenses. The main drivers of these expenses are compliance to safety and other applicable norms, business growth, inflation, standards of performance, condition of existing assets necessitating higher maintenance and exposure of the assets to general public.
- 2.22 The Petitioner has taken over the operations of the UT of Dadra and Nagar Haveli and Daman and Diu with effect from 1st April, 2022. The Petitioner observed that there are major safety concerns for employees as well as public at large. Hence, Petitioner has taken up various activities to ensure safety of the employees and public at large as

well as to ensure compliance with Safety norms prescribed by CEA and as per Shops and Establishment Act concerning Distribution Business. Further, it was also observed that the network needs regular preventive maintenance in addition to predictive & breakdown maintenance. Accordingly, the Petitioner has taken up various activities for improvement of performance such as asset survey and identification, overhead line maintenance, Distribution Transformer Repairing, providing breathers on Distribution Transformer, Repairing of poles, etc. Further, O&M being the responsibility of the Distribution Licensee, the Petitioner has also aligned outage management and ensured that complete activity of fault management is also done by the Licensee. Further, to track and manage planned / unplanned outages effectively, the Petitioner is also in process of revamping the outage management system and IT support system including revamping of material management system.

- 2.23 As part of the transfer process, employees have been transferred from erstwhile entities. To comply with PF Act, Bonus Act, Minimum Wages as well as Shops and Establishment Act, the Petitioner has made appropriate changes in the payouts reflecting in the Employee Expenses.
- 2.24 It may be noted that these activities are newly initiated / streamlined to ensure compliances as well as to achieve required standards of performance. Also, many activities were done by consumers. Hence, the base O&M Expense was not reflective of desired level of activities.
- 2.25 Considering the level of activities required to meet stringent performance standards as per the Transfer Scheme and also to ensure reliability of supply, Petitioner has incurred necessary expenditure as above. The Hon'ble Commission has taken note of the same and decided to consider actual expenditure during truing-up exercise.
- 2.26 It may kindly be noted that as per the Transfer Scheme, all the administrative offices owned by erstwhile Discoms have been kept by UT. Accordingly, the Petitioner has arranged for rented premises at various locations within the license area in order to comply with the operational norms. Similarly, Administrative and General expenses are incurred to meet with the requirements including deployment of contractual workforce, as the case may be.
- 2.27 Accordingly, the Petitioner requests the Hon'ble Commission to consider O&M Expenditure on actual basis as above as per Regulation 52 of MYT Regulations, 2021.

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Once the O&M activities get streamlined, necessary data will be available for the Hon'ble Commission to consider base O&M Expense for subsequent period. The Hon'ble Commission has already considered this philosophy during the truing up exercise of FY 2022-23.

- 2.28 In the above background, the details of actual O&M expenses incurred for FY 2023-24 is shown in the table below.

Table 7: O&M Expenses in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
O&M Expenses	111.53	117.24

- 2.29 The Hon'ble Commission is requested to kindly consider and approve the actual O&M expenses as submitted hereinabove.

Capital Expenditure

- 2.30 The Hon'ble Commission in APR of FY 2023-24 vide its Tariff Order dated 13th June, 2024 has approved capital expenditure of Rs. 220.42 Crore. The capital expenditure incurred during FY 2023-24 is Rs. 248.20 Crore.
- 2.31 Summary of the capital expenditure incurred during FY 2023-24 is provided in the following table.

Table 8: Capital Expenditure in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
HT Network	119.83	186.10
LT Network	56.40	50.83
Meter Management	36.52	6.49
Supporting Infrastructure	2.01	0.98
IT	2.66	0.73
Miscellaneous	3.00	3.07
Total	220.42	248.20

- 2.32 The details of actual capital expenditure and reasons for the major variances in the actual expenditure against the approved expenditure are enumerated hereunder:

- a) **HT Network:** The Petitioner has incurred the expenditure of Rs. 186.10 Crore,

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against Rs. 119.83 Crore as approved by the Hon'ble commission under this head. The major variation in capex is on account of additional works identified based on site survey of network and asset condition along with actual load growth. Further, the Petitioner has also incurred capex for Distribution Transformer replacement to install energy efficient transformers in order to comply with the requirements of Indian Standard besides ensuring lower technical losses. The details are as under:

- **Normal Load Growth** – During FY 2023-24, capex of Rs. 59.25 Crore was incurred to cater load growth on account of existing & new consumers. Under this head the Petitioner has incurred capex primarily towards (i) Augmentation of 231 nos. of Distribution Transformers against the estimated 168 nos.; (ii) Against the estimated work of 62 km Petitioner has executed the work related to 71 km of 11KV feeder bifurcation and laying of new Feeders to release new applications in industrial area; and (iii) 30 nos. of New DSS installed against the estimated 15 DSS.
- **Reliability, Renovation, Loss Reduction** – During FY 2023-24, capex of Rs. 94.99 Crore was incurred primarily towards (i) Conversion of 208 km of 11kV Overhead network to UG network in Industrial area / rural area of DNH (Dokmardi, Kilvani, Athal-Luhari, Khanvel, Masat, etc.) and Industrial area of Daman (Somnath, Kachigam, Bhimpore, Dalwada) as against estimate of 104 km; (ii) Replacement of 154 nos. of Faulty DT, against the target of 80 nos. of DTs on the basis of actual trend of breakdown/failure; (iii) Interconnection of 59 nos. of feeders, against the estimation of 17 nos. for Load balancing; (v) Installation of 74 nos. of RMU on Pad Mounted Distribution Transformer; and (vi) Conversion of 114 km of 11 KV OH bare network with the OH cable at locations where OH to UG is not feasible. i.e. Forest area in DNH (Dudhni, Kilvani, Mandoni, Umarkui) as against the estimated work of 50 km.
- **Technological Upgradation** – During FY 2023-24, Petitioner has incurred Rs. 27.62 Crore capex mainly towards Distribution Automation System wherein 308 Nos. Automation enabled RMU have been installed to reduce restoration time.
- **Safety** – Under the head of safety, Petitioner has incurred capex of Rs. 4.23 Crore primarily towards Earthing of Distribution Transformers, Civil work

related to preparation of plinth of Distribution Transformer and fencing of distribution transformer sub-station.

The summary of total expenditure incurred under head of HT Network is provided in the table below.

Table 9: Capital Expenditure for HT Network

All Figures in Rs. Crore	Actual
Normal Load Growth	59.25
Reliability, Renovation, Loss Reduction	94.99
Technological Upgradation	27.62
Safety	4.23
Total HT Network	186.10

b) LT Network :

Under this head the Petitioner has incurred the expenditure of Rs. 50.83 Crore. The details are as under:

- **Normal Load Growth** – During FY 2023-24, capex of Rs. 7.61 Crore was incurred towards (i) Laying of LT network for energisation of LT consumers. Under this activity, considering the existing loading of network and to provide ready-to-serve network to comply with MOP Rules & Regulations, the Petitioner has laid 38 km LT network, against the estimation of 20 km of LT network; and (ii) Release of 9472 nos. of new connections/ enhancement, against the estimation of 4000 nos. of new connections/ enhancement based on actual application flow.
- **Reliability, Renovation, Loss Reduction** – During FY 2023-24, capex of Rs. 41.49 Crore was incurred primarily towards (i) Conversion of 154 km LT overhead network to Underground network and (ii) Conversion of 29 km overhead bare LT network with overhead insulated LT cable for the purpose of network reliability and safety.
- **Safety** – Under the head of safety, Petitioner has incurred capex of Rs. 1.74 Crore primarily towards providing Guard wire with existing overhead LT Line for the purpose of safety. Further, the Petitioner has carried out conversion of LT bare OH line with insulated OH cable to enhance the safety.

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The summary of total expenditure incurred is provided in the table below.

Table 10: Capital Expenditure for LT Network

All Figures in Rs. Crore	FY 2023-24
Normal Load Growth	7.61
Reliability, Renovation, Loss Reduction	41.49
Safety	1.74
Total LT Network	50.83

c) Meter Management

For metering, the Petitioner has incurred the expenditure of Rs. 6.49 Crore towards (i) Release of 9,472 nos. of new connection/enhancement, (ii) Replacement of 19,438 nos. of defective meters and (iii) Procurement of 3,500 nos. of modems for creating Automatic metering infrastructure. Major variation in capital expenditure under this head is on account of deferment of smart meter installation. Accordingly, electronic/static meters have been used instead of smart meters for regular load growth.

The summary of total expenditure incurred is provided in the table below.

Table 11: Capital Expenditure for Meter Management

All Figures in Rs. Crore	FY 2023-24
Meter Management	6.49

d) Supporting Infrastructure

Under this head the Petitioner has incurred the expenditure of Rs. 0.98 Crore towards (i) Establishment of DT & Switchgear testing system and (ii) Establishment of Meter Testing Laboratory.

Accordingly, the total capital expenditure incurred is as under:

Table 12: Capital Expenditure for Supporting Infrastructure

All Figures in Rs. Crore	FY 2023-24
Supporting Infrastructure	0.98

e) IT & Related Expenditure

During the FY 2023-24 capex of Rs. 0.73 Crore has been incurred towards IT hardware and software as under:

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Table 13: Capital Expenditure for IT

All Figures in Rs. Crore	FY 2023-24
IT & Related Expenditure	0.73

f) Miscellaneous

Petitioner during FY 2023-24 has incurred Capex of Rs. 3.07 Crore towards basic office infrastructure/equipment as under:

Table 14: Capital Expenditure for Miscellaneous

All Figures in Rs. Crore	FY 2023-24
Miscellaneous	3.07

- 2.33 The Petitioner has claimed the capitalisation for FY 2023-24 as per the audited accounts. Further, Closing GFA is worked out considering the Opening GFA for FY 2023-24 as per Tariff Order dated 13th June, 2024 and net capitalisation (GFA addition net off GFA deletion) as shown in Table below:

Table 15: Capitalisation in FY 2023-24

All Figures in Rs. Crore		Approved in APR	Actual
Opening GFA	a	583.51	583.51
Addition to GFA	b	182.66	191.68
Deletion from GFA	c	-	30.77
Closing GFA	d=a+b-c	766.17	744.43
SLC Addition	e	-	0.04

- 2.34 The Petitioner requests the Hon'ble Commission to approve the Capital Expenditure and Capitalisation for FY 2023-24 as mentioned above.

- 2.35 As per the MYT Regulations, 2021, the funding of the Capitalisation during FY 2023-24 has been considered at normative debt equity in ratio of 70:30, after deducting the capitalisation through consumer contribution and deposit work. The detail of capitalisation claimed in True-up of FY 2023-24 vis-à-vis capitalisation approved by the Hon'ble Commission in APR of FY 2023-24 is provided in the table below:

Table 16: Funding of the Capitalisation in FY 2023-24

All Figures in Rs. Crore		Approved in APR	Actual
Addition to GFA	a	182.66	191.68
Less: SLC Addition	b	-	0.04

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All Figures in Rs. Crore		Approved in APR	Actual
Balance Capitalisation	c=a-b	182.66	191.64
Normative Debt @ 70%	d=c*70%	127.86	134.15
Normative Equity @30%	e=c*30%	54.80	57.49

Depreciation

- 2.36 The total depreciation considered by the Petitioner is submitted to the Hon'ble Commission for approval, in the table as below.

Table 17: Depreciation in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Depreciation	19.09	18.35

Interest Expenses

- 2.37 The Petitioner submits that the MYT Regulations provides for the calculation of interest expenses on normative basis. Outstanding loan of decapitalized asset is derived as Rs. 1.86 Crore considering Rs. 30.77 Crore of gross value of decapitalised asset and cumulative loan repayment of Rs. 19.68 Crore. Further, the amount of repayment is considered equal to the amount of depreciation of assets as claimed for FY 2023-24.
- 2.38 The Petitioner has considered normative rate of Interest in line with the MYT Regulations, 2021. The total interest expenditure claimed for FY 2023-24 is furnished in the following table for the consideration of the Hon'ble Commission.

Table 18: Interest Expenses in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Opening Balance of Loans	189.55	189.55
Add: Loan addition during the year	127.86	134.15
Less: Outstanding Loan of decapitalised Asset	-	1.86
Less: Repayments during the year	19.09	18.35
Closing balance of Loans	298.32	303.49
Average Loan	243.94	246.52
Weighted Average Rate of Interest (in %)	9.50%	9.50%

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All Figures in Rs. Crore	Approved in APR	Actual
Interest Expense	23.17	23.42
Other Borrowing Cost	-	1.57
Total Interest Expenses	23.17	24.99

- 2.39 The Petitioner requests the Hon'ble Commission to approve the above mentioned interest expenses.

Interest on Security Deposit

- 2.40 The Hon'ble Commission in APR of FY 2023-24 has approved the interest on security deposit considering 6.75% interest rate on the average estimated balance of security deposit for FY 2023-24.
- 2.41 The actual interest expense on security deposit considering the rate of interest of 6.75% paid to consumers based on RBI Bank Rate is submitted in the table below for the approval of the Hon'ble Commission.

Table 19: Interest on Security Deposit in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Interest on Security Deposit	13.04	12.55

- 2.42 The Petitioner requests the Hon'ble Commission to consider the Interest on security deposit as submitted hereinabove.

Interest on Working Capital

- 2.43 The working capital requirement is arrived at as per the MYT Regulations, 2021. The computation of interest on working capital as claimed for True-up of FY 2023-24 is provided in the table below:

Table 20: Interest on Working Capital in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
O&M Expenses for 1 month	9.29	9.77
40% of R&M expenses for one month	1.26	1.23
Receivables for 2 months	935.62	951.60
Less: Power Purchase Cost of 1 month	478.26	485.08

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All Figures in Rs. Crore	Approved in APR	Actual
Less: Security Deposit	193.19	191.19
Normative Working Capital	274.73	286.34
Interest Rate (in %)	10.50%	10.50%
Interest on Working Capital	28.85	30.07

- 2.44 The Petitioner requests the Hon'ble Commission to approve the interest on working capital as above.

Return on Equity

- 2.45 Opening equity balance for FY 2023-24 is considered equal to the closing equity balance of FY 2022-23 as approved by the Hon'ble Commission vide Tariff Order dated 13th June, 2024. The closing equity balance has been arrived, considering additional equity of 30% of the capitalization during the year and reducing equity of decapitalized asset. The return on equity has been computed by applying a rate specified in the MYT Regulations, 2021 on the average of opening balance & closing balance of equity as shown in the table below.

Table 21: Return on Equity in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Opening Equity	175.02	175.02
Add: Equity addition during the year	54.80	57.49
Less: Equity of decapitalised asset	-	9.23
Equity at the end of the year	229.82	223.29
Average Equity	202.42	199.15
ROE for Wire (@ 15.50% of 90% of Avg. Equity)	28.24	27.78
ROE for Retail Supply (@ 16.00% of 10% of Avg. Equity)	3.24	3.19
Total ROE	31.48	30.97

- 2.46 The Petitioner requests the Hon'ble Commission to approve the same accordingly.

Income Tax

- 2.47 The Hon'ble Commission vide Tariff Order dated 13th June, 2024 has mentioned that income tax will be considered on actuals basis. For FY 2023-24, the actual tax paid by the Petitioner is shown in Table below.

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Table 22: Income Tax in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Income Tax	-	35.14

2.48 The Petitioner requests the Hon'ble Commission to approve the same.

Bad Debts written off

2.49 Based on the actuals during FY 2023-24, the Petitioner has requested the Hon'ble Commission to allow the bad debts to be written off as shown in Table below:

Table 23: Bad Debts written off in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Bad Debts written off	-	3.71

Non-Tariff Income

2.50 The Hon'ble Commission in APR of FY 2023-24 vide its Tariff Order dated 13th June, 2024 has approved non-tariff income of Rs. 65.18 Crore, against which the Petitioner has received actual non-tariff income of Rs. 65.64 Crore towards meter rent, power purchase discount and miscellaneous income etc.

2.51 The details of actual non-tariff income for FY 2023-24 are as under.

Table 24: Non-Tariff Income in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Non-Tariff Income	65.18	65.64

2.52 The Petitioner requests the Hon'ble Commission to approve the Non-tariff Income accordingly.

Sharing of Gains

2.53 The Hon'ble Commission had approved the Distribution loss of 3.16%. The Petitioner has achieved actual Distribution loss of 1.72%. As per the Clause 4.2 of Policy

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Direction under Transfer Scheme, two-third of the gain is to be retained by the Distribution Licensee. Accordingly, the Petitioner has computed incentive as per the MYT Regulations, 2021 read with the Transfer Scheme as under.

Table 25: Computation of Sharing of Gains in FY 2023-24

All Figures in Rs. Crore	Formula	Normative	Actual
Retail Sales within the State/UT (MU)	a	10,198.93	10,198.93
Open Access Sales (MU)	b	-	-
Less: Energy Savings (MU)	c	-	-
Total Sales within the State/UT (MU)	d=a+b-c	10,198.93	10,198.93
Less: Solar Generation within State/UT (MU)	e	21.82	21.82
Net Total Sales within the State/UT (MU)	f=d-e	10,177.11	10,177.11
Distribution Loss (%)	g	3.16%	1.72%
Distribution Loss	h=f*g/(1-g)	332.09	177.59
Energy required within Distribution Periphery (MU)	i=d/(1-g)	10,509.20	10,354.70
Gain on account of Distribution Loss (MU)	j = diff. of i		154.50
Power Purchase Rate (Rs/ kWh)	k		5.37
Gain on account of Distribution Loss (Rs. Cr.)	l=j*k/10		82.92
Sharing of Gains on account of Distribution Loss (Rs. Cr.)	m=(2/3)*l		55.28

2.54 The Petitioner requests the Hon'ble Commission to approve the same accordingly.

Aggregate Revenue Requirement

2.55 The Aggregate Revenue Requirement for FY 2023-24 as shown in the table below.

Table 26: True up of ARR for FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Power Purchase	5,739.08	5,821.01
O&M expenses	111.53	117.24
Interest on loans	23.16	24.99
Interest on SD	13.04	12.55
Interest on working capital	28.85	30.07
Depreciation	19.09	18.35
Bad debts write-off	-	3.71
Return on Equity	31.48	30.97
Income Tax	-	35.14
Less: Non-tariff income	65.18	65.64
Add: Sharing of Gains/(Losses)	-	55.28
ARR	5,901.05	6,083.66

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- 2.56 The Petitioner requests the Hon'ble Commission to kindly approve the trued up ARR submitted hereinabove.

Revenue from Sale of Power

- 2.57 The revenue from sale of power for FY 2023-24 has been billed considering tariff rates for different category of consumers including revenue from FPPCA. The same has been duly audited by the statutory auditor of the company.
- 2.58 During FY 2023-24 no application for open access is received. In turn, there is no revenue from Open Access.
- 2.59 Accordingly, the details of revenue for FY 2023-24 are outlined in the table below for the approval of the Hon'ble Commission.

Table 27: Revenue in FY 2023-24

All Figures in Rs. Crore	Approved in APR	Actual
Revenue	5,613.72	5,709.62

Revenue Gap/ (Surplus)

- 2.60 The revised ARR and Revenue for FY 2023-24 based on actuals as detailed hereinabove is considered to arrive at the gap/(surplus) of FY 2023-24 as under:

Table 28: Gap/ (Surplus) for FY 2023-24

All figures in Rs. Crore	Approved in APR	Actual
ARR	5,901.05	6,083.66
Less:		
Revenue	5,613.72	5,709.62
Gap/(Surplus)	287.34	374.03

Chapter 3: Review of FY 2024-25**Background**

- 3.1 As per the MYT Regulations, 2021, annual review of performance shall be conducted vis-à-vis the approved forecast.
- 3.2 Accordingly, the Petitioner has carried out the review of each of the component of approved ARR, such as, power purchase cost, O&M cost, Interest cost, RoE etc. based on actual data for nine months and revised estimates for the remaining three months of FY 2024-25.

Energy Sales to the Consumers

- 3.3 The Hon'ble Commission vide its Order dated 13th June, 2024, has approved the forecast of sales of FY 2024-25 by considering revised estimated sales in APR of FY 2023-24 as base and applying 5-year CAGR. Wherever CAGR was found negative, the Hon'ble Commission has considered NIL growth. The Petitioner has followed the same philosophy & projected revised estimate of FY 2024-25 by applying 5-year CAGR on FY 2023-24 actuals and NIL for categories with negative growth.
- 3.4 Further, the Petitioner submits that, the actual sales of FY 2024-25 (up to December, 2024) has shown an overall year on year growth of around 3.5%, which is in line with the 5 year-CAGR growth of 3.70%. Accordingly, the Petitioner has considered overall sales growth of about 3.7% for revising estimated sales of FY 2024-25.
- 3.5 It may be noted that considering various promotional measures in term of Green Open Access Rules and exemption of charges, there are inquiries about green open access. However, there is no such operational long term open access during FY 2024-25. Accordingly, the Petitioner has not considered any Open Access sales for projection. Same shall be reflected at time of true-up of FY 2024-25, if any. The details of revised estimates for category wise sales are summarized as under.

Table 29: Category Wise Energy Sales in FY 2024-25 (in MUs)

Category	Approved in ARR	RE
Domestic	338.88	345.86
LIG/Kutirjyoti	11.15	16.44

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Category	Approved in ARR	RE
Commercial	98.50	111.15
Agriculture	7.43	8.21
LT Industry	594.52	588.05
Public Water Works	4.46	5.06
Public Lighting	5.84	5.75
HT/EHT	9,608.48	9,481.94
EV Charging Station	2.02	2.41
Signboard and Hoarding	-	0.03
Temporary Supply	15.79	12.57
Total	10,687.06	10,577.48

Distribution Loss

- 3.6 The Hon'ble Commission vide its Order dated 13th June, 2024 has approved the distribution loss trajectory as per the trajectory specified for the Union Territory in the Policy Direction under Transfer Scheme.
- 3.7 For FY 2024-25, the Petitioner has considered the distribution losses as approved by the Hon'ble Commission.

Table 30: Distribution Loss in FY 2024-25

Particulars	Approved in ARR	RE
Distribution Loss	2.99%	2.99%

Energy Requirement

- 3.8 Based on the revised energy sales forecast (in kWh) and target prescribed for distribution loss along with estimated intra-state transmission loss, the revised energy requirement at UT Periphery for FY 2024-25 is estimated. The revised energy requirement is shown in the table below for the approval of the Hon'ble Commission.

Table 31: Energy Balance in FY 2024-25 (in MU)

Particulars	Formula	Approved in ARR	RE
Retail Sales	a	10,687.06	10,577.48
Open Access Sales	b	-	-
Less: Energy Savings	c	-	-
Total Sales within UT	d=a+b-c	10,687.06	10,577.48
Less: Solar generation within UT	e	22.43	21.83

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Particulars	Formula	Approved in ARR	RE
Net Total Sales within UT	f=d-e	10,664.63	10,555.65
Distribution Loss	g	328.18	325.34
Energy Required at DNHDDPDCL Periphery	h=f+g	10,992.81	10,880.99
Intra-State Transmission Loss	i	190.97	189.03
Energy Requirement at UT Periphery	j=h+i	11,183.78	11,070.02
Add: Sales to Common Pool/UI	k	-	-
Add: Sales through Power Exchange	l	-	-
Total Energy Requirement at UT periphery	m=j+k+l	11,183.78	11,070.02

Energy Availability

- 3.9 The energy sourcing is planned to be done from two types of sources, i.e., (a) Long Term Sources and (b) Short Term Sources. The long-term sources include allocations from various Central Sector Generating Stations, and Renewable Energy sources. The short-term sources include bilateral sources/power exchange. Accordingly, Petitioner has considered sourcing of balancing quantum from these sources.
- 3.10 Regarding Renewable Energy, the Petitioner submits that Hon'ble Commission has specified the Renewable Purchase Obligation (RPO) vide its Joint Electricity Regulatory Commission for state of Goa & Union Territories (Procurement of Renewable Energy) (Fifth Amendment) Regulations, 2024. Considering the existing tie-up, DNHDDPDCL has been making all the efforts to tie-up RE Power so as to optimize its Power Purchase Cost. The Petitioner shall approach the Hon'ble Commission separately in this regard.
- 3.11 Regarding Transmission Losses, the Petitioner has considered the Interstate and Intrastate Transmission losses as approved by the Hon'ble Commission in previous order.
- 3.12 Based on the above, the Petitioner submits to the Hon'ble Commission to approve the power purchase quantum as proposed.

Table 32: Energy Availability in FY 2024 -25 (in MUs)

Particulars	Formula	Approved in ARR	RE
Total Energy Requirement at UT Periphery	a	11,183.78	11,070.02
Less: Energy Purchased through UI at Periphery	b	-	-
Less: Purchase from Power Exchanges	c	2,253.98	2,202.26
Less: Open Access Sale by Consumers	d	-	-
Add: Sale of surplus power/ DSM	e	-	5.29

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Particulars	Formula	Approved in ARR	RE
Total energy requirement at UT Periphery from tied-up Sources	$f=a-b-c-d+e$	8,929.80	8,873.05
Inter-state Transmission losses	g	325.80	323.73
Total requirement from tied-up sources at Generator End	$h=f+g$	9,255.60	9,196.78
Purchase from renewable sources within license area	i	22.43	21.83
Total requirement from Tied-up sources including purchase from Power Exchange & UI/ Traders/ Banking within State & Solar Generation within the State	$j=b+c+d-e+h+i$	11,532.01	11,415.57

Power Purchase

- 3.13 Based on the revised quantum of energy as mentioned in the table above and actual power purchase rates of H1 FY 2024-25 for the approved sources along with approved Interstate and Intra-state Transmission charges, the revised power purchase cost for FY 2024-25 has been worked out. For estimation of H2 FY 2024-25, the Petitioner has removed adjustments related to past period and aberrations such as compensation charges, etc from actuals for H1 FY 2024-25.
- 3.14 The Petitioner would like to submit that the Gas based capacity of NTPC- Kawas and Gandhar has completed the contractual period. Therefore, the Petitioner has issued termination notice to NTPC- Kawas and Gandhar as per the provisions of CERC Tariff Regulations. However, NTPC has continued raising invoices referring Interim Order issued by Hon'ble Supreme Court in the Writ Petition No. 1877 of 2022 filed by NTPC against APTEL Order holding PPA termination of NTPC- Dadri- Stage-I by Delhi Discoms valid. As NTPC has continued to raise invoices whilst relying on the interim order passed by the Hon'ble Supreme Court, the Petitioner was constrained to make payment towards the invoices raised by NTPC, albeit under protest without prejudice. The Petitioner has also filed an I.A. to intervene in the Writ Petition before Hon'ble Supreme Court. However, since the Writ Petition has not been listed for hearing yet, the IA is yet to be registered by the Hon'ble Supreme Court. In the circumstances, without prejudice, the Petitioner has considered NTPC- Kawas and Gandhar in power purchase projection for FY 2024-25. Similarly, RGPPL PPA with DNHDDPCL had been terminated by the erstwhile Licensee i.e. DNHPDCL. However, RGPPL has continued to raise invoices. In turn, DNHDDPCL has filed the petition before Hon'ble CERC and same is presently pending. Accordingly, DNHDDPCL is making payment under protest

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without prejudice.

- 3.15 Further, as per the directions of the Hon'ble Commission vide Order dated 21th January 2025 in Suo-moto Petition no. 61 of 2012, to fulfil RPO the Petitioner has considered purchase of REC corresponding to RPO for FY 2024-25 based on revised sales estimates and about 50% backlog RPO as on 31st March, 2024. Revised estimates of Power Purchase Cost for FY 2024-25 as shown in the table below.

Table 33: Power Purchase Cost in FY 2024-25

	Approved in ARR		RE	
	Quantum	Cost	Quantum	Cost
	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)
NTPC Stations	7,002.93	2,674.41	6,793.51	2,996.07
NSPCL-Bhilai	1,264.26	502.06	1,205.28	520.92
NPCIL	988.41	368.13	1,197.99	481.85
RGPPL			-	63.99
Short Term Power (IEX/Bilateral)	2,253.98	1,046.66	2,202.26	1,046.38
Solar	22.43	13.95	21.83	13.53
REC (Non-solar+ Solar)		114.19	-	180.02
UI/Surplus sales	-	-	(5.29)	(2.59)
Total Power Purchase	11,532.01	4,719.40	11,415.57	5,300.17
Transmission Charges				
ISTS Charges incl. WRLDC charges	-	714.92	-	535.82
InSTS Charges & Other Charges	-	160.38	-	101.86
Total	11,532.01	5,594.93	11,415.57	5,937.85

- 3.16 Based on above, the Petitioner requests the Hon'ble Commission to approve the revised estimates of power purchase cost.

Operation & Maintenance (O&M) expenses

- 3.17 The O&M expenses consist of Employee expenses, Administration & General expenses and Repair & Maintenance expenses. The main drivers of these expenses are business growth, inflation, standards of performance, condition of existing assets necessitating higher maintenance, exposure of the assets to general public & safety norms.
- 3.18 The Petitioner has taken over the operations of the UT of Dadra and Nagar Haveli and Daman and Diu with effect from 1st April, 2022. Accordingly, the Petitioner requests

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the Hon'ble Commission to consider O&M Expenditure on actual basis as per Regulation 52 of MYT Regulation, 2021.

- 3.19 The variation in O&M Expenditure is mainly on account of A&G Expense of Petitioner due to increase in estimated license fees and miscellaneous expenses.
- 3.20 In the above background, the revised estimates of O&M expenses for FY 2024-25 is shown in the table below.

Table 34: O&M Expenses in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
O&M Expenses	111.08	115.67

- 3.21 It may kindly be noted that the above O&M expenses does not take into account expenses such as the change in law or any other unanticipated expenses.

Capital Expenditure

- 3.22 The Hon'ble Commission in its Tariff Order dated 13th June, 2024 has approved capital expenditure of Rs. 400.22 Crore for FY 2024-25, considering capex for Power Supply Center and Smart Meters. In turn, considering the actual progress of work in FY 2024-25, the revised estimate of capital expenditure for FY 2024-25 is Rs. 193.48 Crore. The details are as under.

Table 35: Capital Expenditure in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
HT Network	178.91	116.48
LT Network	71.77	68.08
Meter Management	48.35	5.36
Supporting Infrastructure	1.45	0.65
Power Supply Centre and Call Centre	96.18	0.50
IT	0.50	0.25
Miscellaneous	3.07	2.16
Total	400.22	193.48

- 3.23 The details of revised capital expenditure with reasons for variation from approved capital expenditure are enumerated hereunder:

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a) **HT Network** - In HT Network, the Hon'ble Commission has approved the capex of Rs. 178.91 Crore for FY 2024-25. In turn, the Petitioner proposes revised estimate of Rs. 116.48 Crore. The details are as under:

- **Normal Load Growth** – The Hon'ble Commission has approved Rs. 82.45 Crore for normal load growth against which the revised estimate is Rs. 36.62 Crore. Capex under the head of Normal Load Growth is proposed to be incurred mainly towards installation of new underground HT network, Ring Main Unit, upgradation of the existing Distribution Transformer and/or establishment of additional Distribution Transformers, replacement of faulty Current Transformer/Potential Transformer (CT/PT) units of 11 KV HT consumers, etc.

The revision in capital expenditure estimation is mainly on account of non-availability of clearance by local authorities due to ongoing infrastructure works. Accordingly, the Petitioner has reduced the estimation from 313 Nos. of New DT/Augmentation to 204 Nos. Further, non-availability of panel from the Transmission licensee has result in deferring work of new 11 KV feeders. The details of scheme-wise revised estimates are as under:

All Figures in Rs. Crore	RE
New DT/ Augmentation	34.44
11KV UG New feeder cost	2.00
11KV New HT Customers	0.02
11 KV HT customer existing CT/PT unit replacement	0.15
Total	36.62

Reliability, Renovation, Loss Reduction – The Hon'ble Commission has approved the capex of Rs. 62.63 Crore in FY 2024-25. In turn, the Petitioner has proposed the revised estimate of Rs. 51.01 Crore. Under the head of Reliability, Renovation, Loss Reduction capex is proposed for undergrounding of existing overhead HT network, Distribution Transformer Metering & Automatic Meter Reading system, installation of Automatic Power Factor Control panels, interconnection of substations, Fuse Section Pillar replacement, Faulty Transformer replacement, installation of Ring Main Unit for sectionalisation of feeders and network shifting.

The revision in capital expenditure is mainly on account of lower schemes for DT Replacement, undergrounding of OH lines and Interconnection of Feeder.

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Lower capex estimate in DT replacement is on account of lower DT failure rate than anticipated, combined with usage of repaired transformers to the extent possible without hampering safety and reliability.

Further, due to non-availability of clearance on account of ongoing infrastructure work by the local authority, Petitioner has to reduce the scheme of undergrounding of OH lines and Interconnection of Feeder. The details of scheme-wise revised estimates are as under:

All Figures in Rs. Crore	RE
11KV OH to UG Conversion	31.92
11KV OH line Augmentation	2.31
DT Metering & AMR System	0.03
DT replacement	4.06
Interconnection of feeders for Load balancing, etc.	5.06
Installation of RMU on Pad Mounted DT	3.16
FSP replacement	2.87
Installation of APFC on DT	0.60
HT Network Shifting for Infrastructure works	1.00
Total	51.01

- **Technological Upgradation** – In FY 2024-25, under the head of Technological Upgradation, the Hon'ble Commission has approved capex of Rs. 29.34 Crore. In turn, the Petitioner proposes to revise the estimate of Rs. 22.78 Crore.

Due to non-availability of clearance on account of ongoing infrastructure works by local authority, Petitioner has estimated lower quantum under head of Distribution Automation System (revised estimate of 280 Nos, against the anticipated quantum of 400 Nos).

The details of scheme-wise revised estimates are as under:

All Figures in Rs. Crore	RE
Technological Upgradation	
Distribution Automation System	22.66
Advanced Distribution Management System	0.12
Total	22.78

- **Safety** - In FY 2024-25, under head of safety, the Hon'ble Commission has approved capex of Rs. 4.50 Crore, in turn Petitioner has proposed the revised estimate of Rs. 6.07 Crore. Capex under the head of safety is incurred primarily towards replacement of 11kV poles and DT structure, providing guard wire in

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existing overhead lines, carrying out fencing of Distribution Transformers/substations, and ensuring adequate earthing of all 11kV structures.

The revision in capital expenditure is mainly on account of higher no. of scheme for safety like fencing of distribution transformer and assets including plinth to ensure Safety compliances as per CEA guidelines. The details of scheme-wise revised estimates are as under:

All Figures in Rs. Crore	RE
11KV Pole Replacement	0.33
Guarding & Earthing of Pole & 11 KV line	0.74
DT Earthing	0.40
DT/Structure Refurbishment	0.40
Civil work/fencing for Dist. SS	4.05
Safety Tools/PPEs	0.14
Total	6.07

The summary of total expenditure estimated for the above described item under HT network is provided in Table below:

Table 36: Capital Expenditure for HT Network

All Figures in Rs. Crore	Approved	RE
Normal Load Growth	82.45	36.62
Reliability, Renovation, Loss Reduction	62.63	51.01
Technological Upgradation	29.34	22.78
Safety	4.50	6.07
Total	178.91	116.48

b) **LT Network-** In LT Network, the Hon'ble Commission has approved the capex of Rs. 71.77 Crore for FY 2024-25. In turn, the Petitioner proposes revised estimate of Rs. 68.08 Crore which is almost in line with the approval of Hon'ble Commission. The details are as under:

- **Normal Load Growth** – In FY 2024-25, under head of normal load growth the Hon'ble Commission has approved the capex of Rs. 6.21 Crore, against which Petitioner proposes the revise estimate of Rs. 10.22 Crore. Capex under the head of normal load growth is incurred to create ready-to-serve network and energise new connection/extension applications..

The Petitioner has revised the estimate of capital expenditure on the basis of

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actual flow of applications (revised estimate of 11,480 No of Application, against the anticipated quantum of 4,467 No of applications). The details of scheme-wise expenditure are as under:

All Figures in Rs. Crore	RE
LT New Customers	6.23
LT Network	3.99
Total	10.22

- **Reliability, Renovation, Loss Reduction** – In FY 2024-25, under the head of Reliability/ Renovation/Loss Reduction, the Hon'ble Commission has approved capex of Rs. 63.97 Crore, against which the Petitioner has proposed revised estimate of Rs. 56.55 Crore. Under the head of Reliability, Renovation, Loss Reduction, capex is incurred for conversion of existing overhead network to underground network, revamping of consumer installations, interlinking of Distribution Transformers on LT side and LT network shifting.

The revision in capital expenditure is mainly on account of non-availability of clearance on account of ongoing infrastructure works by local authority.

The details of scheme-wise revised estimate are as under:

All Figures in Rs. Crore	RE
LT OH to UG Conversion	49.77
LT Bare Conductor to OH Cable	1.11
LT Customer Meter Box Revamping	2.81
LT Relieving of Overload Distributor/Interlinking	1.64
LT Network Shifting for Infrastructure works	1.22
Total	56.55

- **Safety** – In FY 2024-25, under the head of safety, the Hon'ble Commission has approved the capex of Rs. 1.59 Crore, against which the Petitioner has proposed revised estimate for Rs. 1.31 Crore to replace LT poles, provide guard wire in existing overhead lines, ensure adequate earthing of all LT structures, corroded and unsafe Mini Section Pillars replacement.

The Petitioner has revised the estimate based on site survey for the work which can be carried out in FY 2024-25.

The details of scheme-wise expenditure are as under:

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All Figures in Rs. Crore	RE
LT Pole Replacement	0.39
Guarding & Earthing of Pole & LT Line	0.30
MSP Replacement	0.63
Total	1.31

The summary of total expenditure estimated for the above described item under LT network is provided in Table below:

Table 37: Capital Expenditure for LT Network

All Figures in Rs. Crore	Approved	RE
Normal Load Growth	6.21	10.22
Reliability, Renovation, Loss Reduction	63.97	56.55
Safety	1.59	1.31
Total	71.77	68.08

- c) **Meter Management** - For Meter Management, the Hon'ble Commission has approved the capex of Rs. 48.35 Crore considering smart metering and associated communication network. In turn the project for smart metering has been deferred considering the need for evaluation of technology being at nascent stage. Accordingly, the capital expenditure has been revised to Rs. 5.36 Crore for normal load growth/ meter replacement.

The expenditure estimated for the above-described items is provided in the table below.

Table 38: Capital Expenditure for Meter Management

All Figures in Rs. Crore	Approved	RE
Normal Load Growth	3.89	3.10
Meter Replacement	44.06	2.26
Metering Infrastructure	0.40	-
Total	48.35	5.36

- d) **Supporting Infrastructure** – Under the head of Supporting Infrastructure, the Hon'ble Commission had approved the capex of Rs. 1.45 Crore. In turn, the capital expenditure is being revised to Rs. 0.65 Crore for procurement of required testing & measuring equipment and tools tackles to carry out various activities for HT & LT network. The details are as under:

Table 39: Capital Expenditure for Supporting Infrastructure

All Figures in Rs. Crore	Approved	RE
Testing Equipment	0.64	0.64
Meter Testing	0.81	0.01
Total	1.45	0.65

e) **Power Supply Centre and Call Centre:**

- The Hon'ble Commission vide its Order dated 22.05.2024 in petition no. 120 of 2024 had approved the capex of Rs. 230.13 Crore for Power Supply Centre and Call Centre from FY 2024-25 onwards towards setting up of Power Supply Centres (PSC) at strategic locations across the UT to improve efficiency in operation and to improve services. However, since the matter was sub-judice before the Hon'ble Commission in Review Petition no. 126 of 2024 which was dismissed vide order dated 17.12.2024. Accordingly, the Petitioner has considered the capex during MYT control period as detail in Chapter 4 of this Petition.
- In the interim the Petitioner is required to incur capex for the minor refurbishment of existing buildings/complaint centres for consumer convenience & ensuring safety of its operating personnel.

Accordingly, the total capital expenditure proposed is as under:

Table 40: Capital Expenditure for Power Supply Centres and Call Centre

All Figures in Rs. Crore	Approved	RE
PSC & Call Centre	96.18	-
Other Civil Construction	-	0.50
Total	96.18	0.50

f) **IT & Related Expenditure**

The Hon'ble Commission has approved the capex of Rs. 0.50 Crore for IT & Related expenditure. In turn, the Petitioner has revised the capital expenditure to Rs. 0.25 Crore towards procurement of Network switches, routers, firewall, servers, new Laptop, Desktop, establishment of LAN connectivity, and other associated equipment / infrastructure.

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g) Miscellaneous

Under the head of Miscellaneous, the Hon'ble Commission has approved the capital expenditure of Rs. 3.07 Crore. In turn, the Petitioner has revised the capital expenditure as Rs. 2.16 Crore towards basic infrastructure of office premises like furniture, fixtures along with vehicles for attending faults and transporting material and manpower on site.

- 3.24 Based on above revised CAPEX Plan, Petitioner propose the revised Capitalisation of Rs. 220.40 Crore for FY 2024-25.
- 3.25 The revised capital expenditure proposed in earlier paragraphs will be funded through a normative debt equity ratio of 70:30 as per the MYT Regulations, 2021. The debt and equity component of projected capitalisation are estimated in the table below:

Table 41: Capitalisation in FY 2024-25

All Figures in Rs. Crore		Approved in ARR	RE
Opening GFA	a	766.17	744.43
Addition to GFA	b	277.11	220.40
Deletion from GFA	c	-	-
Closing GFA	d=a+b-c	1,043.29	964.83
Less: SLC Addition	e	-	0.51
Balance Capitalisation	f=b-c-e	277.11	219.89
Normative Debt @ 70%	g=f*70%	193.98	153.92
Normative Equity @30%	h=f*30%	83.13	65.97

Depreciation

- 3.26 The depreciation rates are considered as per the MYT Regulations, 2021. The Petitioner submits to the Hon'ble Commission to approve the revised figure of depreciation as proposed in Table below:

Table 42: Depreciation in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Depreciation	28.32	24.82

Interest Expenses

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- 3.27 The Petitioner submits that the MYT Regulations, 2021 provides the calculation of normative interest expenses by applying the normative interest rate of 1 Yr SBI MCLR + 100 basis points as on 1st April, 2024 on the average loan balance for FY 2024-25. The Opening loan balance for FY 2024-25 is considered equal to the closing balance of FY 2023-24 as claimed in True-up section and Normative loan addition is considered as per discussion in above para, while repayment has been considered equal to the depreciation of the assets for the year.
- 3.28 The interest expense thus proposed are shown in the table below for approval of the Hon'ble Commission.

Table 43: Interest Expenses in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Opening Balance of Loans	298.32	303.49
Add: Loan addition during the year	193.98	153.92
Repayment during the year	28.32	24.82
Closing balance of Loans	463.98	432.59
Average loan	381.15	368.04
Weighted Average Rate of Interest (in %)	9.50%	9.65%
Interest Expense	36.21	35.52
Other Borrowing Cost	-	4.02
Total Interest Expenses	36.21	39.54

Interest on Security Deposit

- 3.29 The Hon'ble Commission vide its Tariff Order dated 13th June, 2024 has approved the interest on security deposit for the Petitioner considering 6.75% (i.e. interest on security deposit at Bank Rate as on 1st April, 2024) interest rate on the average estimated balance of security deposit for FY 2024-25.
- 3.30 In line with the approach of the Hon'ble Commission, the Petitioner has revised its estimate of interest on security deposit as under:

Table 44: Interest on Security Deposit in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Interest on Security Deposit	13.74	13.55

- 3.31 The Petitioner requests the Hon'ble Commission for the approval of the revised

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estimates of interest on security deposit.

Interest on Working Capital

- 3.32 As per the MYT Regulations, 2021, the normative interest rate of 10.65% (1 Yrs- SBI MCLR as on 1st April, 2024 plus 200 basis points) is to be applied on the working capital requirement. The revised working capital requirement for FY 2024-25 has been arrived as per the MYT Regulations, 2021.
- 3.33 The requisite computation of Interest on working capital is provided in the table below for the approval of the Hon'ble Commission.

Table 45: Interest on Working Capital in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
O&M Expenses for 1month	9.26	9.64
40% of R&M expenses for one month	1.33	1.13
Receivables for 2 months	917.93	1032.22
Less: Power Purchase Cost	466.22	494.82
Less: Security Deposit	203.54	200.69
Normative Working Capital	258.75	347.49
Interest Rate (in %)	10.50%	10.65%
Interest on Working Capital	27.17	37.01

Return on Equity

- 3.34 The return on equity for wheeling and retail business has been computed by applying the rate of return on equity as per MYT Regulation, 2021 on average equity balance of FY 2024-25. The opening equity balance for FY 2024-25 is considered equal to closing balance claimed in True-up section & Normative equity addition during FY 2024-25 is considered as per discussion in above para.
- 3.35 Accordingly, the revised estimates of return on equity for FY 2024-25 is worked out as shown in the table below for the approval of the Hon'ble Commission.

Table 46: Return on Equity in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Opening Equity	229.82	223.29
Add: Equity addition during the year	83.13	65.97

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All Figures in Rs. Crore	Approved in ARR	RE
Equity at the end of the year	312.95	289.25
Average Equity	271.38	256.27
ROE for Wire (@ 15.50% of 90% of Avg. Equity)	37.86	35.75
ROE for Retail Supply (@ 16.00% of 10% of Avg. Equity)	4.34	4.10
ROE on the average balance	42.20	39.85

Income Tax

- 3.36 As per the MYT Regulations, 2021, income tax shall be computed based on the actual income tax paid, including cess and surcharge on the same, if any, as per latest audited accounts available for the Distribution Licensee, subject to prudence check.
- 3.37 For APR of FY 2024-25, the Petitioner has estimated Income Tax equal to actual Income Tax of FY 2023-24 as shown in Table below:

Table 47: Income Tax in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Income Tax	-	35.14

- 3.38 The Petitioner requests the Hon'ble Commission to approve the income tax as per above.

Bad Debts written off

- 3.39 The MYT Regulation, 2021 provides that the Hon'ble Commission may allow bad debts written off as a pass through in the ARR based on the trend of amount written off of bad debts in previous years.
- 3.40 Accordingly, the Petitioner has considered the bad debts for FY 2024-25 equal to actual bad debts written-off during FY 2023-24.

Table 48: Bad Debts written off in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Bad Debts	-	3.71

- 3.41 The Petitioner requests the Hon'ble Commission to consider the actual bad debts

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written off at the time of truing up.

Non-Tariff Income

- 3.42 For APR of FY 2024-25, the Petitioner has estimated Non-Tariff Income as Rs. 53.45 Crore, against Rs. 61.99 Crore as approved by the Hon'ble Commission vide its Tariff Order dated 13th June, 2024. Major variation in estimated Non-Tariff Income is mainly on account of prompt payment rebate received on actual basis.

Table 49: Non-Tariff Income in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Non-Tariff Income	61.99	53.45

- 3.43 The Petitioner requests the Hon'ble Commission to approve the Non-Tariff Income as estimated above.

Annual Performance Review

- 3.44 Basis the above, the Annual Performance Review of FY 2024-25 is shown in the table below.

Table 50: APR for FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Power Purchase	5,594.93	5,937.85
O&M expenses	111.08	115.67
Interest on loans	36.21	39.54
Interest on SD	13.74	13.55
Interest on working capital	27.17	37.01
Depreciation	28.32	24.82
Bad debts	-	3.71
RoE	42.20	39.85
Income Tax	-	35.14
Less: Non-tariff income	61.99	53.45
APR	5,791.42	6,193.69

Revenue from sale of Power

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- 3.45 The revenue from sale of power for FY 2024-25 has been computed considering the revised sales and existing tariff rates along with estimated FPPCA revenue. During FY 2024-25, DNHDDPDCL has not contemplated any sales through open access.
- 3.46 The revenue from sale of power as above is outlined in the table below for the approval of the Hon'ble Commission.

Table 51: Revenue in FY 2024-25

All Figures in Rs. Crore	Approved in ARR	RE
Revenue	5,908.36	6,193.34

Revenue Gap/ (Surplus)

- 3.47 The revised ARR and Revenue for FY 2024-25 based on revised estimates as detailed hereinabove is considered to arrive at gap/(surplus) for FY 2024-25. Same is summarized as below:

Table 52: Gap/ (Surplus) for FY 2024-25

All figures in Rs. Crore	Approved in ARR	RE
APR	5,791.42	6,193.69
Less:		
Revenue	5,908.36	6,193.34
Gap/(Surplus)	(116.94)	0.35

Chapter 4: Determination of ARR for MYT Control Period FY 2025-26 to FY 2029-30

Background

- 4.1 The Hon'ble Commission has notified the MYT Regulations, 2024 for the new control period. In turn, the Petitioner is submitting its ARR for the MYT Control Period FY 2025-26 to FY 2029-30 for its license area by computing each of the components as per the Regulations and principles enunciated by the Hon'ble Commission in the MYT Regulations, 2024.
- 4.2 This section contains the projections of each of the components of ARR, such as, power purchase cost, O&M cost, Interest cost, RoE etc. The ARR for wheeling & retail business is determined by allocation of each component of the cost, as per the allocation matrix. The ARR and the consequent revenue gap are thus estimated to formulate the tariff proposal. The explanations for each of the elements have been furnished in the subsequent sections for the kind consideration of the Hon'ble Commission.

Energy Sales to the Consumers

- 4.3 As per MYT Regulation, 2024, the Distribution licensee shall forecast sales for each consumer category for each Year of the Control Period, based on the actual demand of electricity in previous years, anticipated growth in demand in coming Years, expected growth in the number of Consumers, load growth, changes in the pattern of consumption. For the MYT Control Period, the Petitioner has considered 5-year CAGR on the revised sales estimated of FY 2024-25, which duly take care of the abnormal variation in sales, if any.
- 4.4 Accordingly, the Petitioner has considering sales growth of 4.67% for Domestic, 4.07% for Commercial, 6.03% for LT Industry and 3.53% for HT Industry which reflect the existing socio-economic conditions. For categories with negative CAGR, Petitioner has considered NIL growth. For HT/LT EV charging stations, the Petitioner does not expect any incremental sales due to fewer connections within the license area. Thus, for the MYT Control Period the Sales in HT/LT EV charging stations is considered equal to

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actual sales of FY 2023-24. For Hoardings/Signboards category, one new service connection was released in FY 2024-25, accordingly for the MYT period, Petitioner has considered the sales same as the estimated sales of FY 2024-25.

4.5 Also, during the said control period, the Petitioner has not contemplated any Open Access sales for ARR projection considering that there are no long term open access consumers in the license area at present. However, based on actual open access applications received, the sales shall be considered during true-up.

4.6 Based on above, the details of category-wise sales are summarized hereunder.

Table 53: Category Wise Energy Sales (in MUs)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Domestic	362.00	378.89	396.56	415.07	434.43
LIG/Kutirjyoti	16.44	16.44	16.44	16.44	16.44
Commercial	115.68	120.39	125.29	130.40	135.71
Agriculture	8.21	8.21	8.21	8.21	8.21
LT Industry	623.49	661.06	700.90	743.14	787.92
Public Water Work	5.06	5.06	5.06	5.06	5.06
Public Lighting	5.75	5.75	5.75	5.75	5.75
HT/EHT	9,816.21	10,162.25	10,520.49	10,891.37	11,275.31
LT-EV Charging Station	0.09	0.09	0.09	0.09	0.09
HT-EV Charging Station	2.32	2.32	2.32	2.32	2.32
Signboard and Hoarding	0.03	0.03	0.03	0.03	0.03
Temporary Supply	15.60	19.37	24.05	29.86	37.08
Total	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37

4.7 The Hon'ble Commission on 12th December, 2024 has notified the JERC (Retail Supply Tariff Structure) Guideline, 2024 wherein the Hon'ble Commission has revised the consumer categories and tariff structure. Accordingly, the above projected sales are allocated as per the newly defined categories, as per details available with the Petitioner. The summary of sales as per revised categories is as under:

Table 54: Category Wise Energy Sales as per revised Tariff Structure (in MUs)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
LT Supply Category					
Domestic (LTDS-I)	16.44	16.44	16.44	16.44	16.44
Domestic (LTDS-II)	365.03	382.65	401.24	420.87	441.64
Domestic (LTDS-III)	-	-	-	-	-
Non-Domestic (NDS-I)	106.48	112.92	120.12	128.25	137.49
Non-Domestic (NDS-II)	10.88	11.37	11.90	12.46	13.07

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Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Non-Domestic (NDS-III)	0.03	0.03	0.03	0.03	0.03
Non-Domestic (NDS-IV)	8.55	8.90	9.26	9.64	10.03
Non-Domestic (NDS-V)	0.71	0.79	0.88	0.98	1.11
Agricultural Service (LTAS-I)	8.07	8.08	8.08	8.09	8.10
Agricultural Service (LTAS-II)	0.16	0.16	0.16	0.16	0.16
Agricultural Service (LTAS-III)	-	-	-	-	-
Industrial Service (LTIS-I)- up to 20 HP	9.14	9.70	10.29	10.92	11.58
Industrial Service (LTIS-I)- above 20 HP	615.94	653.34	693.07	735.28	780.13
Public Utility Service (LTPS-I)	5.07	5.07	5.08	5.08	5.09
Public Utility Service (LTPS-II)	5.75	5.75	5.75	5.75	5.75
Public Utility Service (LTPS-III)	-	-	-	-	-
Electric Vehicle (LTEV)	0.09	0.09	0.09	0.09	0.09
Total LT Category	1,152.36	1,215.30	1,282.40	1,354.06	1,430.74
HT Supply Category (at 11/33 KV)					
Domestic (HTS-I)	-	-	-	-	-
Non-Domestic (HTS-II)	20.48	21.20	21.94	22.72	23.52
Agricultural Service (HTS-III)	-	-	-	-	-
Industrial Service (HTS-IV)	4,796.16	4,965.24	5,140.27	5,321.48	5,509.07
Public Utility Service (HTS-V)	0.83	0.86	0.89	0.92	0.95
Electric Vehicle (HTEV)	2.32	2.32	2.32	2.32	2.32
Total HT Category	4,819.78	4,989.61	5,165.42	5,347.43	5,535.86
EHT Supply Category (at 66 KV)					
Non-Domestic (EHTS-I)	-	-	-	-	-
Industrial Service (EHTS-II)	2,914.17	3,016.90	3,123.26	3,233.36	3,347.34
Public Utility Service (EHTS-III)	-	-	-	-	-
Total EHT Category (at 66 KV)	2,914.17	3,016.90	3,123.26	3,233.36	3,347.34
EHT Supply Category (at 220 KV)					
Non-Domestic (EHTS-I)	-	-	-	-	-
Industrial Service (EHTS-II)	2,084.57	2,158.06	2,234.13	2,312.89	2,394.43
Public Utility Service (EHTS-III)	-	-	-	-	-
Total EHT Category (at 220 KV)	2,084.57	2,158.06	2,234.13	2,312.89	2,394.43
Grand Total	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37

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AT&C Loss

- 4.8 The Petitioner would like to submit that through its sustained efforts, in terms of implementing efficient practices and perseverance from the employees, the Petitioner has been trying to contain the loss levels in their license area to the lowest possible level. It may kindly be noted that the distribution losses at such low level are range bound & may increase marginally with the expansion of LT network, reduction in HT/LT sales ratio and increase in loading of existing infrastructure. Consumers at higher voltage levels contribute significantly in lower loss level. In case of open access by the large industrial consumers, there will be significant impact on overall distribution loss. Accordingly, the Petitioner has proposed to consider distribution loss target of 2.99% in line with that approved for FY 2024-25.
- 4.9 The Petitioner has considered the target collection efficiency as 99% for each year of control period.
- 4.10 Based on above, as per MYT Regulation, 2024 the Petitioner is proposing AT&C Loss trajectory as shown in the table below, considering the distribution loss as approved by the Hon'ble Commission for FY 2024-25 and Collection Efficiency as 99% for each year of the Control Period FY 2025-26 to FY 2029-30.

Table 55: AT&C Loss

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Loss	2.99%	2.99%	2.99%	2.99%	2.99%
Collection Efficiency	99%	99%	99%	99%	99%
AT&C Loss	3.96%	3.96%	3.96%	3.96%	3.96%

Energy Requirement

- 4.11 Based on the energy sales forecast and projected targets for distribution loss along with estimated intrastate transmission loss, the total energy requirement at UT Periphery for the MYT Control Period is estimated. The total energy requirement thus arrived is shown in the table below for the approval of the Hon'ble Commission.

Table 56: Energy Balance for the MYT Control Period (in MU)

Particulars	Formula	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Retail Sales	a	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37
Open Access Sales	b	-	-	-	-	-
Less: Energy Savings	c	-	-	-	-	-

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Particulars	Formula	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Total Sales within UT	d=a+b-c	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37
Less: Solar generation within UT	e	22.05	22.27	22.49	22.72	22.95
Net Total Sales within UT	f=d-e	10,948.83	11,357.60	11,782.72	12,225.02	12,685.42
Distribution Loss	g	337.93	350.54	363.66	377.31	391.52
Energy Required at DNHDDPDCL Periphery	h=f+g	11,286.75	11,708.14	12,146.38	12,602.34	13,076.94
Intra-State Transmission Loss	i	158.50	161.76	165.17	169.83	175.02
Energy Requirement at UT Periphery	j=h+i	11,445.25	11,869.90	12,311.56	12,772.17	13,251.96
Add: Sales to Common Pool/UI	k	-	-	-	-	-
Add: Sales through Power Exchange	l	-	-	-	-	-
Total Energy Requirement at UT periphery	m=j+k+l	11,445.25	11,869.90	12,311.56	12,772.17	13,251.96

Energy Availability

- 4.12 The energy sourcing is planned to be done from two types of sources, i.e., (a) Long Term Sources and (b) Short Term Sources. The long-term sources include allocations from various Central Sector Generating Stations, and Renewable Energy sources. The short-term sources include bilateral sources/ power exchange. Accordingly, DNHDDPDCL has considered sourcing of balancing quantum from these sources.
- 4.13 Regarding Renewable Energy, the Petitioner submits that Hon'ble Commission has specified the Renewable Purchase Obligation (RPO) Trajectory vide its Joint Electricity Regulatory Commission for state of Goa & Union Territories (Procurement of Renewable Energy) (Fifth Amendment) Regulations, 2024. Considering the existing tie-up and shortfall, DNHDDPDCL has been making all the efforts to tie-up RE Power so as to optimize its Power Purchase Cost. Accordingly, the Petitioner has proposed to procure RE-RTC & solar power during the MYT Period. The Petitioner shall approach the Hon'ble Commission separately in this regard.
- 4.14 Based on the above, the Petitioner submits to the Hon'ble Commission to approve the power purchase quantum as proposed.

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Table 57: Energy Availability (in MU)

Particulars	Formula	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Total Energy Requirement at UT Periphery	a	11,445.25	11,869.90	12,311.56	12,772.17	13,251.96
Less: Energy Purchased through UI at Periphery	b	-	-	-	-	-
Less: Purchase from Power Exchanges	c	2,088.05	2,623.61	789.39	171.24	185.74
Less: Open Access Sale by Consumers	d	-	-	-	-	-
Add: Sale of surplus power/ DSM	e	-	-	-	-	-
Total energy requirement at UT Periphery from tied-up Sources	f=a-b-c-d+e	9,357.20	9,246.29	11,522.17	12,600.93	13,066.22
Inter-state Transmission losses	g	341.39	337.34	420.38	459.74	476.71
Total requirement from tied-up sources at Generator End	h=f+g	9,698.59	9,583.63	11,942.54	13,060.67	13,542.93
Purchase from renewable sources within license area	i	22.05	22.27	22.49	22.72	22.95
Total requirement from Tied-up sources including purchase from Power Exchange & UI/ Traders / Banking within State & Solar Generation within the State	j=b+c+d-e+h+i	11,808.70	12,229.52	12,754.43	13,254.62	13,751.62

Power Purchase

4.15 The Petitioner has estimated the power purchase cost for the MYT Control Period FY 2025-26 to FY 2029-30 based on the estimated quantum of energy as mentioned in the table above and the approved fixed cost of Central Generating Stations along with actual variable cost of H1 FY 2024-25 for the approved sources along with projection for Transmission charges as per the latest approved figures. For estimation of variable charges from FY 2025-26 to FY 2029-30, the Petitioner has worked out station wise per unit variable charges by removing adjustments related to past period cost and aberrations such as compensation charges, etc. from variable cost of H1 FY 2024-25, and same is considered as variable charges of FY 2025-26. For the subsequent period, variable charges are worked out by escalating the variable charges of FY 2025-26 at 2% for each year of the Control Period. The above worked out variable charges are then applied on the energy as above to project the variable cost.

4.16 The Petitioner would like to submit that the Gas based capacity of NTPC- Kawas and

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Gandhar has completed the contractual period. Therefore, the Petitioner has issued termination notice to NTPC- Kawas and Gandhar as per the provisions of CERC Tariff Regulations. However, NTPC has continued raising invoices referring Interim Order issued by Hon'ble Supreme Court in the Writ Petition No. 1877 of 2022 filed by NTPC against APTEL Order holding PPA termination of NTPC- Dadri- Stage-I by Delhi Discoms valid. As NTPC has continued to raise invoices whilst relying on the interim order passed by the Hon'ble Supreme Court, the Petitioner was constrained to make payment towards the invoices raised by NTPC, albeit under protest without prejudice. The Petitioner has also filed an I.A. to intervene in the Writ Petition before Hon'ble Supreme Court. However, since the Writ Petition has not been listed for hearing yet, the IA is yet to be registered by the Hon'ble Supreme Court. In the circumstances, without prejudice, the Petitioner has considered NTPC- Kawas and Gandhar in power purchase projection for the MYT Control Period FY 2025-26 to FY 2029-30. Similarly, RGPPL PPA with DNHDDPCL had been terminated by the erstwhile Licensee i.e. DNHPDCL. However, RGPPL has continued to raise invoices. In turn, DNHDDPDCL has filed the petition before Hon'ble CERC and same is presently pending. Accordingly, DNHDDPDCL is making payment under protest without prejudice.

- 4.17 As per the directions of the Hon'ble Commission vide Order dated 21st January, 2025 in Suo- moto Petition no. 61 of 2012, Petitioner has considered procurement of REC in FY 2025-26 to fulfil backlog RPO mainly pertaining to past period. Further, in order to fulfil standalone RPO for MYT Control Period, the Petitioner has considered purchase of RE-power & REC. Details of Power Purchase Cost estimated for MYT Control Period FY 2025-26 to FY 2029-30 is as shown in the table below.

Table 58: Power Purchase Cost

	FY 2025-26		FY 2026-27		FY 2027-28	
	Quantum	Cost	Quantum	Cost	Quantum	Cost
	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)
NTPC Stations	7,248.78	2,969.31	7,145.08	2,964.11	7,102.01	2,978.10
NSPCL-Bhilai	1,148.24	511.51	1,136.98	514.83	1,138.51	521.99
NPCIL	1,301.58	521.41	1,301.58	531.83	1,305.14	543.96
RGPPL	-	39.35	-	39.35	-	39.35
IEX/Bilateral	2,088.05	992.12	2,623.61	1,271.51	789.39	390.22
Solar with State	22.05	13.66	22.27	13.92	22.49	14.06
RE-RTC			-	-	2,177.28	1,001.55
New Solar			-	-	219.60	57.75
REC (Non- solar+ Solar)	-	117.27	-	86.42	-	45.93
Total Power Purchase	11,808.70	5,164.63	12,229.52	5,421.97	12,754.43	5,592.91

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	FY 2025-26		FY 2026-27		FY 2027-28	
	Quantum	Cost	Quantum	Cost	Quantum	Cost
	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)
Transmission Charges						
ISTS charges incl. WRLDC Charges		535.82		554.56		577.94
InSTS Charges		101.65		101.65		101.65
Total	11,808.70	5,802.09	12,229.52	6,078.18	12,754.43	6,272.50

	FY 2028-29		FY 2029-30	
	Quantum	Cost	Quantum	Cost
	(MUs)	(Rs. Crore)	(MUs)	(Rs. Crore)
NTPC Stations	5,362.23	2,289.54	5,786.80	2,487.40
NSPCL-Bhilai	1,009.46	489.27	1,067.15	513.50
NPCIL	1,301.58	553.32	1,301.58	564.38
RGPPPL	-	39.35	-	39.35
IEX/Bilateral	171.24	86.34	185.74	95.53
Solar with State	22.72	14.20	22.95	14.34
RE-RTC	4,730.40	2,270.59	4,730.40	2,270.59
New Solar	657.00	172.79	657.00	172.79
REC (Non-solar+ Solar)	-	-	-	-
Total Power Purchase	13,254.62	5,915.40	13,751.62	6,157.89
Transmission Charges				
ISTS charges incl. WRLDC Charges		600.23	-	622.36
InSTS Charges		101.65	-	101.65
Total	13,254.62	6,617.28	13,751.62	6,881.90

4.18 Based on above, the Petitioner requests the Hon'ble Commission to approve the estimated power purchase cost.

Operation & Maintenance (O&M) expenses

4.19 As detailed in earlier chapters, O&M expenses are mainly driven by business growth, inflation, standards of performance, condition of existing assets necessitating higher maintenance, exposure of the assets to general public & safety norms.

4.20 MYT Regulation, 2024 specifies that the O&M expense for base year of the Control Period for the purpose of estimation, shall be determined on the basis of the audited accounts or provisional accounts of last three (3) Years. Accordingly, the Petitioner has considered the audited expense of FY 2022-23 & FY 2023-24 and estimated expense of FY 2024-25 for working out base year expense.

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4.21 Subsequently, the Petitioner has projected the O&M expense for the MYT Control Period by escalating the base O&M Expense as per the formula provided in MYT Regulations, 2024.

4.22 In the above background, the Petitioner requests the Hon'ble Commission to approve O&M expenses for the MYT Control Period FY 2025-26 to FY 2029-30 as estimated in the table below.

Table 59: O&M Expenses for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M Expenses	153.03	171.11	189.05	211.57	238.70

4.23 Proposed O&M expenses as above does not take into account expenses such as the change in law or any other unanticipated expenses.

Capital Expenditure

4.24 The UT of Dadra and Nagar Haveli and Daman and Diu have been privatized to achieve the twin objective of improvement in quality and reliability of supply and to cater the increasing demand of UT. Further, the UT being a hub for industrial, commercial and service sectors, there is a need to improve the customer services and related infrastructure. New initiatives in infrastructure projects will necessitate creation of state-of-the-art electrical network with ability of handling large quantum of power at the highest levels of reliability.

4.25 It is observed that the existing network is able to cater bare minimum requirement with need-based capital investments and there is an urgent need for investment in upgradation and modernisation of the existing distribution network to cater not only the future load growth but also ensuring reliability & quality of power. Another important aspect is to ensure ready-to-serve network at various voltage levels, not only to serve the consumers but create necessary redundancies to enhance reliability and to meet standards of performances.

4.26 Accordingly, the capital expenditure for the license area consists of expenditure to create capacity and reliability in distribution network to provide un-interrupted supply, interconnection points, additional substations to cater to the load growth,

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customer connect centre, power supply centre, and other items such as automation, IT etc.

- 4.27 Further, the Petitioner would like to submit that it had filed petition no. 121 of 2024 for approval of detailed project report for 33KV & above network. In turn the Hon'ble Commission has issued its order dated 06.02.2025. Accordingly, the Petitioner shall approach the Hon'ble Commission separately.
- 4.28 Based on the above, the details of planned capital expenditure are shown in the table below for the approval of the Hon'ble Commission.

Table 60: Capital Expenditure for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Network	72.74	74.62	65.50	64.17	59.82
LT Network	61.56	63.18	57.56	53.05	51.50
Meter Management	3.20	46.15	45.97	55.07	61.05
Supporting Infrastructure	5.30	5.00	2.06	1.94	1.40
Establishment of PSC	21.00	81.02	78.07	50.04	-
IT	1.20	0.70	1.30	1.00	1.30
Miscellaneous	0.50	0.50	0.50	0.50	0.50
Total	165.50	271.18	250.96	225.77	175.57

- 4.29 The capital expenditure tabulated above is described in the following sections:

a) HT Network

Under this head, it is proposed to incur the capital expenditure towards following:

- **Normal Load Growth** – In order to cater future load growth and to avoid overloading of existing feeders, it is proposed to lay underground 11KV network. Further, to relieve overloaded Distribution Transformers, it is proposed to upgrade the existing Distribution Transformer and/or establish additional Distribution Transformers considering the existing & future load in surrounding areas.

The details of scheme-wise expenditure are as under:

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
DT Replacement/ Augmentation	8.40	8.10	6.47	6.14	5.96
11KV UG New feeder cost	7.34	6.22	6.04	6.18	5.52
New DT Installation	3.67	3.43	2.86	2.59	2.31
Total	19.41	17.75	15.38	14.92	13.80

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- **Reliability, Renovation, Loss Reduction** – Due to overhead line, higher number of 11kV feeder interruptions are observed. To overcome the same, the Petitioner has been carrying out undergrounding of existing overhead HT network in a phased manner. The Petitioner has considered highly loaded feeders and feeders with higher numbers of tripping in priority, for augmentation of capacity and conversion to Underground network.

The Petitioner has also proposed to incur capex for Interconnection of Feeders for Load balancing & conversion of radial feeders to ring feeders to enhance reliability and relieve overloaded segments.

Additionally, capex is also proposed towards Faulty Transformer replacement and Fuse Section Pillar replacement.

The details of scheme-wise expenditure are as under:

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
11KV OH to UG Conversion	16.31	18.65	13.92	14.61	15.41
11KV OH line Augmentation	1.17	2.27	-	-	-
DT replacement	2.70	4.59	4.17	3.98	4.25
Interconnection of feeders for Load balancing, etc.	1.87	1.89	1.69	1.66	1.80
FSP replacement	1.01	1.96	0.66	0.69	0.82
Total	23.07	29.36	20.44	20.95	22.27

- **Technological Upgradation** – Under the head of Technological Upgradation it is proposed to incur capex towards Distribution Automation System. The Distribution Automation System will allow remote sectionalisation and load transfer would be possible from one feeder to another feeder as compared to manual operation at site. Hence, it will minimize interruption frequency and enhance consumer satisfaction. The details of expenditure are as under:

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Automation System	11.98	16.31	18.70	18.12	14.13

- **Safety** - Based on Condition Based Monitoring survey of existing overhead line/structure and for enhancement of safety, it is proposed to replace unsafe/aged 11kV poles, provide guard wire in existing overhead lines, ensure

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adequate earthing of all 11kV structures. Further, Petitioner has also proposed securitisation of Distribution Transformers/substations by carrying out fencing and associated work to ensure safety of public at large and to comply with various regulation. It is also proposed to procure various safety tools & personal protective equipment. The details of scheme-wise expenditure are as under:

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
11KV Pole Replacement	0.35	0.33	0.32	0.26	0.27
Guarding & Earthing of Pole & 11 KV line	0.26	-	-	-	-
DT Earthing	6.68	0.46	0.42	0.37	0.33
Civil work/ fencing for Dist. SS	10.49	9.91	9.74	9.05	8.51
Safety Tools/PPEs	0.50	0.50	0.50	0.50	0.50
Total	18.28	11.20	10.98	10.18	9.61

The summary of total expenditure planned for the above described items under HT Network is provided in the table below.

Table 61: Capital Expenditure for HT Network

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Normal Load Growth	19.41	17.75	15.38	14.92	13.80
Reliability, Renovation, Loss Reduction	23.07	29.36	20.44	20.95	22.27
Technological Upgradation	11.98	16.31	18.70	18.12	14.13
Safety	18.28	11.20	10.98	10.18	9.61
Total	72.74	74.62	65.50	64.17	59.82

b) LT Network

Under this head, it is proposed to incur the capital expenditure towards following:

- **Normal Load Growth** – The existing LT network is not sufficient to meet with the increasing demand of existing consumers and release connections to new LT consumers. Accordingly, it is proposed to create new ready-to-serve LT network to cater the demand of the consumers. Further, Petitioner has also proposed capex for laying of LT services cables, installation of meter box and Mini Section Pillars to release connections to LT consumers. The details of scheme-wise expenditure are as under:

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All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
LT New Customers	5.13	5.94	6.88	8.01	8.48
LT Network	11.48	12.14	10.89	11.51	11.26
Total	16.61	18.08	17.77	19.52	19.74

- **Reliability, Renovation, Loss Reduction** – During survey, it was observed that most of LT network is overhead with bare conductors which are prone to major network failures and are vulnerable to direct theft and safety. To overcome these drawbacks conversion of existing overhead network to safe, reliable and less theft prone underground network is initiated in phase manner. The LT underground network will also improve system reliability.

Further, during survey it was also observed that consumer installations require revamping for enhancement of safety and asset security. Also, interlinking of Distribution Transformers on LT side has been proposed with new distributors to enhance reliability.

The details of scheme-wise expenditure are as under:

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
LT OH to UG Conversion	35.96	36.68	36.43	30.69	28.81
LT Customer Meter Box Revamping	1.02	1.05	0.39	0.71	0.76
LT Relieving of Overload Distributor/ Interlinking	1.36	1.24	2.17	1.34	1.31
Total	38.34	38.97	38.99	32.74	30.88

- **Safety** – Based on Condition Based Monitoring survey of existing overhead line/structure, it is proposed to replace LT poles, provide guard wire in existing overhead lines, and ensure adequate earthing of all LT structures. This will also enhance the safety of the LT system.

Further, corroded and unsafe Mini Section Pillars will also be replaced, which will help improve safety of the asset in public space. The details of scheme-wise expenditure are as under:

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
LT Pole Replacement	0.40	0.40	0.20	0.18	0.19
Guarding & Earthing of Pole & LT Line	5.76	5.24	0.22	0.17	0.15
MSP Replacement	0.45	0.49	0.37	0.44	0.53
Total	6.61	6.13	0.79	0.78	0.87

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The summary of total expenditure planned for the above described items under LT network is provided in the table below:

Table 62: Capital Expenditure for LT Network

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Normal Load Growth	16.61	18.08	17.77	19.52	19.74
Reliability, Renovation, Loss Reduction	38.34	38.97	38.99	32.74	30.88
Safety	6.61	6.13	0.79	0.78	0.87
Total	61.56	63.18	57.56	53.05	51.50

c) **Meter Management**

As per the prevailing regulatory framework all new energy meters are required to be Smart meters, and existing meters are required to be replaced with smart meters in a timebound manner. However, considering that the UT has 100% electronic meters and collection efficiency of above 99%, there is no apparent benefit for implementation of smart metering. Accordingly, the Petitioner requests the Hon'ble Commission to kindly not mandate the requirement of smart meters. However, considering the regulatory requirement, at present, the Petitioner has proposed to implement smart meters in a phased manner.

Accordingly, the details of capital expenditure proposed is as under:

- **Normal Load Growth:** For FY 2025-26, Petitioner is proposing capex for installation of static energy meters for release of new connections for metering and billing consumers. Further, from FY 2026-27 onwards, Petitioner is proposing for installation of smart energy meters for release of new connections for metering and billing of consumers.
- **Replacement of faulty and defective meters:** Considering nascency of technology, in FY 2025-26, the Petitioner has proposed to implement smart meters in single phase services on pilot basis, under the head of replacement. Thereafter, it is proposed to replace all faulty and defective meters with the smart meters i.e. from FY 2026-27 onwards.
- **Smart Meter Integration:** The Petitioner has also proposed capex for the establishment of Head End System (HES) and Meter Data Management System (MDMS) to capture the data and establish AMI system infrastructure. This system will also be integrated with the IT system for billing, revenue protection

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and energy accounting.

The summary of expenditure planned for the above described items under Meter Management is provided in the table below.

Table 63: Capital Expenditure for Meter Management

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Normal Load Growth	1.76	7.48	9.27	11.57	14.37
Meter Replacement	1.44	21.19	29.58	35.37	37.67
Smart Meter Integration	-	17.48	7.11	8.13	9.01
Total	3.20	46.15	45.97	55.07	61.05

d) **Supporting Infrastructure**

Under this head, it is proposed to incur the capital expenditure towards following:

- **Testing/Material handling Equipment:** Testing, monitoring and measuring equipment are required to monitor and measure network parameters. Capex is proposed for procurement of required testing & measuring equipment and tools, tackles to carry out various activities for HT & LT network. Petitioner is also proposing to procure material handling equipment for stores.
- **GIS:** Capex is also proposed for consumer indexing and GIS implementation.

Accordingly, the total capital expenditure proposed towards Supporting Infrastructure is as under:

Table 64: Capital Expenditure for Supporting Infrastructure

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Testing/ Material handling Equipment	1.30	1.00	1.56	1.44	0.90
GIS	4.00	4.00	0.50	0.50	0.50
Total	5.30	5.00	2.06	1.94	1.40

e) **Establishment of Power Supply Centre:**

- The Hon'ble Commission vide its Order dated 22.05.2024 in Petition no. 120 of 2024 has approved CAPEX of Rs. 230.13 Crore for establishment of PSC at Daman, Diu and DNH. Year wise capital expenditure during the control period is as under:

Table 65: Capital Expenditure for establishment of new PSC

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All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Development of New PSC (4 Nos.)	21.00	81.02	78.07	50.04	-

f) IT & Related Expenditure

For efficient operations and data monitoring of system, capex has been proposed towards procurement of Network switches, routers, firewall, servers, new Laptop, Desktop, establishment of LAN connectivity and other associated equipment / infrastructure.

Accordingly, the total capital expenditure proposed towards IT & related expenditure is as under:

Table 66: Capital Expenditure for IT

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
IT & Related Expenditure	1.20	0.70	1.30	1.00	1.30

g) Miscellaneous

Capex is proposed towards basic infrastructure of office premises like furniture, fixtures, CCTV infrastructure and other facilities.

Accordingly, the total capital expenditure proposed under the head of Miscellaneous is as under:

Table 67: Capital Expenditure for Miscellaneous

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Miscellaneous	0.50	0.50	0.50	0.50	0.50

4.30 The capital expenditure proposed hereinabove will be funded through a normative debt equity ratio of 70:30 as per the MYT Regulations, 2024. The debt component is estimated in the table below:

Table 68: Capitalisation for the MYT Control Period

All Figures in Rs. Crore		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening GFA	a	964.83	1,140.13	1,329.49	1,585.92	1,909.65
Addition to GFA	b	175.30	189.37	256.43	323.72	176.06
Deletion from GFA	c	-	-	-	-	-
Closing GFA	d=a+b-c	1,140.13	1,329.49	1,585.92	1,909.65	2,085.71
Less: SLC	e	0.12	0.13	0.15	0.16	0.18
Balance Capitalisation	f=b-c-e	175.18	189.23	256.28	323.56	175.89

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All Figures in Rs. Crore		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Normative Debt @ 70%	$g=f*70\%$	122.62	132.46	179.40	226.49	123.12
Normative Equity @30%	$h=f*30\%$	52.55	56.77	76.88	97.07	52.77

Depreciation

- 4.31 The depreciation is worked out considering the depreciation rates specified by the Hon'ble Commission in the MYT Regulations, 2024. The Petitioner request the Hon'ble Commission to approve the depreciation as proposed.

Table 69: Depreciation for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Depreciation	31.25	38.97	48.97	59.53	69.81

Interest Expenses

- 4.32 The Petitioner has considered the interest expenses as per the MYT Regulations, 2024 on normative loans by applying the normative interest rate of 1 Yr- SBI MCLR basis point as on 1st April, 2024 on the average balance of the normative loan for each FY of the Control Period while considering the normative loan addition and amount of depreciation of assets as the amount of repayment.

- 4.33 The interest expense thus proposed are shown in the table below for approval of the Hon'ble Commission.

Table 70: Interest Expenses for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening Balance of Loans	432.59	523.97	617.45	747.88	914.84
Loan addition during the year	122.62	132.46	179.40	226.49	123.12
Repayments during the year	31.25	38.97	48.97	59.53	69.81
Closing balance of Loans	523.97	617.45	747.88	914.84	968.15
Average loan	478.28	570.71	682.67	831.36	941.50
Weighted Average Rate of Interest (in %)	8.65%	8.65%	8.65%	8.65%	8.65%
Interest Expense	41.37	49.37	59.05	71.91	81.44

Interest on Security Deposit

- 4.34 The MYT Regulations, 2024 provides that interest on security deposit shall be

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computed at Bank Rate as on 1st April, 2024.

4.35 In the present petition the Petitioner has estimated the interest on security deposit for the year considering the interest rate of 6.75% on the average of opening balances and closing balance of security deposit for the respective Financial Year.

4.36 The estimated interest on security deposit is as under

Table 71: Interest on Security Deposit for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Interest on Security Deposit	14.02	14.18	14.34	14.51	14.68

4.37 The Petitioner requests the Hon'ble Commission for the approval of the estimated interest on security deposit.

Interest on Working Capital

4.38 The interest on working capital is computed as per the MYT Regulations, 2024. The normative interest rate of 11.90% (1 Yrs- SBI MCLR as on 1st April, 2024 plus 325 basis points) is to be applied on the working capital requirement.

4.39 The estimate of interest on working capital is shown in the table below for the approval of the Hon'ble Commission.

Table 72: Interest on Working Capital for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M Expenses for 1month	12.75	14.26	15.75	17.63	19.89
40% of R&M expenses for one month	2.02	2.39	2.78	3.32	4.00
Receivables for 2 months	1017.36	1071.73	1109.55	1176.45	1231.00
Less: Power Purchase Cost of 1 month (net-off advance paid cost)	391.06	393.35	486.36	544.24	565.53
Less: Security Deposit	207.74	210.04	212.44	214.94	217.53
Normative Working Capital	433.33	484.98	429.28	438.22	471.82
Interest Rate (in %)	11.90%	11.90%	11.90%	11.90%	11.90%
Interest on Working Capital	51.57	57.71	51.08	52.15	56.15

Return on Equity

4.40 As per the MYT Regulations, 2024, return on equity is to be grossed-up with the effective income tax rate. For the estimation of ARR for MYT Control Period, Petitioner has considered the MAT rate of 17.47% as effective rate. However, Petitioner request

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the Hon'ble Commission to consider the effective tax rate based on actuals during the Truing-up exercise. Accordingly, the rate of return on equity and the Effective tax rate is applied on the average equity balance to work out return on equity of each year of control period. Opening & closing balance of the equity is arrived at considering the estimated capitalisation of each financial year of the MYT control period.

- 4.41 The return on equity estimated by the Petitioner is shown in the table below for the approval of the Hon'ble Commission.

Table 73: Return on Equity for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening Equity	289.25	341.80	398.57	475.46	572.53
Equity addition during the year	52.55	56.77	76.88	97.07	52.77
Equity at the end of the year	341.80	398.57	475.46	572.53	625.29
Average Equity	315.53	370.19	437.02	523.99	598.91
ROE for Wire (@ 15.50% of 90% of Avg. Equity)	44.02	51.64	60.96	73.10	83.55
ROE for Retail Supply (@ 16.00% of 10% of Avg. Equity)	5.05	5.92	6.99	8.38	9.58
Effective tax rate	17.47%	17.47%	17.47%	17.47%	17.47%
Per-Tax ROE on the average balance	59.45	69.75	82.34	98.73	112.85

Non-Tariff Income

- 4.42 The Petitioner has estimated Non-tariff income for the MYT Control Period FY 2025-26 to FY 2029-30 by considering Rs. 1.68 Crore towards miscellaneous receipts and Power Purchase rebate for early payment.

Table 74: Non-Tariff Income the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Non-Tariff Income	48.61	48.88	60.04	66.99	69.54

- 4.43 The Petitioner requests the Hon'ble Commission to approve the Non-Tariff Income as estimated above.

Aggregate Revenue Requirement

- 4.44 The estimate Aggregate Revenue Requirement for the MYT Control Period FY 2025-26 to FY 2029-30 is shown in the table below.

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Table 75: ARR for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase	5,802.09	6,078.18	6,272.50	6,617.28	6,881.90
O&M expenses	153.03	171.11	189.05	211.57	238.70
Interest on loans	41.37	49.37	59.05	71.91	81.44
Interest on SD	14.02	14.18	14.34	14.51	14.68
Interest on Working Capital	51.57	57.71	51.08	52.15	56.15
Depreciation	31.25	38.97	48.97	59.53	69.81
Bad debts	-	-	-	-	-
Grossed-up RoE	59.45	69.75	82.34	98.73	112.85
Less: Non-tariff income	48.61	48.88	60.04	66.99	69.54
ARR	6,104.17	6,430.40	6,657.30	7,058.69	7,385.98

Revenue

4.45 The revenue from sale of power for MYT Control Period FY 2025-26 to FY 2029-30 has been computed by applying existing retail tariff on estimated sales for each consumer category.

4.46 The revenue from sale of power as above is outlined in the table below for the approval of the Hon'ble Commission.

Table 76: Revenue for the MYT Control Period

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue	6,117.43	6,326.04	6,542.50	6,767.19	7,000.53

Revenue Gap/ (Surplus)

4.47 As per the estimated ARR for the MYT Control Period FY 2025-26 to FY 2029-30 and Revenue at existing tariff, the gap/(surplus) is arrived at from FY 2025-26 to FY 2029-30 is shown as below:

Table 77: Gap/ (Surplus) for the MYT Control Period

All figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
ARR	6,104.17	6,430.40	6,657.30	7,058.69	7,385.98
Less:					
Revenue	6,117.43	6,326.04	6,542.50	6,767.19	7,000.53
(Gap)/ Surplus	(13.26)	104.36	114.80	291.50	385.45

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Chapter 5: Wheeling and Retail supply business for the MYT Control Period FY 2025-26 to FY 2029-30

- 5.1 The MYT Regulations, 2024 stipulates that the ARR be segregated as per the allocation matrix for segregation of expenses between Distribution Wires Business and Retail Supply Business for determination of wheeling charges.
- 5.2 The allocation of expenditure to wheeling and retail supply business is based on the provisions of Regulations prescribed by the Hon'ble Commission in this regard.
- 5.3 Based on the above, the ARR has been segregated as under.

Table 78: Allocation Matrix for Segregation to Wheeling & Retail Supply

Annual Revenue Requirement (Rs. Crore)	Allocation (%)		Allocation FY 2025-26		Allocation FY 2026-27		Allocation FY 2027-28	
	Wheeling	Supply	Wheeling	Supply	Wheeling	Supply	Wheeling	Supply
Power Purchase cost	0%	100%	-	5,802.09	-	6,078.18	-	6,272.50
Employee costs	40%	60%	22.31	33.46	24.34	36.51	25.92	38.87
Repairs & Maintenance	90%	10%	54.50	6.06	64.41	7.16	75.10	8.34
A&G expenses	50%	50%	18.35	18.35	19.35	19.35	20.41	20.41
Depreciation	90%	10%	28.13	3.13	35.08	3.90	44.07	4.90
Interest and Finance charges	90%	10%	37.23	4.14	44.43	4.94	53.15	5.91
Interest on Security Deposit	10%	90%	1.40	12.62	1.42	12.76	1.43	12.91
Interest on working capital	10%	90%	5.16	46.41	5.77	51.94	5.11	45.98
Provision for bad debts	0%	100%						
Return on Equity			53.33	6.12	62.57	7.18	73.87	8.47
Annual Revenue Requirement			220.41	5,932.37	257.37	6,221.91	299.06	6,418.29
Less: Non-Tariff Income	10%	90%	4.86	43.75	4.89	43.99	6.00	54.04
Net Revenue Requirement			215.55	5,888.63	252.48	6,177.92	293.05	6,364.25

Annual Revenue Requirement (Rs. Crore)	Allocation (%)		Allocation FY 2028-29		Allocation FY 2029-30	
	Wheeling	Supply	Wheeling	Supply	Wheeling	Supply
Power Purchase cost	0%	100%	-	6,617.28	-	6,881.90
Employee costs	40%	60%	27.59	41.39	29.38	44.06
Repairs & Maintenance	90%	10%	89.59	9.95	107.88	11.99
A&G expenses	50%	50%	21.52	21.52	22.70	22.70
Depreciation	90%	10%	53.58	5.95	62.83	6.98
Interest and Finance charges	90%	10%	64.72	7.19	73.30	8.14

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Annual Revenue Requirement (Rs. Crore)	Allocation (%)		Allocation FY 2028-29		Allocation FY 2029-30	
	Wheeling	Supply	Wheeling	Supply	Wheeling	Supply
Interest on Security Deposit	10%	90%	1.45	13.06	1.47	13.22
Interest on working capital	10%	90%	5.21	46.93	5.61	50.53
Provision for bad debts	0%	100%				
Return on Equity			88.57	10.16	101.24	11.61
Annual Revenue Requirement			352.24	6,773.44	404.39	7,051.14
Less: Non-Tariff Income	10%	90%	6.70	60.29	6.95	62.59
Net Revenue Requirement			345.54	6,713.15	397.44	6,988.55

- 5.4 The above segregated ARR is being considered to determine the wheeling charges and cross-subsidy charge for the MYT Control Period FY 2025-26 to FY 2029-30.

Chapter 6: Tariff Proposal for MYT Control Period FY 2025-26 to FY 2029-30**Background**

- 6.1 Based on the Gap / (Surplus) of FY 2023-24 and FY 2024-25 and past period under-recovery, the Petitioner has computed the cumulative gap/ (surplus) for determination of tariff for the MYT Control Period FY 2025-26 to FY 2029-30 as shown in the following table.

Table 79: Cumulative Revenue Gap/(Surplus) for determination of tariff for the MYT Control Period

All figures in Rs. Crore	FY 2023-24	FY 2024-25
ARR	6,083.66	6,193.69
Revenue	5,709.62	6,193.34
Opening Gap / (Surplus)	-	116.85
Gap / (Surplus) for the Year	374.03	0.35
Closing Gap / (Surplus)	374.03	117.19
Rate of Interest	9.50%	9.65%
Carrying Cost	71.07	22.62
Cumulative Gap / (Surplus)	445.10	139.81

All figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
ARR	6,104.17	6,430.40	6,657.30	7,058.69	7,385.98
Revenue	6,117.43	6,326.04	6,542.50	6,767.19	7,000.53
Opening Gap / (Surplus)	445.10	139.81	-	-	-
Gap / (Surplus) for the Year	(13.26)	104.36	114.80	291.50	385.45
Closing Gap / (Surplus)	431.85	244.17	114.80	291.50	385.45

- 6.2 The petitioner proposes to recover the above gap through Regulatory Surcharge and tariff revisions.
- 6.3 It may kindly be noted that despite the overall inflationary pressures, the Petitioner has been managing its costs through operational efficiencies. The approval of Regulatory Surcharge and Tariff as proposed is essential so as to enable the Petitioner to improve the standards of quality, reliability and customer services in the UT.

Tariff Philosophy

- 6.4 The Petitioner submits that the tariff structure should be based on widely recognized best practices in accordance with the legal framework and the principles as detailed

hereunder:

- A. Consumers' capacity to pay
- B. Principles of cross subsidy prescribed by Tariff Policy
- C. Incentivising energy conservation
- D. Demand Side Management
- E. Promotion of efficient use of electricity

6.5 The Hon'ble Commission has issued the Retail Supply Tariff Structure Guideline 2024, dated 20.12.2024 for rationalisation of tariff structure and uniformity of consumer categories. Accordingly, Petitioner has considered categorisation in line with JERC Retail Supply Tariff Structure Guideline 2024 and allocated the Sales, Number of Consumers and Connected load to new categories based on available data. In this regard, the Petitioner would like to submit as under:

- a) Existing Tariff Structure of DNHDDPDCL has 11 Categories and 13 Sub-Categories and 22 Slabs. Whereas, there are 15 Categories, 24 Sub-categories and 36 Slabs as per new Retail Supply Tariff Structure Guideline. It may kindly be noted that existing tariff structure and categories are fairly simple and in accordance with the standard tariff philosophy. However, in compliance to the Hon'ble Commission's directions, the Petitioner has furnished the details as per the new categories.
- b) The Hon'ble Commission vide its retail tariff structure guidelines has specified that for the recovery of fixed/demand charges, the billing demand shall be the maximum demand recorded during the month. However, in absence of a recorded demand, the Petitioner proposes to consider available sanctioned load/connected load/contract demand for billing.
- c) At present, LT Industries, EV and HT/EHT Consumers are billed on KVAh basis, which contributes around 95% of the overall sales. Now, the Hon'ble Commission vide its guidelines has introduced kVAh billing in various LT categories which contribute around 1% of overall sales. Meters in these Categories are required to be replaced to measure kVAh. Thus, Petitioner proposes to continue with KWh billing for these consumers till the time these meters are replaced with smart meter or compatible meters.

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- d) LT Industry category in existing structure consists of two sub-categories i.e. with sanctioned load 'up to 20HP' and 'above 20 HP'. The Petitioner has proposed Tariff categories as LTIS-I (up to 20 HP) and LTIS-I (above 20HP) so as to ensure smooth transition and to avoid tariff shock to LT Industrial consumers up to 20 HP.
- e) The Petitioner has also proposed two separate sub-categories for EHT consumer i.e. EHTS at 66 KV and EHTS at 220 KV.
- 6.6 DNHDDPDCL, being a Distribution Licensee for the entire area of Union Territory of Dadra and Nagar Haveli and Daman and Diu, submits its proposal to restructure and revise the tariff as detailed in paragraphs hereunder. While doing so, DNHDDPDCL has taken due care to balance overall interest of consumers at large.
- 6.7 It may be noted that existing Fixed and Variable Charges in Tariff Schedule do not reflect the Fixed and Variable expenses of ARR. Except Variable Charges of Power Purchase Cost all other parameter of ARR are fixed in nature. Under the circumstances, the Petitioner has proposed to rationalize the Fixed Charges to reflect the Fixed cost.
- 6.8 For the purpose of recovery of Past period Gap, the Petitioner has proposed to levy Regulatory Surcharge from all consumers. The Petitioner further submits that, if for any reason, the Hon'ble Commission does not allow the recovery of the gap by way of Regulatory Surcharge for FY 2025-26 and FY 2026-27, respectively, the tariff rates need to be appropriately adjusted to allow the Petitioner to recover the entire gap for the FY 2025-26 and FY 2026-27, respectively.

Determination of Retail Tariff and Other Charges

- 6.9 Based on above, the DNHDD PDCL has worked out Gap/ (Surplus) for True up of FY 2023-24, APR of FY 2024-25 and ARR of FY 2025-26 to FY 2029-30 and submits Tariff Proposal to recoup the Gap through Regulatory Surcharge and Tariff revision.
- 6.10 The approved Regulatory Surcharge and Tariff Revision shall be applicable for respective Financial Year w.e.f. 1st April. Same shall be subject to True-up with necessary adjustment of cost in case of any deferment of recovery.
- 6.11 Table below summarizes the proposed tariff structure for various consumer categories for the MYT Control Period FY 2025-26 to FY 2029-30.

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Table 80: Proposed Tariff for FY 2025-26

Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
Low Tension Supply			
LTDS-I	2.50 Rs. /Connection/Month	Up to 100 units	1.10 Rs. /kWh
LTDS-II	10 Rs. /kW /Month	0 to 100 units	1.70 Rs. /kWh
		101-200 units	2.50 Rs. /kWh
		201-300 units	3.05 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		401 and above	3.70 Rs. /kWh
LTDS-III	10 Rs. /kW /Month	0-100 units	1.70 Rs. /kWh
		101-200 units	2.50 Rs. /kWh
		201-300 units	3.05 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		Above 400 units	3.70 Rs. /kWh
NDS-I	17 Rs. /kVA /Month	0 to 100 units	3.65 Rs. /kWh
		101 to 200 units	4.75 Rs. /kWh
		Above 200 units	4.75 Rs. /kWh
NDS-II	17 Rs. /kVA /Month	0 to 100 units	3.65 Rs. /kWh
		101 to 200 units	4.75 Rs. /kWh
		Above 200 units	4.75 Rs. /kWh
NDS-III	125 Rs. /kVA /Month	For all units	7.90 Rs. /kWh
NDS-IV	17 Rs. /kVA /Month	For all units	4.75 Rs. /kWh
NDS-V	20 Rs. /kW /Month	For all units	4.75 Rs. /kWh
LTAS-I	1 Rs. /kW /Month	For all units	1.00 Rs. /kWh
LTAS-II	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTAS-III	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTIS- I (up to 20 Hp)	40 Rs. /kVA /Month	For all units	4.00 Rs. /kVAh
LTIS- I (above 20 HP)	105 Rs. /kVA /Month	For all units	4.20 Rs. /kVAh
LTPS-I	125 Rs. /kVA /Month	For all units	4.65 Rs. /kWh
LTPS-II	145 Rs. /kW /Month	For all units	3.60 Rs. /kWh
LTPS-III	145 Rs. /kW /Month	For all units	3.60 Rs. /kWh
LTEV-I	10 Rs. /kVA /Month	For all units	5.10 Rs. /kVAh
High Tension Supply (11 KV)*			
HTS-I	440 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
HTS-II	440 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
HTS-III	440 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
HTS-IV	440 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh

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Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
HTS-V	440 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
HTS-VI	10 Rs. /kVA /Month	For all units	5.00 Rs. /kVAh
Extra High Tension Supply (66 KV) #			
EHTS-I	570 Rs. /kVA /Month	For all units	4.60 Rs. /kVAh
EHTS-II	570 Rs. /kVA /Month	For all units	4.60 Rs. /kVAh
EHTS-III	570 Rs. /kVA /Month	For all units	4.60 Rs. /kVAh
Extra High Tension Supply (220 KV)			
EHTS-I	625 Rs. /kVA /Month	For all units	4.50 Rs. /kVAh
EHTS-II	625 Rs. /kVA /Month	For all units	4.50 Rs. /kVAh
EHTS-III	625 Rs. /kVA /Month	For all units	4.50 Rs. /kVAh

* Consumers receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.

Existing/New consumer has option for availing supply at 33 KV, provided the same is technically feasible.

Table 81: Proposed Tariff for FY 2026-27

Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
Low Tension Supply			
LTDS-I	2.5 Rs. /Connection/Month	Up to 100 units	1.10 Rs. /kWh
LTDS-II	10 Rs. /kW /Month	0 to 100 units	1.70 Rs. /kWh
		101-200 units	2.50 Rs. /kWh
		201-300 units	3.05 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		401 and above	3.70 Rs. /kWh
LTDS-III	10 Rs. /kW /Month	0-100 units	1.70 Rs. /kWh
		101-200 units	2.50 Rs. /kWh
		201-300 units	3.05 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		Above 400 units	3.70 Rs. /kWh
NDS-I	17 Rs. /kVA /Month	0 to 100 units	3.65 Rs. /kWh
		101 to 200 units	4.75 Rs. /kWh
		Above 200 units	4.75 Rs. /kWh
NDS-II	17 Rs. /kVA /Month	0 to 100 units	3.65 Rs. /kWh
		101 to 200 units	4.75 Rs. /kWh
		Above 200 units	4.75 Rs. /kWh
NDS-III	125 Rs. /kVA /Month	For all units	7.90 Rs. /kWh

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Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
NDS-IV	17 Rs. /kVA /Month	For all units	4.75 Rs. /kWh
NDS-V	20 Rs. /kW /Month	For all units	4.75 Rs. /kWh
LTAS-I	1 Rs. /kW /Month	For all units	1.00 Rs. /kWh
LTAS-II	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTAS-III	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTIS- I (up to 20 Hp)	45 Rs. /kVA /Month	For all units	4.00 Rs. /kVAh
LTIS- I (above 20 HP)	120 Rs. /kVA /Month	For all units	4.20 Rs. /kVAh
LTPS-I	135 Rs. /kVA /Month	For all units	4.65 Rs. /kWh
LTPS-II	145 Rs. /kW /Month	For all units	3.60 Rs. /kWh
LTPS-III	145 Rs. /kW /Month	For all units	3.60 Rs. /kWh
LTEV-I	10 Rs. /kVA /Month	For all units	5.10 Rs. /kVAh
High Tension Supply (11 KV)*			
HTS-I	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-II	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-III	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-IV	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-V	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-VI	10 Rs. /kVA /Month	For all units	5.00 Rs. /kVAh
Extra High Tension Supply (66 KV)#			
EHTS-I	575 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
EHTS-II	575 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
EHTS-III	575 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
Extra High Tension Supply (220 KV)			
EHTS-I	625 Rs. /kVA /Month	For all units	4.60 Rs. /kVAh
EHTS-II	625 Rs. /kVA /Month	For all units	4.60 Rs. /kVAh
EHTS-III	625 Rs. /kVA /Month	For all units	4.60 Rs. /kVAh

* Consumers receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.

Existing/New consumer has option for availing supply at 33 KV, provided the same is technically feasible.

Table 82: Proposed Tariff for FY 2027-28

Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
Low Tension Supply			
LTDS-I	2.50 Rs. /Connection/Month	Up to 100 units	1.10 Rs. /kWh

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Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
LTDS-II	10 Rs. /kW /Month	0 to 100 units	1.65 Rs. /kWh
		101-200 units	2.45 Rs. /kWh
		201-300 units	3.00 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		401 and above	3.65 Rs. /kWh
LTDS-III	10 Rs. /kW /Month	0-100 units	1.65 Rs. /kWh
		101-200 units	2.45 Rs. /kWh
		201-300 units	3.00 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		Above 400 units	3.65 Rs. /kWh
NDS-I	17 Rs. /kVA /Month	0 to 100 units	3.65 Rs. /kWh
		101 to 200 units	4.75 Rs. /kWh
		Above 200 units	4.75 Rs. /kWh
NDS-II	17 Rs. /kVA /Month	0 to 100 units	3.65 Rs. /kWh
		101 to 200 units	4.75 Rs. /kWh
		Above 200 units	4.75 Rs. /kWh
NDS-III	125 Rs. /kVA /Month	For all units	7.90 Rs. /kWh
NDS-IV	17 Rs. /kVA /Month	For all units	4.75 Rs. /kWh
NDS-V	20 Rs. /kW /Month	For all units	4.75 Rs. /kWh
LTAS-I	1 Rs. /kW /Month	For all units	1.00 Rs. /kWh
LTAS-II	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTAS-III	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTIS- I (up to 20 Hp)	45 Rs. /kVA /Month	For all units	4.00 Rs. /kVAh
LTIS- I (above 20 HP)	120 Rs. /kVA /Month	For all units	4.20 Rs. /kVAh
LTPS-I	135 Rs. /kVA /Month	For all units	4.65 Rs. /kWh
LTPS-II	145 Rs. /kW /Month	For all units	3.60 Rs. /kWh
LTPS-III	145 Rs. /kW /Month	For all units	3.60 Rs. /kWh
LTEV-I	10 Rs. /kVA /Month	For all units	5.10 Rs. /kVAh
High Tension Supply (11 KV)*			
HTS-I	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-II	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-III	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-IV	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-V	455 Rs. /kVA /Month	For all units	4.75 Rs. /kVAh
HTS-VI	10 Rs. /kVA /Month	For all units	5.00 Rs. /kVAh
Extra High Tension Supply (66 KV)#			
EHTS-I	575 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
EHTS-II	575 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh

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Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
EHTS-III	575 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
Extra High Tension Supply (220 KV)			
EHTS-I	625 Rs. /kVA /Month	For all units	4.65 Rs. /kVAh
EHTS-II	625 Rs. /kVA /Month	For all units	4.65 Rs. /kVAh
EHTS-III	625 Rs. /kVA /Month	For all units	4.65 Rs. /kVAh

* Consumers receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.

Existing/New consumer has option for availing supply at 33 KV, provided the same is technically feasible.

Table 83: Proposed Tariff for FY 2028-29

Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
Low Tension Supply			
LTDS-I	2.50 Rs. /Connection/Month	Up to 100 units	1.10 Rs. /kWh
LTDS-II	10 Rs. /kW /Month	0 to 100 units	1.65 Rs. /kWh
		101-200 units	2.45 Rs. /kWh
		201-300 units	3.00 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		401 and above	3.65 Rs. /kWh
LTDS-III	10 Rs. /kW /Month	0-100 units	1.65 Rs. /kWh
		101-200 units	2.45 Rs. /kWh
		201-300 units	3.00 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		Above 400 units	3.65 Rs. /kWh
NDS-I	17 Rs. /kVA /Month	0 to 100 units	3.75 Rs. /kWh
		101 to 200 units	4.85 Rs. /kWh
		Above 200 units	4.85 Rs. /kWh
NDS-II	17 Rs. /kVA /Month	0 to 100 units	3.75 Rs. /kWh
		101 to 200 units	4.85 Rs. /kWh
		Above 200 units	4.85 Rs. /kWh
NDS-III	125 Rs. /kVA /Month	For all units	8.00 Rs. /kWh
NDS-IV	17 Rs. /kVA /Month	For all units	4.85 Rs. /kWh
NDS-V	20 Rs. /kW /Month	For all units	4.85 Rs. /kWh
LTAS-I	1 Rs. /kW /Month	For all units	1.00 Rs. /kWh
LTAS-II	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh

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Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
LTAS-III	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTIS- I (up to 20 Hp)	50 Rs. /kVA /Month	For all units	4.10 Rs. /kVAh
LTIS- I (above 20 HP)	135 Rs. /kVA /Month	For all units	4.30 Rs. /kVAh
LTPS-I	150 Rs. /kVA /Month	For all units	4.75 Rs. /kWh
LTPS-II	160 Rs. /kW /Month	For all units	3.70 Rs. /kWh
LTPS-III	160 Rs. /kW /Month	For all units	3.70 Rs. /kWh
LTEV-I	10 Rs. /kVA /Month	For all units	5.20 Rs. /kVAh
High Tension Supply (11KV) *			
HTS-I	470 Rs. /kVA /Month	For all units	4.90 Rs. /kVAh
HTS-II	470 Rs. /kVA /Month	For all units	4.90 Rs. /kVAh
HTS-III	470 Rs. /kVA /Month	For all units	4.90 Rs. /kVAh
HTS-IV	470 Rs. /kVA /Month	For all units	4.90 Rs. /kVAh
HTS-V	470 Rs. /kVA /Month	For all units	4.90 Rs. /kVAh
HTS-VI	10 Rs. /kVA /Month	For all units	5.00 Rs. /kVAh
Extra High Tension Supply (66 KV)#			
EHTS-I	585 Rs. /kVA /Month	For all units	4.80 Rs. /kVAh
EHTS-II	585 Rs. /kVA /Month	For all units	4.80 Rs. /kVAh
EHTS-III	585 Rs. /kVA /Month	For all units	4.80 Rs. /kVAh
Extra High Tension Supply (220 KV)			
EHTS-I	640 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
EHTS-II	640 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh
EHTS-III	640 Rs. /kVA /Month	For all units	4.70 Rs. /kVAh

* Consumers receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.

Existing/New consumer has option for availing supply at 33 KV, provided the same is technically feasible.

Table 84: Proposed Tariff for FY 2029-30

Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
Low Tension Supply			
LTDS-I	2.50 Rs. /Connection/Month	Up to 100 units	1.10 Rs. /kWh
LTDS-II	10 Rs. /kW /Month	0 to 100 units	1.65 Rs. /kWh
		101-200 units	2.45 Rs. /kWh
		201-300 units	3.00 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		401 and above	3.65 Rs. /kWh

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Category	Fixed/ Demand Charges	Energy Charges	
		Consumption Slab	Rates
LTDS-III	10 Rs. /kW /Month	0-100 units	1.65 Rs. /kWh
		101-200 units	2.45 Rs. /kWh
		201-300 units	3.00 Rs. /kWh
		301-400 units	3.05 Rs. /kWh
		Above 400 units	3.65 Rs. /kWh
NDS-I	17 Rs. /kVA /Month	0 to 100 units	3.75 Rs. /kWh
		101 to 200 units	4.85 Rs. /kWh
		Above 200 units	4.85 Rs. /kWh
NDS-II	17 Rs. /kVA /Month	0 to 100 units	3.75 Rs. /kWh
		101 to 200 units	4.85 Rs. /kWh
		Above 200 units	4.85 Rs. /kWh
NDS-III	125 Rs. /kVA /Month	For all units	8.00 Rs. /kWh
NDS-IV	17 Rs. /kVA /Month	For all units	4.85 Rs. /kWh
NDS-V	20 Rs. /kW /Month	For all units	4.85 Rs. /kWh
LTAS-I	1 Rs. /kW /Month	For all units	1.00 Rs. /kWh
LTAS-II	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTAS-III	1 Rs. /kVA /Month	For all units	1.45 Rs. /kWh
LTIS- I (up to 20 Hp)	50 Rs. /kVA /Month	For all units	4.10 Rs. /kVAh
LTIS- I (above 20 HP)	135 Rs. /kVA /Month	For all units	4.35 Rs. /kVAh
LTPS-I	150 Rs. /kVA /Month	For all units	4.75 Rs. /kWh
LTPS-II	160 Rs. /kW /Month	For all units	3.70 Rs. /kWh
LTPS-III	160 Rs. /kW /Month	For all units	3.70 Rs. /kWh
LTEV-I	10 Rs. /kVA /Month	For all units	5.20 Rs. /kVAh
High Tension Supply (11 KV)*			
HTS-I	475 Rs. /kVA /Month	For all units	4.95 Rs. /kVAh
HTS-II	475 Rs. /kVA /Month	For all units	4.95 Rs. /kVAh
HTS-III	475 Rs. /kVA /Month	For all units	4.95 Rs. /kVAh
HTS-IV	475 Rs. /kVA /Month	For all units	4.95 Rs. /kVAh
HTS-V	475 Rs. /kVA /Month	For all units	4.95 Rs. /kVAh
HTS-VI	10 Rs. /kVA /Month	For all units	5.00 Rs. /kVAh
Extra High Tension Supply (66 KV)[#]			
EHTS-I	590 Rs. /kVA /Month	For all units	4.85 Rs. /kVAh
EHTS-II	590 Rs. /kVA /Month	For all units	4.85 Rs. /kVAh
EHTS-III	590 Rs. /kVA /Month	For all units	4.85 Rs. /kVAh
Extra High Tension Supply (220 KV)			
EHTS-I	640 Rs. /kVA /Month	For all units	4.80 Rs. /kVAh
EHTS-II	640 Rs. /kVA /Month	For all units	4.80 Rs. /kVAh
EHTS-III	640 Rs. /kVA /Month	For all units	4.80 Rs. /kVAh

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** Consumers receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.*

Existing/New consumer has option for availing supply at 33 KV, provided the same is technically feasible.

- 6.12 The Ministry of Power vide its notification dated 14th June, 2023 has issued the Electricity (Right of Consumers) Amendment Rules, 2023, where in it has mandated implementation of ToD tariff mechanism based on solar & peak hours. Relevant Extract of Rules is reproduced as below:

“(8A) Time of Day Tariff.-The Time of Day tariff for Commercial and Industrial consumers having maximum demand more than ten Kilowatt shall be made effective from a date not later than 1st April, 2024 and for other consumers except agricultural consumers, the Time of Day tariff shall be made effective not later than 1st April, 2025 and a Time of Day tariff shall be made effective immediately after installation of smart meters, for the consumers with smart meters:

Provided that, the Time of Day Tariff specified by the State Commission for Commercial and Industrial consumers during peak period of the day shall not be less than 1.20 times the normal tariff and for other consumers, it shall not be less than 1.10 times the normal tariff:

Provided further that, tariff for solar hours of the day, specified by the State Commission shall be atleast twenty percent less than the normal tariff for that category of consumers:

Provided also that the Time of Day Tariff shall be applicable on energy charge component of the normal tariff:

Provided also that the duration of peak hours shall not be more than solar hours as notified by the State Commission or State Load Despatch Centre.”

Accordingly, the Petitioner has proposed to align the existing ToD mechanism as per provisions of Rules for EHT/HT consumers and for LT consumers (as applicable) in phased manner due to requirement of replacement of existing meters.

- 6.13 The detailed Tariff schedule including applicability criteria for each of the Category for MYT Control Period from FY 2025-26 to FY 2029-30 is attached as **Annexure 1**.

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- 6.14 Further, the Petitioner would like to submit that existing demand/fixed charges are not reflective of fixed cost and the recovery by way of Fixed Charges/Demand Charges is significantly lower than the Fixed cost. Due to lower Demand Charges, fixed cost being incurred by the Petitioner remains unrecovered in case the consumer opts for Open access and in turn other consumers will have to bear the burden of such unrecovered amount. Thus, same results into new level of cross subsidy. In order to address the issue, the Petitioner requests the Hon'ble Commission to consider Demand Charges for such Open Access Consumers matching Fixed Cost obligations of the Petitioner.
- 6.15 It may kindly be noted that the Petitioner has taken over the operations of the UT from 1st April, 2022. Though the Petitioner is managing its costs through operational efficiencies, the approval of regulatory surcharge and tariff revision along with tariff rationalization is essential not only to comply the statutory requirements but also to enable the Petitioner to improve the standards of supply in terms of quality, reliability and customer services.
- 6.16 In addition to the above, the Petitioner has also provided the schedule of Miscellaneous charges at **Annexure 2**.

Determination of Wheeling Charges

- 6.17 The wheeling charges are calculated as per the allocation matrix detailed in Chapter 5 and the ARR proposed for MYT Control Period from FY 2025-26 to FY 2029-30.
- 6.18 In order to determine the wheeling charges prudently, the wheeling costs have been allocated on the basis of LT and HT/EHT voltage levels. The wheeling charges are levied for the distribution network utilized by Open Access consumers and primarily comprise of O&M Expenses and other costs. The criteria for allocation of wheeling costs is elaborated as follows:
- O&M Expenses are allocated on the basis of energy sales under category specified below.
 - All expenses other than the O&M expenses are allocated on the basis of voltage wise asset allocation between LT and HT/EHT. The value so arrived for HT/EHT has been further allocated to HT/EHT and LT consumers based on the energy input for the LT and HT/EHT.

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

6.19 The voltage wise allocation parameters is shown as follows:

Table 85: Parameters assumed for allocation of wheeling charges for FY 2025-26

Particulars	Energy Sales (MU)	Distribution Loss (%)	Energy Input (MU)	Voltage Wise Asset Allocation (%)
LT	1,152.36	11.06%	1,295.69	30%
HT & EHT	9,818.52	1.95%	10,013.79	70%
Total	10,970.88	2.99%	11,309.48	100%

Table 86: Parameters assumed for allocation of wheeling charges for FY 2026-27

Particulars	Energy Sales (MU)	Distribution Loss (%)	Energy Input (MU)	Voltage Wise Asset Allocation (%)
LT	1,215.30	10.93%	1,364.38	30%
HT & EHT	10,164.57	1.95%	10,366.72	70%
Total	11,379.87	2.99%	11,731.10	100%

Table 87: Parameters assumed for allocation of wheeling charges for FY 2027-28

Particulars	Energy Sales (MU)	Distribution Loss (%)	Energy Input (MU)	Voltage Wise Asset Allocation (%)
LT	1,282.40	10.79%	1,437.48	30%
HT & EHT	10,522.81	1.95%	10,732.09	70%
Total	11,805.21	2.99%	12,169.57	100%

Table 88: Parameters assumed for allocation of wheeling charges for FY 2028-29

Particulars	Energy Sales (MU)	Distribution Loss (%)	Energy Input (MU)	Voltage Wise Asset Allocation (%)
LT	1,354.06	10.65%	1,515.42	30%
HT & EHT	10,893.68	1.95%	11,110.34	70%
Total	12,247.74	2.99%	12,625.76	100%

Table 89: Parameters assumed for allocation of wheeling charges for FY 2029-30

Particulars	Energy Sales (MU)	Distribution Loss (%)	Energy Input (MU)	Voltage Wise Asset Allocation (%)
LT	1,430.74	10.51%	1,598.68	30%
HT & EHT	11,277.63	1.95%	11,501.92	70%
Total	12,708.37	2.99%	13,100.60	100%

6.20 Accordingly, the Wheeling Charges for the MYT Period from FY 2025-26 to FY 2029-30

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

have been computed as follows:

Table 90: Wheeling charges proposed for FY 2025-26

Particulars	O&M Expense (Rs. Crore)	Other Expenses (Rs. Crore)	Total (Rs. Crore)	Wheeling Charges (Rs. /kWh)
LT	10.00	45.77	55.77	0.48
HT & EHT	85.16	74.62	159.78	0.16

Table 91: Wheeling charges proposed for FY 2026-27

Particulars	O&M Expense (Rs. Crore)	Other Expenses (Rs. Crore)	Total (Rs. Crore)	Wheeling Charges (Rs. /kWh)
LT	11.54	55.07	66.61	0.55
HT & EHT	96.55	89.31	185.87	0.18

Table 92: Wheeling charges proposed for FY 2027-28

Particulars	O&M Expense (Rs. Crore)	Other Expenses (Rs. Crore)	Total (Rs. Crore)	Wheeling Charges (Rs. /kWh)
LT	13.19	65.68	78.87	0.62
HT & EHT	108.24	105.95	214.18	0.20

Table 93: Wheeling charges proposed for FY 2028-29

Particulars	O&M Expense (Rs. Crore)	Other Expenses (Rs. Crore)	Total (Rs. Crore)	Wheeling Charges (Rs. /kWh)
LT	15.33	79.43	94.77	0.70
HT & EHT	123.37	127.41	250.78	0.23

Table 94: Wheeling charges proposed for FY 2029-30

Particulars	O&M Expense (Rs. Crore)	Other Expenses (Rs. Crore)	Total (Rs. Crore)	Wheeling Charges (Rs. /kWh)
LT	18.01	91.53	109.54	0.77
HT & EHT	141.94	145.96	287.90	0.26

- 6.21 Any Open Access consumer is required to bear Wheeling Charges and losses as approved by the Hon'ble Commission in addition to applicable Inter-state/ Intra-state Transmission charges and losses.

Determination of Cross-Subsidy Surcharge

- 6.22 The cross-subsidy surcharge has been calculated with respect to the voltage wise cost of supply. The following approach has been adopted to determine the voltage wise cost of supply:

- 6.23 DNHDDPDCL has assumed losses for HT/EHT voltage categories. The remaining

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

losses are adjusted in the LT voltage level in order to maintain the distribution losses at 2.99%, as proposed for the MYT Control Period. Using these losses the energy input at each voltage level is determined based on the energy sales.

6.24 Thereafter, the overall ARR proposed for MYT Control for FY 2025-26 to FY 2029-30 is divided into variable and fixed ARR with variable ARR comprising of variable power purchase cost and fixed ARR comprising of all the other costs. The fixed component comprising of fixed cost of power purchase, O&M etc. is further allocated to each voltage category as per the following principles:

- The fixed cost of power purchase is assigned to each voltage level on the basis of energy input at respective voltage levels.
- The remaining fixed costs are allocated on the basis of voltage wise asset allocation assumed earlier and further allocated to respective voltage levels on the basis of input energy.
- The Variable component of the Power purchase cost is allocated on the basis of energy input.

6.25 The voltage wise allocation parameters in each category has been considered as per para 6.19. The Voltage wise cost of supply (VCoS) is then determined on the basis of energy sales of respective categories. Accordingly, the VCoS for MYT Control period from FY 2025-26 to FY 2029-30 is determined as shown in the table below:

Table 95: Voltage Wise Cost of Supply (VCoS) for FY 2025-26

Particulars	Allocated Fixed Cost (Rs. Crore)	Allocated Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)	Energy Sales (MU)	VCoS (Rs./kwh)
LT	343.94	435.64	779.58	1,152.36	6.77
HT & EHT	1,957.77	3,366.83	5,324.60	9,818.52	5.42
Total	2,301.71	3,802.47	6,104.17	10,970.88	5.56

Table 96: Voltage Wise Cost of Supply (VCoS) for FY 2026-27

Particulars	Allocated Fixed Cost (Rs. Crore)	Allocated Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)	Energy Sales (MU)	VCoS (Rs./kwh)
LT	369.08	472.17	841.26	1,215.30	6.92
HT & EHT	2,001.50	3,587.64	5,589.14	10,164.57	5.50
Total	2,370.58	4,059.81	6,430.40	11,379.87	5.65

Table 97: Voltage Wise Cost of Supply (VCoS) for FY 2027-28

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

Particulars	Allocated Fixed Cost (Rs. Crore)	Allocated Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)	Energy Sales (MU)	VCoS (Rs./kwh)
LT	388.43	499.74	888.17	1,282.40	6.93
HT & EHT	2,038.12	3,731.01	5,769.13	10,522.81	5.48
Total	2,426.55	4,230.75	6,657.30	11,805.21	5.64

Table 98: Voltage Wise Cost of Supply (VCoS) for FY 2028-29

Particulars	Allocated Fixed Cost (Rs. Crore)	Allocated Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)	Energy Sales (MU)	VCoS (Rs./kwh)
LT	417.25	546.51	963.76	1,354.06	7.12
HT & EHT	2,088.20	4,006.73	6,094.93	10,893.68	5.59
Total	2,505.45	4,553.24	7,058.69	12,247.74	5.76

Table 99: Voltage Wise Cost of Supply (VCoS) for FY 2029-30

Particulars	Allocated Fixed Cost (Rs. Crore)	Allocated Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)	Energy Sales (MU)	VCoS (Rs./kwh)
LT	448.86	585.23	1,034.09	1,430.74	7.23
HT & EHT	2,141.39	4,210.50	6,351.89	11,277.63	5.63
Total	2,590.25	4,795.73	7,385.98	12,708.37	5.81

6.26 The VCoS as determined above is used to determine the Cross-Subsidy Surcharge. Accordingly, the proposed Cross-subsidy surcharge for MYT Control Period is shown in the table below:

Table 100: Cross-subsidy surcharge for FY 2025-26

Particulars	VCoS (Rs./kwh)	ABR (Rs./kWh)	Cross- Subsidy (Rs./kWh)
LT	6.77	4.22	Nil
HT & EHT	5.42	5.73	0.31

Table 101: Cross-subsidy surcharge for FY 2026-27

Particulars	VCoS (Rs./kwh)	ABR (Rs./kWh)	Cross- Subsidy (Rs./kWh)
LT	6.92	4.26	Nil
HT & EHT	5.50	5.82	0.32

Table 102: Cross-subsidy surcharge for FY 2027-28

Particulars	VCoS (Rs./kwh)	ABR (Rs./kWh)	Cross- Subsidy (Rs./kWh)
LT	6.93	4.24	Nil
HT & EHT	5.48	5.81	0.33

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

Table 103: Cross-subsidy surcharge for FY 2028-29

Particulars	VCoS (Rs./kwh)	ABR (Rs./kWh)	Cross-Subsidy (Rs./kWh)
LT	7.12	4.35	Nil
HT & EHT	5.59	5.94	0.34

Table 104: Cross-subsidy surcharge for FY 2029-30

Particulars	VCoS (Rs./kwh)	ABR (Rs./kWh)	Cross-Subsidy (Rs./kWh)
LT	7.23	4.38	Nil
HT & EHT	5.63	5.99	0.36

Determination of Additional Surcharges

6.27 The Regulation 4.5 (1) of the JERC (Connectivity and Open Access in Intra-State Transmission and Distribution) Regulations, 2017 (as amended from time to time) states the following:

“An Open Access Consumer, receiving supply of electricity from a person other than the Distribution Licensee of his area of supply, shall pay to the Distribution Licensee an additional surcharge in addition to wheeling charges and cross-subsidy surcharge, to meet the fixed cost of such Distribution Licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act”

6.28 Further, Regulation 4.5 (2) of the said Regulations stipulates as under:

“This additional surcharge shall become applicable only if the obligation of the Licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs by the Licensee consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.”

6.29 Accordingly, the Additional Surcharge has been determined for MYT Control Period from FY 2025-26 to FY 2029-30 as shown below.

Table 105: Additional Surcharge

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Total Power Purchase Fixed Cost (Rs. Crores)	1,999.62	2,018.37	2,041.75	2,064.03	2,086.17
Energy Sales (MUs)	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37

TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND ARR & TARIFF FOR MYT FY 2025-26 to FY 2029-30

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Additional Surcharge (INR/kWh)	1.82	1.77	1.73	1.69	1.64

Chapter 7: Compliance of Directives

7.1 The Hon'ble Commission vide its order dated 13th June, 2024 in Case No. 117 of 2023 has issued the directives to the Petitioner. In turn, the Petitioner is submitting herewith the status of compliance for the directions, as under.

1) Territory wise Voltage wise and Category wise details of Sales and Revenue

The Hon'ble Commission has directed the Petitioner to submit the territory-wise and category-wise Sale and Revenue for next control period. In this regard, the Petitioner submits that from 1st April, 2022 the Petitioner distributes electricity to the UT of Dadra and Nagar Haveli and Daman and Diu as one license area. Hence, all relevant details of sales and revenue for the license area are provided in the petition.

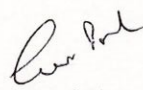
2) Timely submission of reports for performance indices

The Hon'ble Commission has directed the Petitioner to submit the target to of reliability indices for the next control period. In compliance to the direction, the Petitioner has submitted the requisite details in quarterly reports.

Chapter 8: Prayers

- 8.1 The Petitioner is filing the present petition for True up of FY 2023-24, Annual Performance Review (APR) of FY 2024-25 and Determination of Aggregate Revenue Requirement (ARR) & Tariff for MYT Control Period FY 2025-26 to FY 2029-30 for its Distribution business of Dadra and Nagar Haveli and Daman and Diu area.
- 8.2 In view of the facts and circumstances, the Petitioner prays to the Hon'ble Commission that it may be pleased to:
- Admit the petition for True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR & Tariff for MYT Control Period FY 2025-26 to FY 2029-30, for the entire Distribution Licence area of the Petitioner.
 - Approve the actuals for FY 2023-24, APR for FY 2024-25 & Determination of ARR & Tariff for MYT Control Period FY 2025-26 to FY 2029-30 as proposed for the Licence area of the Petitioner.
 - Approve the estimated cumulative Gap/ (Surplus) for the Distribution Licence area of the Petitioner.
 - Approve the wheeling ARR and corresponding charges for wheeling of electricity with effect from 1st April 2025 as proposed in the Petition.
 - Approve the recovery through retail tariff including Regulatory Surcharge as proposed in the Petition.
 - Allow the recovery of other charges as proposed in the Petition.
 - Allow additions/ alterations/ changes/ modifications to the petition at a future date.
 - Permit the Petitioner to file all necessary pleadings and documents in the proceeding and documents from time to time for effective consideration of the proceeding.
 - Allow any other relief, order or direction which the Hon'ble Commission deems fit to be issued.
 - Condone any inadvertent omissions/ errors/ rounding off difference/ shortcomings.

Place: Ahmedabad

Date: April 3rd 2025
Authorised Signatory

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATE OF
GOA & UNION TERRITORIES**

Serial No. A-2183/2025

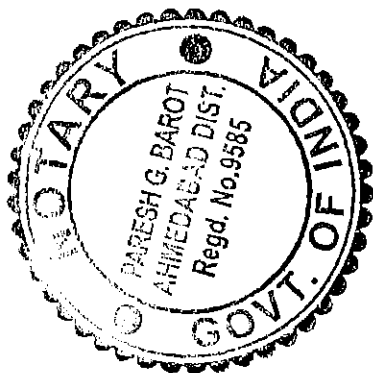
File No. _____

Case No. _____

(PARESH G. BAROT)
NOTARY
GOVT. OF INDIA

IN THE MATTER OF

- 3 APR 2025



IN THE MATTER OF

Filing of Petition under Section 61, 62 and 64 of the Electricity Act, 2003 read with all the applicable Regulations, under the JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 read with JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024 for True up of FY 2023-24, Annual Performance Review of FY 2024-25 and determination of Aggregate Revenue Requirement & Tariff for the MYT Control Period FY 2025-26 to FY 2029-30 for the Distribution Business of Dadra and Nagar Haveli and Daman and Diu

AND

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL)

1st & 2nd Floor, Vidyut Bhavan,

Next to Secretariat Building, 66 kV Road,

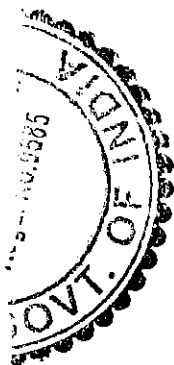
Dadra and Nagar Haveli and Daman and Diu – 396230

.....PETITIONER

AFFIDAVIT

I, Luna Pal, daughter of Shri Tapan Pal, aged about 43 years, duly authorized by the DNHDDPDCL, having its office at 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Building, 66 kV Road, Dadra and Nagar Haveli and Daman and Diu – 396230 do solemnly affirm and state on oath as under:

1. That the deponent is authorized as per the resolution of the company dated 22nd May, 2023 and is acquainted with the facts deposed as below.
2. I, the deponent named above do hereby verify that the contents of the petition are based on the records of the DNHDDPDCL maintained in the ordinary course of business and believed them to be true and I believe that no part of it is false and no material facts have been concealed therefrom.



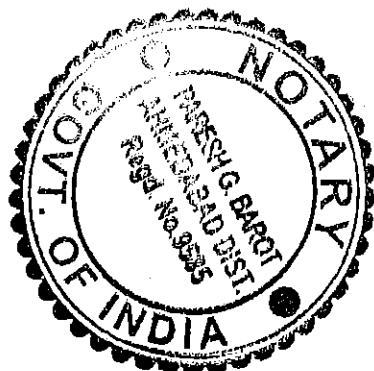
[Signature]

(DEPONENT)

I, _____, Advocate, _____ do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

Advocate

Solemnly affirmed before me on this 3 day of April, 2025 at _____ pm/am by the deponent who has been identified by the aforesaid Advocate. I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about Section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



SOLEMNLY AFFIRMED
BEFORE ME

[Signature]
(PARESH G. BAROT)
NOTARY
GOVT. OF INDIA

- 3 APR 2025

Annexure-1: Proposed Tariff Schedule

FOR THE CONSUMERS OF DADRA AND NAGAR HAVELI AND DAMAN AND DIU POWER
DISTRIBUTION CORPORATION LIMITED

TARIFF FOR DISTRIBUTION AND SUPPLY OF ELECTRICITY AT LOW TENSION,
HIGH TENSION AND EXTRA HIGH TENSION

EFFECTIVE FROM: 1st April of the financial year

1. LOW TENSION SUPPLY

The tariffs are applicable for supply of electricity to LT consumers as specified in Para 2.1 of the Tariff Schedule.

1.1. DOMESTIC SERVICE (LTDS-I): Connected Load Based

Applicability:

This tariff is applicable for supply of electricity for domestic purposes such as lights, fans, televisions, heaters, air-conditioners, washing machines, air-coolers, geysers, refrigerators, ovens, mixers and other domestic appliances including motor pumps for lifting water for domestic purposes.

This will be applicable to all dwelling houses below the poverty line (BPL) with a total connected load not exceeding 250 watts and maximum consumption of 100 units per month.

In case it is detected that the connected load or the consumption exceeds the norms prescribed above, the demand charge and consumed units for that billing period shall be billed at the tariff rates applicable to Domestic Connection.

Applicable Rate:

Financial Year	Fixed charge (Rs. / connection / per month)	Energy charge	
		Consumption in a month (kWh)	Rate (Rs/kWh)
FY 2025-26	2.50	Up to 100 kWh	1.10
FY 2026-27	2.50	Up to 100 kWh	1.10

22418/2025/Legal Section**TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND DETERMINATION OF ARR AND TARIFF FOR MYT
CONTROL PERIOD**

Financial Year	Fixed charge (Rs. / connection / per month)	Energy charge	
		Consumption in a month (kWh)	Rate (Rs/kWh)
FY 2027-28	2.50	Up to 100 kWh	1.10
FY 2028-29	2.50	Up to 100 kWh	1.10
FY 2029-30	2.50	Up to 100 kWh	1.10

1.2. DOMESTIC SERVICE (LTDS-II): Demand Based**Applicability:**

This tariff is applicable for supply of electricity for domestic purposes such as lights, fans, televisions, heaters, air-conditioners, washing machines, air-coolers, geysers, refrigerators, ovens, mixers and other domestic appliances including motor pumps for lifting water for domestic purposes.

This is applicable for domestic premises as well as government residential quarters. This is also applicable to the common facilities in the residential multistoried apartments/buildings having sanctioned/contracted load up to 85 kW / 100 kVA.

Note: In case the consumers in Multi-consumer complex have availed individual connections, separate connection shall be provided for consumption of energy for common services such as lifts, pumps for pumping water, etc., and such consumption of such connection shall be billed at highest slab of respective tariff category.

If any portion of the premises is used for other than domestic purposes, tariff for LTDS-III shall be applicable.

Applicable Rate:

Financial Year	Fixed charge (Rs./kW or part thereof per month)	Energy charge	
		Consumption in a month (kWh)	Rate Rs/kWh
FY 2025-26	10	0-100	1.70
		101-200	2.50
		201-300	3.05
		301-400	3.05
		Above 400	3.70

22418/2025/Legal Section**TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND DETERMINATION OF ARR AND TARIFF FOR MYT
CONTROL PERIOD**

Financial Year	Fixed charge (Rs./kW or part thereof per month)	Energy charge	
		Consumption in a month (kWh)	Rate Rs/kWh
FY 2026-27	10	0-100	1.70
		101-200	2.50
		201-300	3.05
		301-400	3.05
		Above 400	3.70
FY 2027-28	10	0-100	1.65
		101-200	2.45
		201-300	3.00
		301-400	3.05
		Above 400	3.65
FY 2028-29	10	0-100	1.65
		101-200	2.45
		201-300	3.00
		301-400	3.05
		Above 400	3.65
FY 2029-30	10	0-100	1.65
		101-200	2.45
		201-300	3.00
		301-400	3.05
		Above 400	3.65

1.3. DOMESTIC SERVICE (LTDS-III): Demand Based**Applicability:**

This is applicable for a premises wherein a part of the domestic premises is used for running small shops, clinics, offices, homestays, etc. for non-domestic purposes having sanctioned/contracted load up to 85 kW / 100 kVA.

This is also applicable to a premises wherein a part of the domestic premises is used for running small shops, clinics, offices, homestays, etc. for non-domestic purposes.

This is also applicable to the common facilities in the mixed multistoried apartments/buildings and supply to residential quarter attached with the private/government educational institutions having sanctioned/contracted load up to 85 kW / 100 kVA.

22418/2025/Legal Section**TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND DETERMINATION OF ARR AND TARIFF FOR MYT
CONTROL PERIOD****Applicable Rate:**

Financial Year	Fixed charge (Rs./kW or part thereof per month)	Energy charge	
		Consumption in a month (kWh)	Rate Rs/kWh
FY 2025-26	10	0-100	1.70
		101-200	2.50
		201-300	3.05
		301-400	3.05
		Above 400	3.70
FY 2026-27	10	0-100	1.70
		101-200	2.50
		201-300	3.05
		301-400	3.05
		Above 400	3.70
FY 2027-28	10	0-100	1.65
		101-200	2.45
		201-300	3.00
		301-400	3.05
		Above 400	3.65
FY 2028-29	10	0-100	1.65
		101-200	2.45
		201-300	3.00
		301-400	3.05
		Above 400	3.65
FY 2029-30	10	0-100	1.65
		101-200	2.45
		201-300	3.00
		301-400	3.05
		Above 400	3.65

1.4. NON-DOMESTIC SERVICE (NDS-I): Demand Based**Applicability:**

This tariff shall be applicable to supply of electrical energy for non-domestic consumers using electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals, nursing homes, clinics, dispensaries, clubs, public halls, show rooms, centrally air-conditioning units, bakery outlets, standalone

22418/2025/Legal Section**TRUE UP OF FY 2023-24, APR OF FY 2024-25 AND DETERMINATION OF ARR AND TARIFF FOR MYT
CONTROL PERIOD**

warehouses, scrapyards, cold storage, offices, commercial establishments, cinemas, X- ray plants, non-government schools, colleges, libraries and research institutes, libraries, railway stations, fuel/oil stations, service stations, All India Radio/T.V. installations, printing presses, government / commercial trusts, societies, banks, theatres, circus, coaching institutes, common facilities in multistoried commercial office/buildings, Government and semi-government offices, public museums, and burial/crematorium grounds, and other installations not covered under any other tariff schedule for contracted load up to 85 kW/ 100 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy charge	
		Consumption in a month (kWh)	Rate Rs/kWh
FY 2025-26	17	0-100	3.65
		101-200	4.75
		Above 200	4.75
FY 2026-27	17	0-100	3.65
		101-200	4.75
		Above 200	4.75
FY 2027-28	17	0-100	3.65
		101-200	4.75
		Above 200	4.75
FY 2028-29	17	0-100	3.75
		101-200	4.85
		Above 200	4.85
FY 2029-30	17	0-100	3.75
		101-200	4.85
		Above 200	4.85

1.5. NON-DOMESTIC SERVICE (NDS-II): Demand Based**Applicability:**

This is applicable to premises having hotels & restaurants, guest houses, marriage houses, resorts, boarding & lodging houses, farm houses, PG, old age homes, etc having sanctioned/contracted load up to 85 kW /100 kVA.

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CONTROL PERIOD****Applicable Rate:**

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy charge	
		Consumption in a month (kWh)	Rate Rs/kWh
FY 2025-26	17	0-100	3.65
		101-200	4.75
		Above 200	4.75
FY 2026-27	17	0-100	3.65
		101-200	4.75
		Above 200	4.75
FY 2027-28	17	0-100	3.65
		101-200	4.75
		Above 200	4.75
FY 2028-29	17	0-100	3.75
		101-200	4.85
		Above 200	4.85
FY 2029-30	17	0-100	3.75
		101-200	4.85
		Above 200	4.85

1.6. NON-DOMESTIC SERVICE (NDS-III): Demand Based**Applicability:**

This tariff shall be applicable to hoardings/ sign boards/advertising boards having sanctioned/contracted load up to 85 kW / 100 kVA.

Applicable Rate:

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Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs/kWh)
FY 2025-26	125	7.90
FY 2026-27	125	7.90
FY 2027-28	125	7.90
FY 2028-29	125	8.00
FY 2029-30	125	8.00

1.7. NON-DOMESTIC SERVICE (NDS-IV): Demand Based**Applicability:**

This tariff shall be applicable to Government educational institutions, Government hospitals and government research institutions and non-profitable government aided educational institutions, non-profitable recognized charitable cum public institutions having sanctioned/contracted load up to 85 kW/100 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs/kWh)
FY 2025-26	17	4.75
FY 2026-27	17	4.75
FY 2027-28	17	4.75
FY 2028-29	17	4.85
FY 2029-30	17	4.85

1.8. NON-DOMESTIC SERVICE (NDS-V): Connected Load Based**Applicability:**

This tariff shall be applicable to places of worship like temples, mosques, gurudwaras, churches, seminaries, shrines, etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

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Applicable Rate:

Financial Year	Fixed charge (Rs. /kW or part thereof per month)	Energy Charge (Rs/kWh)
FY 2025-26	20	4.75
FY 2026-27	20	4.75
FY 2027-28	20	4.75
FY 2028-29	20	4.85
FY 2029-30	20	4.85

1.9. AGRICULTURAL SERVICE (LTAS-I) : Connected Load Based**Applicability:**

This is applicable for supply of electrical energy having sanctioned/contracted load up to 10 kW for irrigation and agricultural purposes including processing of Agricultural Produce, including chaff-cutter, thrasher, cane crusher, mushroom farming and rice Huller when operated by the agriculturist in the field or farm.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kW or part thereof per month)	Energy Charge (Rs/kWh)
FY 2025-26	1	1.00
FY 2026-27	1	1.00
FY 2027-28	1	1.00
FY 2028-29	1	1.00
FY 2029-30	1	1.00

1.10. AGRICULTURAL SERVICE (LTAS-II) : Demand Based**Applicability:**

This is applicable for supply of electrical energy having sanctioned/contracted load up to beyond 10 kW and up to 85 kW/ 100 kVA for irrigation and agricultural

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purposes including processing of Agricultural Produce, including chaff-cutter, thrasher, cane crusher, mushroom farming and rice Huller when operated by the agriculturist in the field or farm.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs. /kWh)
FY 2025-26	1	1.45
FY 2026-27	1	1.45
FY 2027-28	1	1.45
FY 2028-29	1	1.45
FY 2029-30	1	1.45

1.11. AGRICULTURAL SERVICE (LTAS-III) : Demand Based**Applicability:**

This is applicable to agricultural allied services such as animal husbandry, horticulture, pisciculture, hatcheries, poultries, fisheries, etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs. /kWh)
FY 2025-26	1	1.45
FY 2026-27	1	1.45
FY 2027-28	1	1.45
FY 2028-29	1	1.45
FY 2029-30	1	1.45

1.12. INDUSTRIAL SERVICES (LTIS-I): Demand Based**Applicability:**

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This is applicable for supply of electricity to industrial consumers which includes incidental lighting for industrial processing or agro-industries purposes, arc welding sets, flour mills, oil mills, rice mills, dal mills, atta chakki, Huller, expellers, etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

Applicable Rate:**For Sanction Load up to 20 HP:**

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs. /kVAh)
FY 2025-26	40	4.00
FY 2026-27	45	4.00
FY 2027-28	45	4.00
FY 2028-29	50	4.10
FY 2029-30	50	4.10

For Sanction Load above 20 HP:

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs. /kVAh)
FY 2025-26	105	4.20
FY 2026-27	120	4.20
FY 2027-28	120	4.20
FY 2028-29	135	4.30
FY 2029-30	135	4.35

1.13. PUBLIC UTILITY SERVICES (LTPS-I): Demand Based**Applicability:**

This is applicable to public water works, sewerage treatment plant and sewerage pumping stations functioning under state government and state government undertakings and local bodies and having sanctioned/contracted load up to 85 kW / 100 kVA.

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Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA or part thereof per month)	Energy Charge (Rs. /kWh)
FY 2025-26	125	4.65
FY 2026-27	135	4.65
FY 2027-28	135	4.65
FY 2028-29	150	4.75
FY 2029-30	150	4.75

1.14. PUBLIC UTILITY SERVICES (LTPS-II): Connected Load Based**Applicability:**

This is applicable to street light system including Mast lights functioning under state government and state government undertakings and local bodies and having sanctioned/contracted load up to 85 kW / 100 kVA .

Applicable Rate:

Financial Year	Fixed charge (Rs. /kW or part thereof per month)	Energy Charge (Rs. /kWh)
FY 2025-26	145	3.60
FY 2026-27	145	3.60
FY 2027-28	145	3.60
FY 2028-29	160	3.70
FY 2029-30	160	3.70

1.15. PUBLIC UTILITY SERVICES (LTPS-III): Connected Load Based**Applicability:**

This is applicable for public utility purposes as defined under Public Utility Services such as Defense establishments/MES, Indian Railways (for traction purpose), etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

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Applicable Rate:

Financial Year	Fixed charge (Rs. /kW or part thereof per month)	Energy Charge (Rs. /kWh)
FY 2025-26	145	3.60
FY 2026-27	145	3.60
FY 2027-28	145	3.60
FY 2028-29	160	3.70
FY 2029-30	160	3.70

1.16. Electric Vehicle Charging Stations (LTEV-I): Demand Based**Applicability:**

This Tariff category is applicable for Public Charging Stations (PCS) and Captive Charging Stations (CCS) for electric vehicle having sanctioned/contracted load up to 150 kW / 167 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA /month)	Energy Charge (Rs. /kVAh)
FY 2025-26	10	5.10
FY 2026-27	10	5.10
FY 2027-28	10	5.10
FY 2028-29	10	5.20
FY 2029-30	10	5.20

2. TERMS AND CONDITIONS OF LT TARIFF:**2.1. System of Supply:**

- The tariffs are applicable for Single Phase supply (up to 5 kW) at 230 Volts and Three Phase supply (exceeding 5 kW and up to 114 HP/ 85 kW / 100 kVA except Electric Vehicle Charging Stations) at 400 Volts.

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Provided that LT consumers having sanctioned/ contracted load up to 90 kW/ 120 HP and are billed under LT tariff vide earlier tariff order shall continue to be billed under LT tariff.

- Electric Vehicle Charging Stations up to 150 kW/167 kVA shall also avail LT supply at three phase.
- LT Agricultural consumers up to 5 kW connected / contracted demand shall also avail supply at three phase.

2.2. Recovery of Fixed / Demand Charge:

The billing demand shall be the maximum demand recorded during the month or 85% of the contract demand whichever is higher.

Provided that, in case the consumer has not registered its contract demand with the licensee sanctioned/connected load shall be considered as Contracted Demand.

Provided further that, in case the recorded demand is not available, contracted demand shall be considered as billing demand.

If the recorded maximum demand is greater than the contracted demand, excess demand shall be billed at double the normal rate. Energy corresponding to excess demand shall also be billed at double the normal rate.

While working out Demand/ Fixed charges, billing demand in fractions shall be rounded up to the next whole number.

Fixed/Demand charges, wherever applicable, will be double as and when bi-monthly billing is carried out. Similarly, slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.

Note:

For conversion of kW to kVA or kW to HP for LT Consumers, the following factor shall be considered: 1 kW = 1.34 HP; 1 HP = 0.746 kW; 1 kW = 1.176 kVA ; 1 kVA = 0.85 kW;

2.3. Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS):

In addition to the tariff, Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS), if applicable, shall be charged extra.

2.4. Delayed Payment Surcharge (DPS):

In case a consumer does not pay energy bills in full by due date specified in the bill, a delayed payment surcharge of one and half (1.5) percent per month on the outstanding principal amount of bill will be levied from the due date for payment until the payment is made in full without prejudice to right of the Licensee to disconnect the supply in accordance with Section 56 of the Electricity Act, 2003. In case of delay less than a month, the delayed payment surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days.

Provided that, if a consumer makes part payment of a bill, in exceptional circumstances, with prior approval of the Competent Authority, within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

In case of permanent disconnection, delayed payment surcharge shall be charged up to the month of permanent disconnection.

2.5. Duties and Taxes:

The tariff is exclusive of electricity duty, taxes and other charges. Other statutory levies like electricity duty or any other taxes, duties etc., imposed by the State Government / Central Government or any other competent authority, shall be levied extra and shall not be part of the tariff as determined under this Order.

2.6. Advance Payment:

If a consumer makes advance payment against his future bills he shall be allowed an interest of one percent (1%) per month on the amount (excluding security deposit) which remains with the licensee at the end of the month. Such amount of interest shall be adjusted in subsequent monthly regular electricity bills on reducing balance.

2.7. Power Factor Surcharge/Rebate:

Any LT consumer except Domestic category who fails to maintain monthly average

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power factor of 85% having billing on kW/kWh basis shall pay/avail a surcharge/rebate in addition to his normal tariff at the following rate:

a) Power Factor Surcharge:

(i) For each fall of 0.01 in power factor for $0.85 > pf \geq 0.8$	2% on demand and energy charge
(ii) For each fall of 0.01 in power factor for $0.80 > pf \geq 0.75$	2.5% on demand and energy charge
(iii) For each fall of 0.01 in power factor below 0.75	3% on demand and energy charge
In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.	

b) Power Factor Rebate:

(i) For each increase of 0.01 in power factor for $0.90 < pf \leq 0.95$	0.5 (half) percent on demand and energy charge (Actual Recorded)
(ii) For each increase of 0.01 in power factor above 0.95	1.0 (one) percent on demand and energy charges. (Actual Recorded)

2.8. Time of Day tariff (ToD) (Optional)

All LT consumers except domestic shall have the option to take TOD tariff instead of the normal tariff given in the Schedule.

Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand for different periods of the day, i.e. normal period, Non-Solar period and Solar period, shall be recorded by installing a ToD compliant meter. The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer.

Time of Use	Demand Charges	Energy Charges
(i) Normal period: 02:00 to 08:00 & 16:00 to 18:00	Normal Rate	Normal rate of energy charges
(ii) Non-Solar period: 18:00 to 02:00	Normal Rate	130% of normal rate of energy charges
(iii) Solar period: 08:00 to 16:00	Normal Rate	70% of normal rate of energy charges

2.9. Temporary Connection

Temporary Connections shall be billed at 150% of tariff rates of Fixed Charge and Energy Charge under respective tariff category.

2.10. General Term & Condition

- a) Unless otherwise agreed to, these tariffs for power supply are applicable for supply at one point only.
- b) Billed amount shall be rounded off to the nearest multiple of one rupee.
- c) If energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and/or for which a higher tariff is applicable, it will be deemed as unauthorized use of electricity and shall be dealt with for assessment under the provisions of Section 126 of the Electricity Act, 2003 & Supply Code Regulation notified by JERC.
- d) If connected load of a domestic category is found to be at variance with the sanctioned/contracted load as a result of replacement of appliances such as lamps, fans, fuses, switches, low voltage domestic appliances, fittings, it shall not fall under Section 126 and Section 135 of the EA 2003.
- e) If the consumer fails to pay the energy bill presented to him by the due date, DNHDDPDCL shall have the right to disconnect the supply after giving 15 days' notice as per the provisions of the Act and the Supply Code Regulations.
- f) In FY 2025-26 & FY 2026-27, Regulatory Surcharge of 7.05% & 2.21%, respectively shall also be applicable to all the consumer categories as a percentage of the total Energy Charge and Fixed/ Demand Charges payable by the consumers towards recovery of past accumulated gap. The Regulatory Surcharge shall also be applicable to consumers opting for open access.

3. HIGH TENSION SUPPLY

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3.1. DOMESTIC (HTS-I): Demand Based**Applicability:**

This tariff is applicable for supply of electricity for domestic purposes such as lights, fans, televisions, heaters, air-conditioners, washing machines, air-coolers, geysers, refrigerators, ovens, mixers and other domestic appliances including motor pumps for lifting water for domestic purposes. This is also applicable to the government residential quarters, and common facilities in the residential multistoried apartments, buildings and supply to residential quarter attached with the private/government educational institutions, etc.

This tariff is applicable for supply of electricity at 11/33 kV for domestic purposes with a contract demand exceeding 100 kVA and above up to 5000 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	440	4.70
FY 2026-27	455	4.75
FY 2027-28	455	4.75
FY 2028-29	470	4.90
FY 2029-30	475	4.95

3.2. NON-DOMESTIC (HTS-II): Demand Based**Applicability:**

This is applicable for supply of electrical energy for non-domestic consumers using electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals, nursing homes, clinics, dispensaries, restaurants, bakery outlets, standalone warehouses, scrapyards, hotels, clubs, guest houses, resorts, PG, old age homes, farm houses, marriage houses, public halls, show rooms, centrally air-conditioning units, cold storage, offices, commercial establishments, cinemas, X-ray plants, non-government schools, colleges, libraries and research institutes, boarding/lodging houses, libraries, railway stations, fuel/oil stations, service

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stations, All India Radio/T.V. installations, printing presses, government / commercial trusts, societies, banks, theatres, circus, coaching institutes, common facilities in multistoried commercial office/buildings, Government and semi- government offices, public museums, Government educational institutions, Government hospitals and government research institutions and non-profitable government aided educational institutions, nonprofitable recognized charitable cum public institutions, places of worship like temples, mosques, gurudwaras, churches etc. and burial/crematorium grounds, signboards, banners and hoardings for advertisement and other installations not covered under any other tariff schedule.

This tariff is applicable for supply of electricity at 11/33 kV for non-domestic purposes with a contract demand exceeding 100 kVA and above up to 5000 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	440	4.70
FY 2026-27	455	4.75
FY 2027-28	455	4.75
FY 2028-29	470	4.90
FY 2029-30	475	4.95

3.3. IRRIGATION & AGRICULTURAL PURPOSES (HTS-III): Demand Based**Applicability:**

This is applicable for supply of electrical energy for irrigation and agricultural purposes including processing of Agricultural Produce, including chaff-cutter, thrasher, cane crusher, mushroom farming and rice Huller when operated by the agriculturist in the field or farm. This is also applicable to agricultural allied services such as animal husbandry, horticulture, pisciculture, hatcheries, poultries, fisheries, etc.

This tariff is applicable for supply of electricity at 11/33 kV for Irrigation & Agricultural Purposes with a contract demand exceeding 100 kVA and above up to 5000 kVA.

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Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	440	4.70
FY 2026-27	455	4.75
FY 2027-28	455	4.75
FY 2028-29	470	4.90
FY 2029-30	475	4.95

3.4. INDUSTRIAL PURPOSES (HTS-IV): Demand Based**Applicability:**

This is applicable for supply of electricity to industrial consumers which includes incidental lighting for industrial processing or agro-industries purposes, arc welding sets, flour mills, oil mills, rice mills, dal mills, atta chakki, Huller, expellers, etc.

This tariff is applicable for supply of electricity at 11/33 kV for Industrial Purposes with a contract demand exceeding 100 kVA and above up to 5000 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	440	4.70
FY 2026-27	455	4.75
FY 2027-28	455	4.75
FY 2028-29	470	4.90
FY 2029-30	475	4.95

3.5. PUBLIC UTILITY PURPOSES (HTS-V): Demand Based**Applicability:**

This tariff is applicable for supply of electricity at 11/33 kV for public utility purposes as defined under Public Utility Services such as Defense establishments/MES, Indian

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Railways (for traction purpose), etc. with a contract demand exceeding 100 kVA and above up to 5000 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	440	4.70
FY 2026-27	455	4.75
FY 2027-28	455	4.75
FY 2028-29	470	4.90
FY 2029-30	475	4.95

3.6. ELECTRIC VEHICLE CHARGING STATIONS (HTS-VI): Demand Based**Applicability:**

This tariff is applicable for supply of electricity at 11/33 kV for public and captive electric vehicle charging stations as defined under Electric Vehicle Charging Stations with a contract demand exceeding 150 kW/167 kVA and above up to 5000 kVA.

Applicable Rate:

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	10	5.00
FY 2026-27	10	5.00
FY 2027-28	10	5.00
FY 2028-29	10	5.00
FY 2029-30	10	5.00

4. EXTRA HIGH TENSION SUPPLY**4.1. NON-DOMESTIC (EHTS-I): Demand Based****Applicability:**

This is applicable for supply of electrical energy for non-domestic consumers using

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electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals, nursing homes, clinics, dispensaries, restaurants, bakery outlets, standalone warehouses, scrapyards, hotels, clubs, guest houses, resorts, PG, old age homes, farm houses, marriage houses, public halls, show rooms, centrally air-conditioning units, cold storage, offices, commercial establishments, cinemas, X-ray plants, non-government schools, colleges, libraries and research institutes, boarding/lodging houses, libraries, railway stations, fuel/oil stations, service stations, All India Radio/T.V. installations, printing presses, government / commercial trusts, societies, banks, theatres, circus, coaching institutes, common facilities in multistoried commercial office/buildings, Government and semi- government offices, public museums, Government educational institutions, Government hospitals and government research institutions and non-profitable government aided educational institutions, non-profitable recognized charitable cum public institutions, places of worship like temples, mosques, gurudwaras, churches etc. and burial/crematorium grounds, signboards, banners and hoardings for advertisement and other installations not covered under any other tariff schedule.

The tariffs are applicable for supply of electricity to EHT consumers for Non-Domestic purposes with a connected / contracted demand exceeding 5000 kVA under three phase supply at 66 kV & above voltage.

Applicable Rate:**For Supply at 66 KV:**

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	570	4.60
FY 2026-27	575	4.70
FY 2027-28	575	4.70
FY 2028-29	585	4.80
FY 2029-30	590	4.85

For Supply at 220 KV:

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Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	625	4.50
FY 2026-27	625	4.60
FY 2027-28	625	4.65
FY 2028-29	640	4.70
FY 2029-30	640	4.80

4.2. INDUSTRIAL PURPOSES (EHTS-II): Demand Based**Applicability:**

This is applicable for supply of electricity to industrial consumers which includes incidental lighting for industrial processing or agro-industries purposes, arc welding sets, flour mills, oil mills, rice mills, dal mills, atta chakki, Huller, expellers, etc.

The tariffs are applicable for supply of electricity to EHT consumers for Industrial purposes with a connected / contracted demand exceeding 5000 kVA under three phase supply at 66 kV & above voltage.

Applicable Rate:**For Supply at 66 KV:**

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	570	4.60
FY 2026-27	575	4.70
FY 2027-28	575	4.70
FY 2028-29	585	4.80
FY 2029-30	590	4.85

For Supply at 220 KV:

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CONTROL PERIOD**

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	625	4.50
FY 2026-27	625	4.60
FY 2027-28	625	4.65
FY 2028-29	640	4.70
FY 2029-30	640	4.80

4.3. PUBLIC UTILITY PURPOSES (EHTS-III): Demand Based**Applicability:**

This tariff is applicable for supply of electricity at 66 kV and above for public utility purposes as defined under Public Utility Services such as Defense establishments/MES, Indian Railways (for traction purpose), etc. with a contract demand exceeding 5000 kVA.

Applicable Rate:**For Supply at 66 KV:**

Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	570	4.60
FY 2026-27	575	4.70
FY 2027-28	575	4.70
FY 2028-29	585	4.80
FY 2029-30	590	4.85

For Supply at 220 KV:

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Financial Year	Fixed charge (Rs. /kVA/Month or part thereof)	Energy Charge (Rs. /kVAh)
FY 2025-26	625	4.50
FY 2026-27	625	4.60
FY 2027-28	625	4.65
FY 2028-29	640	4.70
FY 2029-30	640	4.80

5. TERMS AND CONDITIONS OF HT/EHT TARIFF

5.1. System of Supply:

High Tension: The tariffs are applicable for supply of electricity to HT consumers with a connected / contracted demand exceeding 100 kVA and up to 5000 kVA under three phase supply at 11/33 kV voltage.

Provided that the aforesaid tariff shall not be applicable for supply of Electric Vehicle Charging Stations having sanctioned/ contracted load up to 150 kW/167 kVA connected at low tension supply voltage.

Extra High Tension: The tariffs are applicable for supply of electricity to EHT consumers with a connected / contracted demand exceeding 5000 kVA under three phase supply at 66 kV & above voltage.

Provided that the existing/new consumer supplied at 66 KV shall have option for availing supply at 33 KV, provided the same is technically feasible.

5.2. Recovery of Fixed / Demand Charge:

The billing demand shall be the maximum demand recorded during the month or 85% of the contract demand whichever is higher.

If the recorded maximum demand is greater than the contracted demand, excess demand shall be billed at double the normal rate. Energy corresponding to excess demand shall also be billed at double the normal rate.

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While working out Demand/ Fixed charges, billing demand in fractions shall be rounded up to the next whole number.

The electricity connection shall be disconnected if the actual demand is more than 20% of the contract demand.

Note: For conversion of kW to kVA or kW to HP for HT/EHT Consumers, the following factor shall be considered:

1 kW = 1.34 HP ; 1 HP = 0.746 kW; 1 kW = 1.11 kVA ; 1 kVA = .90 kW

5.3. Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS):

In addition to the tariff, Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS), if applicable, shall be charged extra. The adjustment on account of Fuel and Power Purchase Cost variation shall be calculated in accordance with the FPPCAS formula notified in MYT Regulation, 2024. Such charges shall be recovered/refunded in accordance with the terms and conditions specified in the FPPCA formula.

5.4. Delayed Payment Surcharge (DPS):

In case a consumer does not pay energy bills in full by due date specified in the bill, a delayed payment surcharge of one and half (1.5) percent per month on the outstanding principal amount of bill will be levied from the due date for payment until the payment is made in full without prejudice to right of the Licensee to disconnect the supply in accordance with Section 56 of the Electricity Act, 2003. In case of delay less than a month, the delayed payment surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days.

Provided that, if a consumer makes part payment of a bill, in exceptional circumstances, with prior approval of the Competent Authority, within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

In case of permanent disconnection, delayed payment surcharge shall be charged up to the month of permanent disconnection.

5.5. Duties and Taxes:

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The tariff is exclusive of electricity duty, taxes and other charges. Other statutory levies like electricity duty or any other taxes, duties etc., imposed by the State Government / Central Government or any other competent authority, shall be levied extra and shall not be part of the tariff as determined under this Order.

5.6. Advance Payment

If a consumer makes advance payment against his future bills, he shall be allowed an interest of one percent (1%) per month on the amount (excluding security deposit) which remains with the licensee at the end of the month. Such amount of interest shall be adjusted in subsequent monthly regular electricity bills on reducing balance.

5.7. Time of Day tariff (ToD)

ToD Tariff is mandatory for all the HT/EHT consumers except for domestic category and those having Captive Power Plants and/or availing supply from other sources through wheeling of power.

HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff.

Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand for different periods of the day, i.e. normal period, Non-Solar period and Solar period, shall be recorded by installing a ToD compliant meter. The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer:

Time of Use	Demand Charges	Energy Charges
(i) Normal period: 02:00 to 08:00 & 16:00 to 18:00	Normal Rate	Normal rate of energy charges
(ii) Non-Solar period: 18:00 to 02:00	Normal Rate	130% of normal rate of energy charges
(iii) Solar period: 08:00 to 16:00	Normal Rate	70% of normal rate of energy charges

5.8. Voltage Rebate / Surcharge

Consumers under High Tension Services having contracted load above 100 kVA and

receiving supply at 33 kV shall avail a voltage rebate of 3% on applicable Energy Charge for supply at 11 kV.

5.9. Temporary Connection

The Temporary Tariff is applicable for a temporary period of supply for a period of maximum one (1) year at a time, which may be further extended, as per the provisions of Supply Code Regulations.

Temporary Connections shall be billed at 150% of tariff rates of Fixed Charge and Energy Charge under respective tariff category.

For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.

5.10. General Term & Condition

- a) Unless otherwise agreed to, these tariffs for power supply are applicable for supply at one point only.
- b) Billed amount shall be rounded off to the nearest multiple of one rupee.
- c) If energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and/or for which a higher tariff is applicable, it will be deemed as unauthorized use of electricity and shall be dealt with for assessment under the provisions of Section 126 of the Electricity Act, 2003 & Supply Code Regulation notified by JERC.
- d) If connected load of a domestic category is found to be at variance with the sanctioned/contracted load as a result of replacement of appliances such as lamps, fans, fuses, switches, low voltage domestic appliances, fittings, it shall not fall under Section 126 and Section 135 of the EA 2003.
- e) If the consumer fails to pay the energy bill presented to him by the due date, DNHDDPDCL shall have the right to disconnect the supply after giving 15 days' notice as per the provisions of the Act and the Supply Code Regulations.
- f) In FY 2025-26 & FY 2026-27, Regulatory Surcharge of 7.05% & 2.21%, respectively shall also

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be applicable to all the consumer categories as a percentage of the total Energy Charge and Fixed/ Demand Charges payable by the consumers towards recovery of past accumulated gap. The Surcharge shall also be applicable to consumers opting for open access.

Annexure 2: Miscellaneous and General Charges

DNHDDPDCL proposes the schedule of Miscellaneous and General Charges as under for the approval of the Hon'ble Commission:

1. Application fee for new connection / reduction of load / enhancement of load / temporary or permanent disconnection / change of ownership / meter shifting, etc.:

Sl. No.	Category / class	Rate
(i)	BPL	Rs.50.00
(ii)	LT Single phase except BPL	Rs.100.00
(iii)	LT Three phase	Rs.250.00
(iv)	HT Connection	Rs.500.00
(v)	EHT Connection	Rs.1000.00

2. Inspection of consumer's Installation:

Sl. No.	Category / class	Rate
(i)	Initial Inspection	Free of cost
(ii)	Subsequent inspection necessitated by fault in installation	- Rs. 50.00 for BPL - Rs.100.00 for LT single phase connection except BPL - Rs.250.00 for LT Three phase connection - Rs.500.00 for HT connection - Rs.1000.00 for EHT connection

Note: The aforesaid Inspection fee shall be refunded to the consumer, by adjustment in the subsequent bill, if the fault is not found to be in the consumer's wiring.

3. Service Connection Charge:

Sl. No.	Category/class	Rate
(i)	BPL Connections	Free
(ii)	LT Single Phase except BPL Connections	Rs. 250.00/kVA/ kW
(iii)	All LT Three Phase Connections with sanctioned load 85 kW/ 100 kVA/ 114 HP (including EV with sanctioned load up to 150 kW/ 167 kVA)	Rs. 500.00/kVA/ kW
(iv)	All HT Connections up to 167 kVA (150kW) including EV Connections	Rs. 500.00/kVA
(v)	HT Connections with load more than 167 kVA	Rs. 750.00/kVA

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Sl. No.	Category/class	Rate
	(150kW)	
(vi)	EHT Connections	Rs. 1000.00/kVA

Note : The licensee shall extend the distribution mains free of cost up to 30 meters with installation of poles/ wires/ DP as per the requirement. Any extension beyond 30 meters is chargeable to consumers. However, if the extension of the distribution mains is done by the consumer on the licensee's direction then no service connection charge shall be payable by the consumer.

4. Meter Testing Fee:

The meter testing fee at the following rates shall be charged from the consumers disputing the meter accuracy:

Sl. No.	Category /Class	Rate
(i)	LT Single Phase meter	Rs. 100.00
(ii)	LT Three Phase whole current meter	Rs. 250.00
(iii)	Three Phase meter with CT set	Rs. 1000.00
(iv)	HT Tri-vector meter with 11/22/33 kV CTPT Unit	Rs. 5000.00
(v)	EHT Tri-vector meter with 110/132/220 kV CTPT Unit	Rs. 10,000.00

However, if the meter is tested at third party testing laboratory at the request of the consumers, then the fees charged by the testing laboratory shall be payable by the consumer.

Note: The aforesaid meter testing fee shall be refunded to the consumer, by adjustment in the subsequent bill, if the meter, upon testing, is found to be defective / burnt due to reasons attributable to the Licensee.

5. Removing / Re-fixing of Meter at consumer's request:

Sl. No.	Category / class	Rate
(i)	Single Phase meter	Rs. 250.00
(ii)	Three Phase meter	Rs. 500.00
(iii)	Three Phase meter with CT	Rs. 1000.00
(iv)	HT Tri-vector with CTPT Unit	Rs. 5000.00
(v)	EHT Tri-vector with CTPT Unit	Rs. 10,000.00

Note: Cost of material, as required, will be borne by the consumer as per the estimate.

6. Disconnection / Reconnection charge at consumer's request:

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Sl. No.	Category/class	Rate
(i)	BPL	Rs. 50.00
(ii)	LT Single Phase supply	Rs. 100.00
(iii)	LT Three Phase supply	Rs. 250.00
(iv)	HT supply	Rs. 500.00
(v)	EHT supply	Rs. 1000.00

Note: If the supply is disconnected on consumer's default of payment or any other default, disconnection fee shall also be payable by such consumers along with reconnection fee at the time of reconnection.

7. Pole shifting charges at consumer's request:

The pole shifting charges shall be payable by the consumer based on cost estimate on case to case basis.

8. Fees (Non-refundable) for submission of Test Report of wiring Completion:

Sl. No.	Category/class	Rate
(i)	Single Phase Lighting / Domestic	Rs. 10/- Per Test Report
(ii)	Three Phase Lighting / Domestic	Rs. 25/- Per Test Report
(iii)	Single Phase Lighting / Non Domestic	Rs. 50/- Per Test Report
(iv)	Three Phase Lighting / Non Domestic	Rs. 100/- Per Test Report
(v)	Three Phase LT Industries	Rs. 250/- Per Test Report
(vi)	Single Phase / Three phase Agriculture / Streetlight / Public Lighting & others	Rs. 50/- Per Test Report
(vii)	HT Consumers up to 500 KVA	Rs. 1000/- Per Test Report
(viii)	HT Consumers up to 2500 KVA	Rs. 5000/- Per Test Report
(viii)	HT/EHT Consumers above 2500 KVA	Rs. 10,000/- Per Test Report

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Annexure 3: Tariff Filing Forms – Distribution

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Form F2

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Annual Revenue Requirement

in Rs. Crore

Sr. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
A	Receipts							
1	Revenue from Sale of Power	5,709.62	6,193.34	6117.43	6326.04	6542.50	6767.19	7000.53
B	Expenditure							
1	Cost of Power Purchase from Own Generating Stations	-	-	-	-	-	-	-
2	Cost of Power Purchase from other Generating Stations	5,027.99	5,300.17	5,164.63	5,421.97	5,592.91	5,915.40	6,157.89
3	Inter State Transmission Charges	629.07	535.82	535.82	554.56	577.94	600.23	622.36
4	Intra State Transmission Charges	163.95	101.86	101.65	101.65	101.65	101.65	101.65
5	SLDC Fees & Charges							
6	O&M Expenses	117.24	115.67	153.03	171.11	189.05	211.57	238.70
	a) R&M Expenses	37.00	34.00	60.56	71.56	83.45	99.54	119.86
	b) Employee Cost	43.99	46.85	55.76	60.84	64.79	68.98	73.44
	c) A&G Expenses	36.25	34.82	36.70	38.71	40.82	43.05	45.39
7	Depreciation	18.35	24.82	31.25	38.97	48.97	59.53	69.81
8	Interest and Finance Charges	37.54	53.09	55.39	63.54	73.39	86.42	96.12
9	Interest on Working Capital	30.07	37.01	51.57	57.71	51.08	52.15	56.15
10	Income Tax	35.14	35.14	-	-	-	-	-
11	Bad and Doubtful Debts	3.71	3.71	-	-	-	-	-
12	Other Debts and Write-offs	-	-	-	-	-	-	-
13	Gains	55.28	-	-	-	-	-	-
	Sub Total Expenditure (1 to 14)	6,118.34	6,207.29	6,093.33	6,409.53	6,635.00	7,026.95	7,342.68
C	Return on Equity	30.97	39.85	59.45	69.75	82.34	98.73	112.85
D	Less: Non Tariff and other Income	65.64	53.45	48.61	48.88	60.04	66.99	69.54
E	Less: Any Grant/ Subventions, other subsidy provided by the Government	-	-	-	-	-	-	-
F	Annual Revenue Requirement (B+C-D-E)	6,083.66	6,193.69	6,104.17	6,430.40	6,657.30	7,058.69	7,385.98
G	Surplus(+) / Shortfall (-) (A-F) - Before	(374.04)	(0.35)	13.25	(104.36)	(114.81)	(291.50)	(385.46)

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Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2023-24

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paise/unit	₹ crore	₹ crore	₹ crore	paise/unit
A	Central Generating Stations									
a	NTPC									
1	KSTPP 1&2	766.38	3.55%	1.40%	728.82	174	54.08	133.04	187.12	244
2	KSTPS 3	224.12	3.55%	1.40%	213.13	171	21.86	38.39	60.25	269
3	VSTPP-I	396.09	3.55%	1.40%	376.68	176	34.41	69.64	104.05	263
4	VSTPP-II	319.05	3.55%	1.40%	303.42	172	22.84	54.75	77.58	243
5	VSTPP- III	369.61	3.55%	1.40%	351.49	174	29.34	64.15	93.49	253
6	VSTPP- IV	420.54	3.55%	1.40%	399.93	338	67.35	142.34	209.69	499
7	KGPP	-	3.55%	1.40%	-	-	70.79	17.72	88.51	-
8	GGPP	-	3.55%	1.40%	-	-	67.68	6.46	74.14	-
9	Sipat-I	775.10	3.55%	1.40%	737.11	178	97.79	138.16	235.95	304
10	Sipat-II	316.86	3.55%	1.40%	301.33	183	28.51	58.12	86.63	273
11	Mauda	268.27	3.55%	1.40%	255.12	359	45.56	96.33	141.90	529
12	VSTPS-V	243.31	3.55%	1.40%	231.39	250	39.87	60.72	100.59	413
13	Mauda 2	442.42	3.55%	1.40%	420.74	358	84.84	158.50	243.34	550
14	Solapur	522.21	3.55%	1.40%	496.62	474	118.59	247.76	366.35	702
15	KHSTPP-II	35.25	3.55%	1.40%	33.52	307	3.20	10.83	14.03	398
16	LARA	660.35	3.55%	1.40%	627.99	189	108.39	124.88	233.27	353
17	Gadarwara	687.19	3.55%	1.40%	653.51	386	162.67	265.18	427.85	623
18	KHTPP	523.81	3.55%	1.40%	498.14	500	130.37	261.72	392.09	749
	Misc.	-				-	-4.53	-	-4.53	-
	Subtotal NTPC	6,970.58	3.55%	1.40%	6,628.93	280	1,183.62	1,948.69	3,132.30	449
b	NSPCL Bhilai	1,241.76	3.55%	1.40%	1,180.90	280	162.94	348.21	511.14	412
c	NPCIL									
1	KAPS 1&2	434.26	3.55%	1.40%	412.98	617	-	267.76	267.76	617
3	TAPS	434.13	3.55%	1.40%	412.85	345	-	149.69	149.69	345
	Subtotal NPCIL	868.39	3.55%	1.40%	825.83	481	-	417.44	417.44	481
B	IPPs/Traders (Long-Term Power)									
1	RGPL	-	3.55%	1.40%	-	-		14.15	14.15	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	1,783.40		1.40%	1,758.37	499		890.11	890.11	499
D	Renewable									
1	Solar	21.82			21.82	622		13.56	13.56	622
2	Non Solar									
3	REC							76.08	76.08	
	Subtotal	21.82			21.82	621.55	-	89.64	89.64	4,108
E	SCED				-	-		-12.75	-12.75	-
F	Less: sale of surplus power				-	-				-
G	Less: sale through DSM	39.88		1.40%	39.32	352		14.05	14.05	352
H	Net Power Purchase	10,846.08			10,376.52	339	1,346.55	3,681.44	5,027.99	464
I	Transmission Charges									
1	PGCIL Charges						627.63		627.63	
2	WRLDC Charges						1.44		1.44	
3	Intra-state Trans Charges						163.95		163.95	
									-	
	Subtotal						793.01		793.01	
J	Total Power Purchase	10,846.08			10,376.52	339	2,139.57	3,681.44	5,821.01	537

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Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2024-25

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paise/unit	₹ crore	₹ crore	₹ crore	paise/unit
A	Central Generating Stations									
a	NTPC									
i	KSTPP 1&2	716.18	3.52%	1.71%	679.17	148.12	60.18	106.08	166.25	232
2	KSTPS 3	177.68	3.52%	1.71%	168.50	140.10	19.25	24.89	44.14	248
3	VSTPP-I	357.67	3.52%	1.71%	339.19	181.71	33.98	64.99	98.97	277
4	VSTPP-II	295.25	3.52%	1.71%	280.00	179.75	22.71	53.07	75.78	257
5	VSTPP- III	314.80	3.52%	1.71%	298.54	172.28	28.49	54.23	82.73	263
6	VSTPP- IV	409.67	3.52%	1.71%	388.50	178.34	63.42	73.06	136.48	333
7	KGPP	-	3.52%	1.71%	-	-	70.71	-	70.71	-
8	GGPP	-	3.52%	1.71%	-	-	67.22	-	67.22	-
9	Sipat-I	744.29	3.52%	1.71%	705.83	156.12	94.90	116.20	211.10	284
10	Sipat-II	296.53	3.52%	1.71%	281.20	167.05	29.38	49.53	78.92	266
11	Mauda	243.16	3.52%	1.71%	230.60	359.79	43.99	87.49	131.47	541
12	VSTPS-V	239.53	3.52%	1.71%	227.16	183.73	37.73	44.01	81.74	341
13	Mauda 2	491.57	3.52%	1.71%	466.17	351.30	76.51	172.69	249.20	507
14	Solapur	573.54	3.52%	1.71%	543.90	447.74	221.20	256.79	477.99	833
15	KHSTPP-II	35.23	3.52%	1.71%	33.41	247.23	3.35	8.71	12.05	342
16	LARA	658.60	3.52%	1.71%	624.57	139.97	196.16	92.19	288.35	438
17	Gadarwara	678.36	3.52%	1.71%	643.30	340.20	133.70	230.78	364.47	537
18	KHTPP	561.44	3.52%	1.71%	561.44	418.08	123.75	234.73	358.48	639
	Misc.						-		-	
	Subtotal NTPC	6,793.51	3.52%	1.71%	6,442.46	245.74	1,326.62	1,669.45	2,996.07	441
b	NSPCL Bhilai	1,205.28	3.52%	1.71%	1,143.00	288.90	172.71	348.21	520.92	432
c	NPCIL									
1	KAPS	746.49	0.00%	0.00%	746.49	430.65	1.47	321.47	322.95	433
2	TAPS	451.50	0.00%	0.00%	451.50	343.78	3.69	155.22	158.91	352
	Subtotal NPCIL	1,197.99	0.00%	0.00%	1,197.99	397.91	5.16	476.69	481.85	402
B	IPPs/Traders (Long-Term Power)									
1	RGPPL	-	0.00%	0.00%	-	-	63.99	-	63.99	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	2,202.26		0.00%	2,202.26	475.14		1,046.38	1,046.38	475
D	Renewable									
1	Solar	21.83			21.83	619.61		13.53	13.53	620
2	Non Solar									
3	Non Solar REC									
	Subtotal									
E	UI			0.00%	-	-			-	-
F	Less: sale of surplus power	3.53		0.00%	3.53	281.18		0.99	0.99	281
G	Less: sale through DSM	1.76		0.00%	1.76	904.41		1.60	1.60	904
H	REC					-		180.02	180.02	-
I	Total Power Purchase	11,415.57			11,002.24	326.89	1,568.48	3,731.69	5,300.17	464
J	Transmission Charges									
1	PGCIL & WRLDC Charges						535.82		535.82	
2	Intra-state Trans Charges						101.65		101.65	
3	Reactive & Others Charges						0.22		0.22	
	Subtotal						637.68		637.68	
K	Total Power Purchase	11,415.57			11,002.24	326.89	2,206.16	3,731.69	5,937.85	520

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Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2025-26

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paise/unit	₹ crore	₹ crore	₹ crore	paise/unit
A	Central Generating Stations									
a	NTPC									
i	KSTPP 1&2	706.72	3.52%	1.38%	672.40	148	60.87	104.68	165.54	234
2	KSTPS 3	197.41	3.52%	1.38%	187.83	140	19.73	27.66	47.39	240
3	VSTPP-I	380.94	3.52%	1.38%	362.44	182	34.19	69.22	103.41	271
4	VSTPP-II	295.30	3.52%	1.38%	280.96	180	22.51	53.08	75.59	256
5	VSTPP- III	326.54	3.52%	1.38%	310.68	172	28.41	56.25	84.67	259
6	VSTPP- IV	405.57	3.52%	1.38%	385.88	178	63.01	72.33	135.34	334
7	KGPP	-	3.52%	1.38%	-	-	70.37	-	70.37	-
8	GGPP	-	3.52%	1.38%	-	-	66.93	-	66.93	-
9	Sipat-I	795.47	3.52%	1.38%	756.84	156	95.57	124.19	219.76	276
10	Sipat-II	294.12	3.52%	1.38%	279.84	167	29.31	49.13	78.44	267
11	Mauda	270.04	3.52%	1.38%	256.92	360	39.24	97.16	136.40	505
12	VSTPS-V	234.34	3.52%	1.38%	222.96	184	37.85	43.06	80.91	345
13	Mauda 2	539.89	3.52%	1.38%	513.67	351	74.73	189.67	264.40	490
14	Solapur	679.89	3.52%	1.38%	646.88	448	117.01	304.41	421.42	620
15	KHSTPP-II	34.79	3.52%	1.38%	33.10	247	3.20	8.60	11.80	339
16	LARA	663.23	3.52%	1.38%	631.02	140	125.96	92.83	218.79	330
17	Gadarwara	789.90	3.52%	1.38%	751.54	340	129.80	268.72	398.53	505
18	KHTPP	634.62	3.52%	1.38%	603.80	418	124.32	265.32	389.64	614
	Misc.	-			-	-	-	-	-	-
	Subtotal NTPC	7,248.78	3.52%	1.38%	6,896.77	252	1,143.00	1,826.32	2,969.31	410
b	NSPCL Bhilai	1,148.24	3.52%	1.38%	1,092.48	289	179.78	331.73	511.51	445
c	NPCIL									
1	KAPS	850.89	0.00%	0.00%	850.89	431		366.45	366.45	431
2	TAPS	450.69	0.00%	0.00%	450.69	344		154.96	154.96	344
	Subtotal NPCIL	1,301.58	0.00%	0.00%	1,301.58	401	-	521.41	521.41	401
B	IPPs/Traders (Long-Term Power)									
1	RGPL		0.00%	0.00%	-	-	39.35		39.35	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	2,088.05		0.00%	2,088.05	475		992.12	992.12	475
D	Renewable									
2	Solar	22.05			22.05	620		13.66	13.66	620
3	RE-RTC	-			-	-		-	-	-
4	New Solar	-			-	-		-	-	-
	Subtotal	22.05			22.05	620		13.66	13.66	619.61
E	UI			0.00%	-					-
F	Less: sale of surplus power			0.00%	-					
G	Less: sale through DSM			0.00%	-					
H	REC							117.27	117.27	
I	Total Power Purchase	11,808.70			11,400.93	322	1,362.13	3,802.50	5,164.63	437
J	Transmission Charges									
1	PGCIL & WRLDC Charges						535.82		535.82	
2	Intra-state Trans Charges						101.65		101.65	
	Subtotal						637.46		637.46	
K	Total Power Purchase	11,808.70			11,400.93		1,999.59	3,802.50	5,802.09	491

22418/2025/Legal Section

Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2026-27

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paise/unit	₹ crore	₹ crore	₹ crore	paise/unit
A	Central Generating Stations									
a	NTPC									
i	KSTPP 1&2	706.72	3.52%	1.36%	672.55	151	60.87	106.77	167.64	237
2	KSTPS 3	197.41	3.52%	1.36%	187.87	143	19.73	28.21	47.94	243
3	VSTPP-I	376.73	3.52%	1.36%	358.52	185	34.19	69.83	104.02	276
4	VSTPP-II	292.56	3.52%	1.36%	278.41	183	22.51	53.64	76.15	260
5	VSTPP- III	324.19	3.52%	1.36%	308.52	176	28.41	56.97	85.38	263
6	VSTPP- IV	403.84	3.52%	1.36%	384.31	182	63.01	73.46	136.47	338
7	KGPP	-	3.52%	1.36%	-	-	70.37	-	70.37	-
8	GGPP	-	3.52%	1.36%	-	-	66.93	-	66.93	-
9	Sipat-I	795.47	3.52%	1.36%	757.01	159	95.57	126.67	222.25	279
10	Sipat-II	293.91	3.52%	1.36%	279.70	170	29.31	50.08	79.39	270
11	Mauda	266.65	3.52%	1.36%	253.76	367	39.24	97.86	137.10	514
12	VSTPS-V	231.83	3.52%	1.36%	220.62	187	37.85	43.45	81.30	351
13	Mauda 2	535.02	3.52%	1.36%	509.15	358	74.73	191.71	266.45	498
14	Solapur	617.37	3.52%	1.36%	587.52	457	117.01	281.95	398.96	646
15	KHSTPP-II	34.53	3.52%	1.36%	32.86	252	3.20	8.71	11.91	345
16	LARA	663.23	3.52%	1.36%	631.16	143	125.96	94.69	220.65	333
17	Gadarwara	784.19	3.52%	1.36%	746.27	347	129.80	272.12	401.92	513
18	KHTPP	621.42	3.52%	1.36%	591.38	426	124.32	265.00	389.32	626
	Misc.	-			-	-	-	-	-	-
	Subtotal NTPC	7,145.08	3.52%	1.36%	6,799.62	255	1,143.00	1,821.11	2,964.11	415
b	NSPCL Bhilai	1,136.98	3.52%	1.36%	1,082.01	295	179.78	335.05	514.83	453
c	NPCIL									
1	KAPS	850.89	0.00%	0.00%	850.89	439		373.78	373.78	439
2	TAPS	450.69	0.00%	0.00%	450.69	351		158.06	158.06	351
	Subtotal NPCIL	1,301.58	0.00%	0.00%	1,301.58	409	-	531.83	531.83	409
B	IPPs/Traders (Long-Term Power)									
1	RGPPL		0.00%	0.00%	-	-	39.35		39.35	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	2,623.61		0.00%	2,623.61	485		1,271.51	1,271.51	485
D	Renewable									
2	Solar	22.27			22.27	625		13.92	13.92	625
3	RE-RTC	-			-	-		-	-	-
4	New Solar	-			-	-		-	-	-
	Subtotal	22.27			22.27	625		13.92	13.92	625.00
E	UI			0.00%	-					-
F	Less: sale of surplus power			0.00%	-					
G	Less: sale through DSM			0.00%	-					
H	REC							86.42	86.42	
I	Total Power Purchase	12,229.52			11,829.09	332	1,362.13	4,059.84	5,421.97	443
J	Transmission Charges									
1	PGCIL & WRLDC Charges						554.56		554.56	
2	Intra-state Trans Charges						101.65		101.65	
	Subtotal						656.21		656.21	
K	Total Power Purchase	12,229.52			11,829.09		2,018.34	4,059.84	6,078.18	497

22418/2025/Legal Section

Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2027-28

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paaise/unit	₹ crore	₹ crore	₹ crore	paaise/unit
A	Central Generating Stations									
a	NTPC									
i	KSTPP 1&2	708.66	3.52%	1.34%	674.54	154	60.87	109.20	170.07	240
2	KSTPS 3	197.95	3.52%	1.34%	188.42	146	19.73	28.85	48.58	245
3	VSTPP-I	377.64	3.52%	1.34%	359.46	189	34.19	71.39	105.59	280
4	VSTPP-II	293.72	3.52%	1.34%	279.57	187	22.51	54.93	77.43	264
5	VSTPP- III	325.52	3.52%	1.34%	309.85	179	28.41	58.34	86.76	267
6	VSTPP- IV	405.00	3.52%	1.34%	385.50	186	63.01	75.15	138.15	341
7	KGPP	-	3.52%	1.34%	-	-	70.37	-	70.37	-
8	GGPP	-	3.52%	1.34%	-	-	66.93	-	66.93	-
9	Sipat-I	796.99	3.52%	1.34%	758.62	162	95.57	129.45	225.03	282
10	Sipat-II	294.11	3.52%	1.34%	279.95	174	29.31	51.12	80.42	273
11	Mauda	264.52	3.52%	1.34%	251.79	374	39.24	99.02	138.26	523
12	VSTPS-V	232.79	3.52%	1.34%	221.58	191	37.85	44.50	82.35	354
13	Mauda 2	531.68	3.52%	1.34%	506.09	365	74.73	194.33	269.06	506
14	Solapur	580.60	3.52%	1.34%	552.65	466	117.01	270.46	387.47	667
15	KHSTPP-II	34.55	3.52%	1.34%	32.88	257	3.20	8.89	12.09	350
16	LARA	665.05	3.52%	1.34%	633.03	146	125.96	96.85	222.81	335
17	Gadarwara	782.33	3.52%	1.34%	744.67	354	129.80	276.90	406.71	520
18	KHTPP	610.90	3.52%	1.34%	581.49	435	124.32	265.72	390.04	638
	Misc.	-			-	-	-	-	-	-
	Subtotal NTPC	7,102.01	3.52%	1.34%	6,760.09	258	1,143.00	1,835.11	2,978.10	419
b	NSPCL Bhilai	1,138.51	3.52%	1.34%	1,083.70	301	179.78	342.21	521.99	458
c	NPCIL									
1	KAPS	853.22	0.00%	0.00%	853.22	448		382.30	382.30	448
2	TAPS	451.92	0.00%	0.00%	451.92	358		161.66	161.66	358
	Subtotal NPCIL	1,305.14	0.00%	0.00%	1,305.14	417	-	543.96	543.96	417
B	IPPs/Traders (Long-Term Power)									
1	RGPPL		0.00%	0.00%	-	-	39.35		39.35	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	789.39		0.00%	789.39	494		390.22	390.22	494
D	Renewable									
2	Solar	22.49			22.49	625		14.06	14.06	625
3	RE-RTC	2,177.28			2,177.28	460		1,001.55	1,001.55	460
4	New Solar	219.60			219.60	263		57.75	57.75	263
	Subtotal	2,419.37			2,419.37	444		1,073.36	1,073.36	1,348.00
E	UI			0.00%	-					-
F	Less: sale of surplus power			0.00%	-					
G	Less: sale through DSM			0.00%	-					
H	REC							45.93	45.93	
I	Total Power Purchase	12,754.43			12,357.70	332	1,362.13	4,230.78	5,592.91	439
J	Transmission Charges									
1	PGCIL & WRLDC Charges						577.94		577.94	
2	Intra-state Trans Charges						101.65		101.65	
	Subtotal						679.59		679.59	
K	Total Power Purchase	12,754.43			12,357.70		2,041.72	4,230.78	6,272.50	492

22418/2025/Legal Section

Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2028-29

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paaise/unit	₹ crore	₹ crore	₹ crore	paaise/unit
A	Central Generating Stations									
a	NTPC									
i	KSTPP 1&2	700.50	3.52%	1.33%	666.85	157	60.87	110.11	170.97	244
2	KSTPS 3	196.30	3.52%	1.33%	186.87	149	19.73	29.19	48.91	249
3	VSTPP-I	362.53	3.52%	1.33%	345.11	193	34.19	69.91	104.10	287
4	VSTPP-II	286.98	3.52%	1.33%	273.20	191	22.51	54.74	77.25	269
5	VSTPP- III	319.12	3.52%	1.33%	303.79	183	28.41	58.34	86.75	272
6	VSTPP- IV	397.87	3.52%	1.33%	378.76	189	63.01	75.30	138.30	348
7	KGPP	-	3.52%	1.33%	-	-	70.37	-	70.37	-
8	GGPP	-	3.52%	1.33%	-	-	66.93	-	66.93	-
9	Sipat-I	784.44	3.52%	1.33%	746.76	166	95.57	129.96	225.53	288
10	Sipat-II	289.12	3.52%	1.33%	275.24	177	29.31	51.25	80.56	279
11	Mauda	104.12	3.52%	1.33%	99.12	382	39.24	39.76	78.99	759
12	VSTPS-V	226.30	3.52%	1.33%	215.44	195	37.85	44.13	81.98	362
13	Mauda 2	299.16	3.52%	1.33%	284.79	373	74.73	111.53	186.26	623
14	Solapur	15.19	3.52%	1.33%	14.46	475	117.01	7.22	124.22	8,180
15	KHSTPP-II	27.85	3.52%	1.33%	26.52	262	3.20	7.31	10.51	377
16	LARA	660.49	3.52%	1.33%	628.77	149	125.96	98.11	224.07	339
17	Gadarwara	573.93	3.52%	1.33%	546.37	361	129.80	207.20	337.01	587
18	KHTPP	118.34	3.52%	1.33%	112.65	444	124.32	52.50	176.82	1,494
	Misc.	-			-	-	-	-	-	-
	Subtotal NTPC	5,362.23	3.52%	1.33%	5,104.69	214	1,143.00	1,146.54	2,289.54	427
b	NSPCL Bhilai	1,009.46	3.52%	1.33%	960.97	307	179.78	309.49	489.27	485
c	NPCIL									
1	KAPS	850.89	0.00%	0.00%	850.89	457		388.88	388.88	457
2	TAPS	450.69	0.00%	0.00%	450.69	365		164.44	164.44	365
	Subtotal NPCIL	1,301.58	0.00%	0.00%	1,301.58	425	-	553.32	553.32	425
B	IPPs/Traders (Long-Term Power)									
1	RGPPL	-	0.00%	0.00%	-	-	39.35		39.35	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	171.24		0.00%	171.24	504		86.34	86.34	504
D	Renewable									
2	Solar	22.72			22.72	625		14.20	14.20	625
3	RE-RTC	4,730.40			4,730.40	480		2,270.59	2,270.59	480
4	New Solar	657.00			657.00	263		172.79	172.79	263
	Subtotal	5,410.12			5,410.12	454		2,457.58	2,457.58	1,368.00
E	UI			0.00%	-					-
F	Less: sale of surplus power			0.00%	-					
G	Less: sale through DSM			0.00%	-					
H	REC							-	-	
I	Total Power Purchase	13,254.62			12,948.60	344	1,362.13	4,553.27	5,915.40	446
J	Transmission Charges									
1	PGCIL & WRLDC Charges						600.23		600.23	
2	Intra-state Trans Charges						101.65		101.65	
	Subtotal						701.87		701.87	
K	Total Power Purchase	13,254.62			12,948.60		2,064.00	4,553.27	6,617.28	499

22418/2025/Legal Section

Form F3

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Summary of Power Purchase from Own Stations and Other Sources for FY 2029-30

S. No	Source	Energy Sent out (Scheduled)	External Losses(%)		Energy Received by the Licensee	Variable Charges	Fixed Cost (FC)	Variable Cost (VC)	Total Cost	Pre Unit Cost
		MU	interstate	intrastate	MU	paaise/unit	₹ crore	₹ crore	₹ crore	paaise/unit
A	Central Generating Stations									
a	NTPC									
i	KSTPP 1&2	702.14	3.52%	1.32%	668.48	160	60.87	112.57	173.44	247
2	KSTPS 3	196.55	3.52%	1.32%	187.13	152	19.73	29.81	49.54	252
3	VSTPP-I	369.36	3.52%	1.32%	351.65	197	34.19	72.65	106.84	289
4	VSTPP-II	289.18	3.52%	1.32%	275.32	195	22.51	56.26	78.77	272
5	VSTPP- III	320.56	3.52%	1.32%	305.20	186	28.41	59.78	88.19	275
6	VSTPP- IV	398.91	3.52%	1.32%	379.79	193	63.01	77.01	140.01	351
7	KGPP	-	3.52%	1.32%	-	-	70.37	-	70.37	-
8	GGPP	-	3.52%	1.32%	-	-	66.93	-	66.93	-
9	Sipat-I	785.91	3.52%	1.32%	748.23	169	95.57	132.81	228.38	291
10	Sipat-II	289.76	3.52%	1.32%	275.87	181	29.31	52.40	81.70	282
11	Mauda	157.44	3.52%	1.32%	149.89	389	39.24	61.32	100.55	639
12	VSTPS-V	228.48	3.52%	1.32%	217.53	199	37.85	45.44	83.29	365
13	Mauda 2	373.51	3.52%	1.32%	355.60	380	74.73	142.03	216.76	580
14	Solapur	88.54	3.52%	1.32%	84.30	485	117.01	42.91	159.92	1,806
15	KHSTPP-II	30.32	3.52%	1.32%	28.87	268	3.20	8.11	11.32	373
16	LARA	660.80	3.52%	1.32%	629.12	152	125.96	100.12	226.08	342
17	Gadarwara	640.34	3.52%	1.32%	609.64	368	129.80	235.80	365.60	571
18	KHTPP	254.99	3.52%	1.32%	242.76	453	124.32	115.39	239.71	940
	Misc.	-			-	-	-	-	-	-
	Subtotal NTPC	5,786.80	3.52%	1.32%	5,509.37	232	1,143.00	1,344.41	2,487.40	430
b	NSPCL Bhilai	1,067.15	3.52%	1.32%	1,015.99	313	179.78	333.72	513.50	481
c	NPCIL									
1	KAPS	850.89	0.00%	0.00%	850.89	466		396.65	396.65	466
2	TAPS	450.69	0.00%	0.00%	450.69	372		167.73	167.73	372
	Subtotal NPCIL	1,301.58	0.00%	0.00%	1,301.58	434	-	564.38	564.38	434
B	IPPs/Traders (Long-Term Power)									
1	RGPPL		0.00%	0.00%	-	-	39.35		39.35	-
C	Short- Term Power									
1	Indian Energy Exchange/Bilateral	185.74		0.00%	185.74	514		95.53	95.53	514
D	Renewable									
2	Solar	22.95			22.95	625		14.34	14.34	625
3	RE-RTC	4,730.40			4,730.40	480		2,270.59	2,270.59	480
4	New Solar	657.00			657.00	263		172.79	172.79	263
	Subtotal	5,410.35			5,410.35	454		2,457.72	2,457.72	1,368.00
E	UI			0.00%	-					-
F	Less: sale of surplus power			0.00%	-					
G	Less: sale through DSM			0.00%	-					
H	REC							-	-	
I	Total Power Purchase	13,751.62			13,423.03	349	1,362.13	4,795.76	6,157.89	448
J	Transmission Charges									
1	PGCIL Charges						622.36		622.36	
2	Intra-state Trans Charges						101.65		101.65	
	Subtotal						724.01		724.01	
K	Total Power Purchase	13,751.62			13,423.03		2,086.14	4,795.76	6,881.90	500

22418/2025/Legal Section

Form F5

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Sales, Consumers & Connected Load
A) Sales

(MkWh)

S. No.	Category	Actual FY 2023-24	Rev. Estimates FY 2024-25	Estimates FY 2025-26	Estimates FY 2026-27	Estimates FY 2027-28	Estimates FY 2028-29	Estimates FY 2029-30
LT								
1	Domestic	330.44	345.86	362.00	378.89	396.56	415.07	434.43
2	Commercial	106.80	111.15	115.68	120.39	125.29	130.40	135.71
3	LIG/Kutirjyoti	16.44	16.44	16.44	16.44	16.44	16.44	16.44
4	Public Lighting	5.75	5.75	5.75	5.75	5.75	5.75	5.75
5	Agricultural Pumpsets	8.21	8.21	8.21	8.21	8.21	8.21	8.21
6	Industry	554.62	588.05	623.49	661.06	700.90	743.14	787.92
7	Public Water Work	5.06	5.06	5.06	5.06	5.06	5.06	5.06
8	Signboard and Hoarding	-	0.03	0.03	0.03	0.03	0.03	0.03
9	EV Charging Station	0.09	0.09	0.09	0.09	0.09	0.09	0.09
	Total	1,027.43	1,080.65	1,136.75	1,195.93	1,258.35	1,324.20	1,393.66
HT								
9	Industry	9,159.06	9,481.94	9,816.21	10,162.25	10,520.49	10,891.37	11,275.31
10	EV Charging Station	2.32	2.32	2.32	2.32	2.32	2.32	2.32
	Total	9,161.38	9,484.26	9,818.52	10,164.57	10,522.81	10,893.68	11,277.63
11	Temporary Supply	10.12	12.57	15.60	19.37	24.05	29.86	37.08
12	Grand Total	10,198.93	10,577.48	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37

B) Number of Consumers

S. No.	Category	Actual FY 2023-24	Rev. Estimates FY 2024-25	Estimates FY 2025-26	Estimates FY 2026-27	Estimates FY 2027-28	Estimates FY 2028-29	Estimates FY 2029-30
LT								
1	Domestic	1,19,061	1,23,141	1,28,597	1,34,295	1,40,245	1,46,459	1,52,949
2	Commercial	16,069	16,376	16,526	16,677	16,830	16,984	17,140
3	LIG/Kutirjyoti	18,059	18,042	18,042	18,042	18,042	18,042	18,042
4	Public Lighting	1,090	1,102	1,114	1,126	1,138	1,150	1,163
5	Agricultural Pumpsets	2,574	2,574	2,574	2,574	2,574	2,574	2,574
6	Industry	4,406	4,543	4,684	4,829	4,979	5,133	5,292
7	Public Water Work	582	590	598	606	614	623	631
8	Signboard and Hoarding	-	1	1	1	1	1	1
9	EV Charging Station	6	9	9	9	9	9	9
	Total	1,61,847	1,66,378	1,72,145	1,78,159	1,84,432	1,90,975	1,97,801
HT								
9	Industry	1,651	1,651	1,651	1,651	1,651	1,651	1,651
10	EV Charging Station	1	1	1	1	1	1	1
	Total	1,652	1,652	1,652	1,652	1,652	1,652	1,652
11	Temporary Supply	1,117	1,169	1,224	1,281	1,341	1,403	1,469
12	Grand Total	1,64,616	1,69,199	1,75,021	1,81,092	1,87,425	1,94,030	2,00,922

C) Connected Load and Contracted Demand

S. No.	Category	Actual FY 2023-24	Rev. Estimates FY 2024-25	Estimates FY 2025-26	Estimates FY 2026-27	Estimates FY 2027-28	Estimates FY 2028-29	Estimates FY 2029-30
LT								
1	Domestic	2,30,833	2,33,935	2,39,428	2,45,049	2,50,803	2,56,692	2,62,720
2	Commercial	58,335	61,430	64,690	68,122	71,737	75,543	79,551
3	LIG/Kutirjyoti	1,437	1,436	1,436	1,436	1,436	1,436	1,436
4	Public Lighting	3,906	3,907	3,908	3,910	3,911	3,912	3,913
5	Agricultural Pumpsets	8,644	8,644	8,644	8,644	8,644	8,644	8,644
6	Industry	2,45,472	2,53,644	2,62,088	2,70,812	2,79,827	2,89,143	2,98,768
7	Public Water Work	4,852	5,146	5,457	5,787	6,136	6,507	6,901
8	Signboard and Hoarding	-	15	15	15	15	15	15
9	EV Charging Station	269	384	384	384	384	384	384
	Total	5,53,748	5,68,540	5,86,048	6,04,159	6,22,893	6,42,276	6,62,332
HT								
9	Industry	17,04,946	17,37,952	17,71,598	18,05,894	18,40,855	18,76,493	19,12,820
10	EV Charging Station	1,170	1,170	1,170	1,170	1,170	1,170	1,170
	Total	17,06,116	17,39,122	17,72,768	18,07,064	18,42,025	18,77,663	19,13,990
11	Temporary Supply	5,598	6,060	6,559	7,099	7,684	8,317	9,003
12	Grand Total	22,65,462	23,13,722	23,65,375	24,18,322	24,72,603	25,28,256	25,85,324

22418/2025/Legal Section

Form F5

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited

True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30

Sales, Consumers & Connected Load

Sales, Consumers & Connected Load for MYT Period as per revised Category

A) Sales

(MkWh)

S. No.	Category	Estimates	Estimates	Estimates	Estimates	Estimates
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	LT Category					
1	Domestic (LTDS-I)	16.44	16.44	16.44	16.44	16.44
2	Domestic (LTDS-II)	365.03	382.65	401.24	420.87	441.64
3	Domestic (LTDS-III)	-	-	-	-	-
4	Non-Domestic (NDS-I)	106.48	112.92	120.12	128.25	137.49
5	Non-Domestic (NDS-II)	10.88	11.37	11.90	12.46	13.07
6	Non-Domestic (NDS-III)	0.03	0.03	0.03	0.03	0.03
7	Non-Domestic (NDS-IV)	8.55	8.90	9.26	9.64	10.03
8	Non-Domestic (NDS-V)	0.71	0.79	0.88	0.98	1.11
9	Agricultural Service (LTAS-I)	8.07	8.08	8.08	8.09	8.10
10	Agricultural Service (LTAS-II)	0.16	0.16	0.16	0.16	0.16
11	Agricultural Service (LTAS-III)	-	-	-	-	-
12	Industrial Service (LTIS-I) (upto 20 HP)	9.14	9.70	10.29	10.92	11.58
13	Industrial Service (LTIS-I) (above 20 HP)	615.94	653.34	693.07	735.28	780.13
14	Public Utility Service (LTPS-I)	5.07	5.07	5.08	5.08	5.09
15	Public Utility Service (LTPS-II)	5.75	5.75	5.75	5.75	5.75
16	Public Utility Service (LTPS-III)	-	-	-	-	-
17	Electric Vehicle (LTEV)	0.09	0.09	0.09	0.09	0.09
	Total LT Category	1,152.36	1,215.30	1,282.40	1,354.06	1,430.74
	HT Category (at 11 & 33 KV)					
18	Domestic (HTS-I)	-	-	-	-	-
19	Non-Domestic (HTS-II)	20.48	21.20	21.94	22.72	23.52
20	Agricultural Service (HTS-III)	-	-	-	-	-
21	Industrial Service (HTS-IV)	4,796.16	4,965.24	5,140.27	5,321.48	5,509.07
22	Public Utility Service (HTS-V)	0.83	0.86	0.89	0.92	0.95
23	Electric Vehicle (HT-VI)	2.32	2.32	2.32	2.32	2.32
	Total HT Category	4,819.78	4,989.61	5,165.42	5,347.43	5,535.86
	EHT Category (at 66 KV)					
24	Non-Domestic (EHTS-I)	-	-	-	-	-
25	Industrial Service (EHTS-II)	2,914.17	3,016.90	3,123.26	3,233.36	3,347.34
26	Public Utility Service (EHTS-III)	-	-	-	-	-
	Total EHT Category (at 66 KV)	2,914.17	3,016.90	3,123.26	3,233.36	3,347.34
	EHT Category (at 220 KV)					
27	Non-Domestic (EHTS-I)	-	-	-	-	-
28	Industrial Service (EHTS-II)	2,084.57	2,158.06	2,234.13	2,312.89	2,394.43
29	Public Utility Service (EHTS-III)	-	-	-	-	-
	Total EHT Category (at 220 KV)	2,084.57	2,158.06	2,234.13	2,312.89	2,394.43
	Grand Total	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37

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Form F5

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited

True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30

Sales, Consumers & Connected Load

B) Number of Consumers

S. No.	Category	Estimates	Estimates	Estimates	Estimates	Estimates
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	LT Category					
1	Domestic (LTDS-I)	18,042	18,042	18,042	18,042	18,042
2	Domestic (LTDS-II)	1,28,739	1,34,444	1,40,400	1,46,621	1,53,119
3	Domestic (LTDS-III)	-	-	-	-	-
4	Non-Domestic (NDS-I)	16,313	16,501	16,691	16,888	17,087
5	Non-Domestic (NDS-II)	290	294	298	302	306
6	Non-Domestic (NDS-III)	1	1	1	1	1
7	Non-Domestic (NDS-IV)	924	932	941	949	958
8	Non-Domestic (NDS-V)	53	54	56	56	57
9	Agricultural Service (LTAS-I)	2,529	2,529	2,530	2,530	2,530
10	Agricultural Service (LTAS-II)	49	49	49	49	49
11	Agricultural Service (LTAS-III)	-	-	-	-	-
12	Industrial Service (LTIS-I) (upto 20 HP)	624	644	664	684	705
13	Industrial Service (LTIS-I) (above 20 HP)	4,080	4,205	4,335	4,469	4,608
14	Public Utility Service (LTPS-I)	601	609	618	627	635
15	Public Utility Service (LTPS-II)	1,115	1,127	1,139	1,151	1,164
16	Public Utility Service (LTPS-III)	-	-	-	-	-
17	Electric Vehicle (LTEV)	9	9	9	9	9
	Total LT Category	1,73,369	1,79,440	1,85,773	1,92,378	1,99,270
	HT Category (at 11 & 33 KV)					
18	Domestic (HTS-I)	-	-	-	-	-
19	Non-Domestic (HTS-II)	50	50	50	50	50
20	Agricultural Service (HTS-III)	-	-	-	-	-
21	Industrial Service (HTS-IV)	1,558	1,558	1,558	1,558	1,558
22	Public Utility Service (HTS-V)	4	4	4	4	4
23	Electric Vehicle (HT-VI)	1	1	1	1	1
	Total HT Category	1,613	1,613	1,613	1,613	1,613
	EHT Category (at 66 KV)					
24	Non-Domestic (EHTS-I)	-	-	-	-	-
25	Industrial Service (EHTS-II)	35	35	35	35	35
26	Public Utility Service (EHTS-III)	-	-	-	-	-
	Total EHT Category (at 66 KV)	35	35	35	35	35
	EHT Category (at 220 KV)					
27	Non-Domestic (EHTS-I)	-	-	-	-	-
28	Industrial Service (EHTS-II)	4	4	4	4	4
29	Public Utility Service (EHTS-III)	-	-	-	-	-
	Total EHT Category (at 220 KV)	4	4	4	4	4
	Grand Total	1,75,021	1,81,092	1,87,425	1,94,030	2,00,922

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Form F5

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30

Sales, Consumers & Connected Load

C) Connected Load and Contracted Demand (KW)

S. No.	Category	Estimates FY 2025-26	Estimates FY 2026-27	Estimates FY 2027-28	Estimates FY 2028-29	Estimates FY 2029-30
	LT Category					
1	Domestic (LTDS-I)	1,436	1,436	1,436	1,436	1,436
2	Domestic (LTDS-II)	2,39,877	2,45,535	2,51,329	2,57,262	2,63,336
3	Domestic (LTDS-III)	-	-	-	-	-
4	Non-Domestic (NDS-I)	57,741	60,953	64,347	67,935	71,727
5	Non-Domestic (NDS-II)	6,166	6,503	6,858	7,233	7,629
6	Non-Domestic (NDS-III)	15	15	15	15	15
7	Non-Domestic (NDS-IV)	5,989	6,307	6,641	6,994	7,365
8	Non-Domestic (NDS-V)	219	232	246	261	276
9	Agricultural Service (LTAS-I)	7,776	7,777	7,779	7,780	7,781
10	Agricultural Service (LTAS-II)	879	879	879	879	879
11	Agricultural Service (LTAS-III)	-	-	-	-	-
12	Industrial Service (LTIS-I) (upto 20 HP)	6,268	6,477	6,693	6,917	7,148
13	Industrial Service (LTIS-I) (above 20 HP)	2,56,465	2,65,034	2,73,890	2,83,044	2,92,505
14	Public Utility Service (LTPS-I)	5,473	5,804	6,156	6,528	6,923
15	Public Utility Service (LTPS-II)	3,920	3,922	3,924	3,927	3,929
16	Public Utility Service (LTPS-III)	-	-	-	-	-
17	Electric Vehicle (LTEV)	384	384	384	384	384
	Total LT Category	5,92,607	6,11,258	6,30,578	6,50,594	6,71,334
	HT Category (at 11 & 33 KV)					
18	Domestic (HTS-I)	-	-	-	-	-
19	Non-Domestic (HTS-II)	13,099	13,353	13,611	13,875	14,143
20	Agricultural Service (HTS-III)	-	-	-	-	-
21	Industrial Service (HTS-IV)	11,28,098	11,49,937	11,72,198	11,94,891	12,18,023
22	Public Utility Service (HTS-V)	829	845	862	878	895
23	Electric Vehicle (HT-VI)	1,170	1,170	1,170	1,170	1,170
	Total HT Category	11,43,196	11,65,305	11,87,841	12,10,814	12,34,232
	EHT Category (at 66 KV)					
24	Non-Domestic (EHTS-I)	-	-	-	-	-
25	Industrial Service (EHTS-II)	3,65,462	3,72,537	3,79,749	3,87,101	3,94,595
26	Public Utility Service (EHTS-III)	-	-	-	-	-
	Total EHT Category (at 66 KV)	3,65,462	3,72,537	3,79,749	3,87,101	3,94,595
	EHT Category (at 220 KV)					
27	Non-Domestic (EHTS-I)	-	-	-	-	-
28	Industrial Service (EHTS-II)	2,64,110	2,69,223	2,74,435	2,79,748	2,85,163
29	Public Utility Service (EHTS-III)	-	-	-	-	-
	Total EHT Category (at 220 KV)	2,64,110	2,69,223	2,74,435	2,79,748	2,85,163
	Grand Total	23,65,375	24,18,322	24,72,603	25,28,256	25,85,324

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Form F6

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Energy Balance (Availability Vs Requirement)

in MUs

Sr. No.	Particulars	Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
A)	ENERGY REQUIREMENT							
1	Energy sales to metered category within the State	10,198.93	10,577.48	10,970.88	11,379.87	11,805.21	12,247.74	12,708.37
2	Less: Availability from firm sources within UT	21.82	21.83	22.05	22.27	22.49	22.72	22.95
2	Total net sales within the State	10,177.11	10,555.65	10,948.83	11,357.60	11,782.72	12,225.02	12,685.42
3	Distribution Losses	177.59	325.34	337.93	350.54	363.66	377.31	391.52
4	Energy required at Discom Periphery	10,354.70	10,880.99	11,286.75	11,708.14	12,146.38	12,602.34	13,076.94
5	Intra-State Transmission Losses	147.40	189.03	158.50	161.76	165.17	169.83	175.02
6	Energy Required at State Periphery for own sale	10,502.10	11,070.02	11,445.25	11,869.90	12,311.56	12,772.17	13,251.96
7	Sales to common pool consumers							
8	Sales outside state	-	-	-	-	-	-	-
9	Total Energy Requirement at State Periphery	10,502.10	11,070.02	11,445.25	11,869.90	12,311.56	12,772.17	13,251.96
B)	ENERGY AVAILABILITY							
1	Availability from firm sources outside UT	8,758.58	8,873.05	9,357.20	9,246.29	11,522.17	12,600.93	13,066.22
2	Availability from UI Over-drawal/ Under-drawal	-39.88	-5.29	-	-	-	-	-
3	Net Purchase from open market	1,783.40	2,202.26	2,088.05	2,623.61	789.39	171.24	185.74
4	Total Availability of Energy	10,502.10	11,070.02	11,445.25	11,869.90	12,311.56	12,772.17	13,251.96
5	Surplus / (Deficit)	-	-	-	-	-	-	-

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Form F7

All Figures are in Rs Cr

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Year-wise Capital Expenditure

Details of Capital Expenditure-scheme-wise					Source of Financing for Capex During the Year					Expenses Capitalised During Year			
Name of scheme/ Project	Year of Start	Cumulative expenditure till beginning of the Year	Capex during the Year	Total Capex till end of the Year	Internal Accrual (from free reserves and surplus)	Equity Infused	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Loan Amount	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised
HT Network													
Normal Load Growth	2023-24		59.25										
Reliability, Renovation, Loss Reduction	2023-24		94.99										
Technological Upgradation	2023-24		27.62										
Safety	2023-24		4.23										
Sub-Total	2023-24		186.10										
LT Network	2023-24												
Normal Load Growth	2023-24		7.61										
Reliability, Renovation, Loss Reduction	2023-24		41.49										
Safety	2023-24		1.74										
Sub-Total	2023-24		50.83										
Meter Management	2023-24		6.49										
Supporting Infrastructure	2023-24		0.98										
IT & Related Infrastructure	2023-24		0.73										
Miscellaneous	2023-24		3.07										
Grand Total			248.20	-									
HT Network													
Normal Load Growth	2024-25		36.62										
Reliability, Renovation, Loss Reduction	2024-25		51.01										
Technological Upgradation	2024-25		22.78										
Safety	2024-25		6.07										
Sub-Total	2024-25		116.48										
LT Network	2024-25												
Normal Load Growth	2024-25		10.22										
Reliability, Renovation, Loss Reduction	2024-25		56.55										
Safety	2024-25		1.31										
Sub-Total	2024-25		68.08										
Meter Management	2024-25												
Normal Load Growth	2024-25		3.10										
Meter Replacement and AMR/AMI/Infra	2024-25		2.26										
Sub-Total	2024-25		5.36										
Supporting Infrastructure	2024-25		0.65										
Power Supply Center & Call Center	2024-25		0.50										
IT & Related Infrastructure	2024-25		0.25										
Miscellaneous	2024-25		2.16										
Grand Total			193.48										

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Form F7

All Figures are in Rs Cr

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Year-wise Capital Expenditure

Details of Capital Expenditure-scheme-wise					Source of Financing for Capex During the Year					Expenses Capitalised During Year			
Name of scheme/ Project	Year of Start	Cumulative expenditure till beginning of the Year	Capex during the Year	Total Capex till end of the Year	Internal Accrual (from free reserves and surplus)	Equity Infused	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Loan Amount	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised
HT Network													
Normal Load Growth	2025-26		19.41										
Reliability, Renovation, Loss Reduction	2025-26		23.07										
Technological Upgradation	2025-26		11.98										
Safety	2025-26		18.28										
Sub-Total			72.74										
LT Network													
Normal Load Growth	2025-26		16.61										
Reliability, Renovation, Loss Reduction	2025-26		38.34										
Safety	2025-26		6.61										
Sub-Total			61.56										
Meter Management													
Normal Load Growth	2025-26		1.76										
Meter Replacement	2025-26		1.44										
Smart Meter Integration	2025-26		-										
Sub-Total			3.20										
Supporting Infrastructure	2025-26		5.30										
Establishment of PSC	2025-26		21.00										
IT & Related Infrastructure	2025-26		1.20										
Miscellaneous	2025-26		0.50										
Grand Total			165.50										
HT Network													
Normal Load Growth	2026-27		17.75										
Reliability, Renovation, Loss Reduction	2026-27		29.36										
Technological Upgradation	2026-27		16.31										
Safety	2026-27		11.20										
Sub-Total			74.62										
LT Network													
Normal Load Growth	2026-27		18.08										
Reliability, Renovation, Loss Reduction	2026-27		38.97										
Safety	2026-27		6.13										
Sub-Total			63.18										
Meter Management													
Normal Load Growth	2026-27		7.48										
Meter Replacement	2026-27		21.19										
Smart Meter Integration	2026-27		17.48										

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Form F7

All Figures are in Rs Cr

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Year-wise Capital Expenditure

Details of Capital Expenditure-scheme-wise					Source of Financing for Capex During the Year					Expenses Capitalised During Year			
Name of scheme/ Project	Year of Start	Cumulative expenditure till beginning of the Year	Capex during the Year	Total Capex till end of the Year	Internal Accrual (from free reserves and surplus)	Equity Infused	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Loan Amount	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised
Sub-Total			46.15										
Supporting Infrastructure	2026-27		5.00										
Estabilshment of PSC	2026-27		81.02										
IT & Related Infrastructure	2026-27		0.70										
Miscellaneous	2026-27		0.50										
Grand Total			271.18										

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Form F7

All Figures are in Rs Cr

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Year-wise Capital Expenditure

Details of Capital Expenditure-scheme-wise					Source of Financing for Capex During the Year					Expenses Capitalised During Year			
Name of scheme/ Project	Year of Start	Cumulative expenditure till beginning of the Year	Capex during the Year	Total Capex till end of the Year	Internal Accrual (from free reserves and surplus)	Equity Infused	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Loan Amount	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised
HT Network													
Normal Load Growth	2027-28		15.38										
Reliability, Renovation, Loss Reduction	2027-28		20.44										
Technological Upgradation	2027-28		18.70										
Safety	2027-28		10.98										
Sub-Total			65.50										
LT Network													
Normal Load Growth	2027-28		17.77										
Reliability, Renovation, Loss Reduction	2027-28		38.99										
Safety	2027-28		0.79										
Sub-Total			57.56										
Meter Management													
Normal Load Growth	2027-28		9.27										
Meter Replacement	2027-28		29.58										
Smart Meter Integration	2027-28		7.11										
Sub-Total			45.97										
Supporting Infrastructure	2027-28		2.06										
Establishment of PSC	2027-28		78.07										
IT & Related Infrastructure	2027-28		1.30										
Miscellaneous	2027-28		0.50										
Grand Total			250.96										
HT Network													
Normal Load Growth	2028-29		14.92										
Reliability, Renovation, Loss Reduction	2028-29		20.95										
Technological Upgradation	2028-29		18.12										
Safety	2028-29		10.18										
Sub-Total			64.17										
LT Network													
Normal Load Growth	2028-29		19.52										
Reliability, Renovation, Loss Reduction	2028-29		32.74										
Safety	2028-29		0.78										
Sub-Total			53.05										
Meter Management													
Normal Load Growth	2028-29		11.57										
Meter Replacement	2028-29		35.37										
Smart Meter Integration	2028-29		8.13										

22418/2025/Legal Section

Form F7

All Figures are in Rs Cr

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Year-wise Capital Expenditure

Details of Capital Expenditure-scheme-wise					Source of Financing for Capex During the Year					Expenses Capitalised During Year			
Name of scheme/ Project	Year of Start	Cumulative expenditure till beginning of the Year	Capex during the Year	Total Capex till end of the Year	Internal Accrual (from free reserves and surplus)	Equity Infused	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Loan Amount	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised
Sub-Total			55.07										
Supporting Infrastructure	2028-29		1.94										
Estabilshment of PSC	2028-29		50.04										
IT & Related Infrastructure	2028-29		1.00										
Miscellaneous	2028-29		0.50										
Grand Total			225.77										
HT Network													
Normal Load Growth	2029-30		13.80										
Reliability, Renovation, Loss Reduction	2029-30		22.27										
Technological Upgradation	2029-30		14.13										
Safety	2029-30		9.61										
Sub-Total			59.82										
LT Network													
Normal Load Growth	2029-30		19.74										
Reliability, Renovation, Loss Reduction	2029-30		30.88										
Safety	2029-30		0.87										
Sub-Total			51.50										
Meter Management													
Normal Load Growth	2029-30		14.37										
Meter Replacement	2029-30		37.67										
Smart Meter Integration	2029-30		9.01										
Sub-Total			61.05										
Supporting Infrastructure	2029-30		1.40										
Estabilshment of PSC	2029-30		-										
IT & Related Infrastructure	2029-30		1.30										
Miscellaneous	2029-30		0.50										
Grand Total			175.57										

Financing of Capitalised Works Loan Details

Particulars	Previous Year								Current Year						Ensuing year					
	Gross Loan (₹ crore.)	Opening Balance @ the beginning of Year (₹ crore)	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/ Months)	Moratorium effective from	Repayment Period of the Loan (Years/ months)	Repayment effective from	Repayment Instalment Amount (₹ crore)	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/Months)	Moratorium effective from	Repayment Period of the Loan (Years/months)	Repayment effective from	Repayment Instalment Amount (₹ crore)	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/Months)	Moratorium effective from	Repayment Period of the Loan (Years/months)	Repayment effective from	Repayment Instalment Amount (₹ crore)
1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Loan -1	NA								NA						NA					
Loan -2																				
Loan -3																				

Note:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency.

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Form F9

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Capital Works in Progress

(Rs. Crore)

S. No.	Particulars	Actual					Rev. Estimates			
		FY 2023-24					FY 2024-25			
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	HT									
1.1	Normal Load Growth	0.00	59.25	28.07		31.18	36.62	55.96		11.84
1.2	Reliability, Renovation, Loss Reduction	11.98	94.99	78.06		28.92	51.01	59.79		20.14
1.3	Technological Upgradation	1.63	27.62	23.82		5.44	22.78	24.82		3.40
1.4	Safety	0.08	4.23	4.21		0.10	6.07	6.07		0.10
1	HT Total Cost	13.69	186.10	134.15		65.64	116.48	146.64		35.48
2	LT									
2.1	Normal Load Growth	0.67	7.61	7.06		1.22	10.22	10.22		1.22
2.2	Reliability, Renovation, Loss Reduction	0.90	41.49	37.55		4.83	56.55	53.18		8.20
2.3	Safety	0.04	1.74	1.76		0.02	1.31	1.29		0.05
2	LT Total Cost	1.61	50.83	46.36		6.08	68.08	64.69		9.47
3	Supporting Infrastructure		0.98	0.98		-	0.65	0.65		-
4	Miscellaneous		3.07	3.07		-	2.16	2.16	-	-
5	IT Infrastructure		0.73	0.73		-	0.25	0.25		-
6	PSC+ Call Center		-	-		-	0.50	0.50		-
7	Meter Management									
7.1	Normal Load Growth	0.01	1.54	1.45		0.10	3.10	3.20		-
7.2	Meter Replacement and AMR/AMI/Infra	0.03	4.95	4.93		0.04	2.26	2.30		-
7.3	Smart Meter Integration									-
7	Total Meter Management	0.04	6.49	6.38		0.14	5.36	5.50		-
	TOTAL	15.34	248.20	191.68	-	71.86	193.48	220.40	-	44.94

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Form F9

(Rs. Crore)

S. No.	Particulars	Estimates				Estimates			
		FY 2025-26				FY 2026-27			
		Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
(1)	(2)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
1	HT								
1.1	Normal Load Growth	19.41	29.15		2.10	17.75	17.92		1.93
1.2	Reliability, Renovation, Loss Reduction	23.07	40.11		3.10	29.36	28.73		3.74
1.3	Technological Upgradation	11.98	13.18		2.20	16.31	15.88		2.63
1.4	Safety	18.28	18.03		0.35	11.20	11.52		0.02
1	HT Total Cost	72.74	100.47	-	7.75	74.62	74.04		8.32
2	LT								
2.1	Normal Load Growth	16.61	15.60		2.24	18.08	17.90		2.42
2.2	Reliability, Renovation, Loss Reduction	38.34	42.69		3.85	38.97	38.91		3.91
2.3	Safety	6.61	6.35		0.31	6.13	6.15		0.29
2	LT Total Cost	61.56	64.63		6.40	63.18	62.97		6.61
3	Supporting Infrastructure	5.30	5.30		-	5.00	5.00		-
4	Miscellaneous	0.50	0.50		-	0.50	0.50		-
5	IT Infrastructure	1.20	1.20		-	0.70	0.70		-
6	PSC+ Call Center	21.00	-		21.00	81.02	-		102.02
7	Meter Management								
7.1	Normal Load Growth	1.76	1.76		-	7.48	7.48		-
7.2	Meter Replacement and AMR/AMI/Infra	1.44	1.44		-	21.19	21.19		-
7.3	Smart Meter Integration	-	-		-	17.48	17.48		-
7	Total Meter Management	3.20	3.20		-	46.15	46.15	-	-
	TOTAL	165.50	175.30	-	35.14	271.18	189.37	-	116.95

22418/2025/Legal Section

Form F9

(Rs. Crore)

S. No.	Particulars	Estimates				Estimates			
		FY 2027-28				FY 2028-29			
		Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
(1)	(2)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	HT								
1.1	Normal Load Growth	15.38	15.40		1.91	14.92	14.90		1.93
1.2	Reliability, Renovation, Loss Reduction	20.44	21.35		2.82	20.95	20.86		2.91
1.3	Technological Upgradation	18.70	18.46		2.87	18.12	18.18		2.81
1.4	Safety	10.98	10.98		0.02	10.18	10.18		0.02
1	HT Total Cost	65.50	66.20	-	7.62	64.17	64.13	-	7.67
2	LT								
2.1	Normal Load Growth	17.77	17.87		2.32	19.52	19.32		2.53
2.2	Reliability, Renovation, Loss Reduction	38.99	38.91		3.99	32.74	33.43		3.31
2.3	Safety	0.79	1.05		0.03	0.78	0.78		0.03
2	LT Total Cost	57.56	57.83	-	6.34	53.05	53.53	-	5.86
3	Supporting Infrastructure	2.06	2.06		-	1.94	1.94		-
4	Miscellaneous	0.50	0.50		-	0.50	0.50		-
5	IT Infrastructure	1.30	1.30		-	1.00	1.00		-
6	PSC+ Call Center	78.07	82.57		97.52	50.04	147.56		-
7	Meter Management								
7.1	Normal Load Growth	9.27	9.27		-	11.57	11.57		-
7.2	Meter Replacement and AMR/AMI/Infra	29.58	29.58		-	35.37	35.37		-
7.3	Smart Meter Integration	7.11	7.11		-	8.13	8.13		-
7	Total Meter Management	45.97	45.97	-	-	55.07	55.07		-
	TOTAL	250.96	256.43	-	111.48	225.77	323.72	-	13.53

Form F9

(Rs. Crore)					
S. No.	Particulars	Estimates			
		FY 2029-30			
		Additions	Capitalisation	Adjustments	Closing Balance
(1)	(2)	(28)	(29)	(30)	(31)
1	HT				
1.1	Normal Load Growth	13.80	13.90		1.83
1.2	Reliability, Renovation, Loss Reduction	22.27	22.09		3.09
1.3	Technological Upgradation	14.13	14.53		2.41
1.4	Safety	9.61	9.61		0.02
1	HT Total Cost	59.82	60.14		7.35
2	LT				
2.1	Normal Load Growth	19.74	19.73		2.54
2.2	Reliability, Renovation, Loss Reduction	30.88	31.07		3.12
2.3	Safety	0.87	0.87		0.03
2	LT Total Cost	51.50	51.68		5.69
3	Supporting Infrastructure	1.40	1.40		-
4	Miscellaneous	0.50	0.50	-	-
5	IT Infrastructure	1.30	1.30		-
6	PSC+ Call Center				-
7	Meter Management				
7.1	Normal Load Growth	14.37	14.37		-
7.2	Meter Replacement and AMR/AMI/Infra	37.67	37.67		-
7.3	Smart Meter Integration	9.01	9.01		-
7	Total Meter Management	61.05	61.05	-	-
	TOTAL	175.57	176.06	-	13.03

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Form F10

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Commissioning / Capitalisation Plan - Master

(Rs. Crore)																
Name of Scheme	Capex approved by Commission				Capitalisation incurred in FY 23-24				Capitalisation incurred in FY 24-25				Capitalisation incurred in FY 25-26			
	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total
HT																
Normal Load Growth								28.07				55.96				29.15
Reliability, Renovation, Loss Reduction								78.06				59.79				40.11
Technological Upgradation								23.82				24.82				13.18
Safety								4.21				6.07				18.03
HT Total Cost								134.15				146.64				100.47
LT																
Normal Load Growth								7.06				10.22				15.60
Reliability, Renovation, Loss Reduction								37.55				53.18				42.69
Safety								1.76				1.29				6.35
LT Total Cost								46.36				64.69				64.63
Supporting Infrastructure								0.98				0.65				5.30
PSC + Call Center	154.29	66.13		220.42	134.18	57.51		-	154.28	66.12		0.50	122.71	52.59		-
IT Infrastructure								0.73				0.25				1.20
Miscellaneous								3.07				2.16				0.50
Meter Management																
Normal Load Growth								1.45				3.20				1.76
Meter Replacement and AMR/AMI/Infra								4.93				2.30				1.44
Smart Meter Integration								-				-				-
Total Meter Management								6.38				5.50				3.20
TOTAL				220.42	134.18	57.51		191.68	154.28	66.12		220.40	122.71	52.59		175.30
Less: SLC Addition					0.03	0.01		0.04	0.36	0.15		0.51	0.09	0.04		0.12
Net Capitalization					134.15	57.49		191.64	153.92	65.97		219.89	122.62	52.55		175.18

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Form F10

(Rs. Crore)																
Name of Scheme	Capitalisation incurred in FY 26-27				Capitalisation incurred in FY 27-28				Capitalisation incurred in FY 28-29				Capitalisation incurred in FY 29-30			
	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total
HT	132.56	56.81			179.50	76.93			226.61	97.12			123.24	52.82		
Normal Load Growth				17.92				15.40				14.90				13.90
Reliability, Renovation, Loss Reduction				28.73				21.35				20.86				22.09
Technological Upgradation				15.88				18.46				18.18				14.53
Safety				11.52				10.98				10.18				9.61
HT Total Cost				74.04				66.20				64.13				60.14
LT																
Normal Load Growth				17.90				17.87				19.32				19.73
Reliability, Renovation, Loss Reduction				38.91				38.91				33.43				31.07
Safety				6.15				1.05				0.78				0.87
LT Total Cost				62.97				57.83				53.53				51.68
Supporting Infrastructure				5.00				2.06				1.94				1.40
PSC + Call Center				-				82.57				147.56				-
IT Infrastructure				0.70				1.30				1.00				1.30
Miscellaneous				0.50				0.50				0.50				0.50
Meter Management																
Normal Load Growth		7.48		9.27		11.57		14.37								
Meter Replacement and AMR/AMI/Infra		21.19		29.58		35.37		37.67								
Smart Meter Integration		17.48		7.11		8.13		9.01								
Total Meter Management		46.15		45.97		55.07		61.05								
				-		-		-								
				-		-		-								
				-		-		-								
				-		-		-								
				-		-		-								
TOTAL	132.56	56.81		189.37	179.50	76.93		256.43	226.61	97.12		323.72	123.24	52.82		176.06
Less: SLC Addition	0.09	0.04		0.13	0.10	0.04		0.15	0.11	0.05		0.16	0.13	0.05		0.18
Net Capitalization	132.46	56.77		189.23	179.40	76.88		256.28	226.49	97.07		323.56	123.12	52.77		175.89

22418/2025/Legal Section

Form F12

Calculation of Weighted Average Rate of Interest on Actual Loans

Particulars	Type of Loan (whether "PS" or "WC")	Previous Year							Current Year							Ensuing year						
		Actuals							Estimated													
		Gross Loan - Opening (₹ crore)	Add: Drawls during the year (₹ crore)	Less: Repayment of Loan during the year (₹ crore)	Closing Balance of loan (₹ crore)	Average loan (₹ crore)	Rate of Interest on loan (%)	Interest on loan (₹ crore)	Gross Loan - Opening (₹ crore)	Add: Drawls during the year (₹ crore)	Less: Repayment of Loan during the year (₹ crore)	Closing Balance of loan (₹ crore)	Average loan (₹ crore)	Rate of Interest on loan (%)	Interest on loan (₹ crore)	Gross Loan - Opening (₹ crore)	Add: Drawls during the year (₹ crore)	Less: Repayment of Loan during the year (₹ crore)	Closing Balance of loan (₹ crore)	Average loan (₹ crore)	Rate of Interest on loan (%)	Interest on loan (₹ crore)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
Loan - 1																						
Loan - 2																						
Loan - 3																						
Total Loan																						
		NA							NA							NA						
Weighted average Rate of Interest on Loans (in %) (Separately for "PS" and "WC")																						

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.
2. Calculation should only be done for principal not overdue. Over-due principal, penal interest etc. shall not be considered.
3. In place of Loan 1, Loan 2 etc. mention the name of funding agency.

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Form F13

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Interest and Finance Charges

(Rs. Crore)

S. No.	Loan Source	Rate of Interest	Interest Due						
			Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
			FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		%							
I	Normative loan								
1	FY 2023-24	9.50%	23.42						
2	FY 2024-25	9.65%		35.52					
3	FY 2025-26	8.65%			41.37				
4	FY 2026-27	8.65%				49.37			
5	FY 2027-28	8.65%					59.05		
6	FY 2028-29	8.65%						71.91	
7	FY 2029-30	8.65%							81.44
8	Sub Total		23.42	35.52	41.37	49.37	59.05	71.91	81.44
II	Other Interest & Finance Charges								
1	Cost of raising Finance / Bank Charges		1.57	4.02	-	-	-	-	-
2	Interest on Security Deposit		12.55	13.55	14.02	14.18	14.34	14.51	14.68
3	Penal Interest Charges								
4	Lease Rentals								
5	Sub Total		14.12	17.57	14.02	14.18	14.34	14.51	14.68
III	Grand Total of Interest & Finance Charges (I+II)		37.54	53.09	55.39	63.54	73.39	86.42	96.12
IV	Less: Interest & Finance Charges Capitalised		-	-	-	-	-	-	-
V	Net Interest & Finance Charges (III - IV)		37.54	53.09	55.39	63.54	73.39	86.42	96.12

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Form F14

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Working Capital Requirements

(Rs. Crore)

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
A)	O&M Expenses for Retail Supply Business							
i)	R&M Expenses	37.00	34.00	60.56	71.56	83.45	99.54	119.86
ii)	A&G Expenses	36.25	34.82	36.70	38.71	40.82	43.05	45.39
iii)	Employee Cost	43.99	46.85	55.76	60.84	64.79	68.98	73.44
iv)	Total O&M Expenses	117.24	115.67	153.03	171.11	189.05	211.57	238.70
v)	O&M Expenses for 1 month	9.77	9.64	12.75	14.26	15.75	17.63	19.89
B	Maintenance Spares (@40% of R&M Expenses)	1.23	1.13	2.02	2.39	2.78	3.32	4.00
C	Receivables equivalent to 2 months of average of total revenue from sale of energy, approved by Commission in the ARR	951.60	1,032.22	1,017.36	1,071.73	1,109.55	1,176.45	1,231.00
D	Less: Consumer Security Deposit	191.19	200.69	207.74	210.04	212.44	214.94	217.53
E	Less: One month of power procurement cost	485.08	494.82	391.06	393.35	486.36	544.24	565.53
F	Total Working Capital (A(v) + B + C - D-E)	286.34	347.49	433.33	484.98	429.28	438.22	471.82
G	Rate of Interest	10.50%	10.65%	11.90%	11.90%	11.90%	11.90%	11.90%
H	Interest on Working Capital	30.07	37.01	51.57	57.71	51.08	52.15	56.15

22418/2025/Legal Section

Form F15

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Fixed Assets & Provision for Depreciation

(Rs. Crore)																				
S. No	Particulars	Rate of Deprecia- tion (%)	Actual FY 2023-24						Rev. Estimates FY 2024-25						Estimates FY 2025-26					
			Fixed Assets, excluding Consumer Contribution						Fixed Assets, excluding Consumer Contribution						Fixed Assets, excluding Consumer Contribution					
			At the start of the Year	Addition during the Year	Deduction	Total Depreciab le base	At the end of the Year	Depreci- ation	At the start of the Year	Addition during the Year	Deductio n	Total Depreciab e base	At the end of the Year	Deprecia tion	At the start of the Year	Addition during the Year	Deductio n	Total Depreciab e base	At the end of the Year	Depreci- ation
1	Freehold																			
2	Building	1.80%	5.99	3.70	-		9.70		9.70	4.95			14.65	0.22	14.65	10.79			25.44	0.36
3	Plant & Machinery (S/W & Transformers)	3.60%	128.50	63.66	9.27		182.88		182.88	89.39			272.28	6.83	272.28	57.00			329.28	9.51
4	Meters	9.00%	6.25	4.65	1.02		9.87		9.87	4.91			14.79	1.11	14.79	3.20			17.99	1.47
5	Transmission & Distribution Systems-Overhead	3.60%	167.29	4.43	18.68		153.03		153.03	5.34			158.37	4.32	158.37	7.86			166.23	4.35
6	Transmission & Distribution Systems-Underground	2.57%	269.15	110.89	1.80		378.24		378.24	113.10			491.34	11.17	491.34	91.05			582.39	13.80
7	Electrical Fittings And Apparatus	6.00%	0.37	1.97	-		2.34		2.34	0.25			2.59	0.15	2.59	0.10			2.69	0.16
8	Furniture and Fixture	6.00%	1.42	0.00	-		1.42		1.42	0.20			1.62	0.09	1.62	0.05			1.67	0.10
9	Vehicles	18.00%	1.99	1.28	-		3.27		3.27	1.16			4.44	0.34	4.44				4.44	0.44
10	Computers & Laptops	15.00%	2.00	0.71	-		2.71		2.71	0.55			3.25	0.45	3.25	2.80			6.05	0.70
11	Intangible Assets	15.00%	0.33	0.25	-		0.59		0.59	0.41			1.00	0.12	1.00	2.40			3.40	0.33
12	Office Equipments	6.00%	0.22	0.15	-		0.37		0.37	0.13			0.49	0.03	0.49	0.05			0.54	0.03
	TOTAL																			
	Total as per Audited Account (for True up year only)		583.52	191.68	30.77	-	744.43	18.35	744.43	220.40	-	-	964.83	24.82	964.83	175.30	-	-	1,140.13	31.25

22418/2025/Legal Section

Form F15

(Rs. Crore)													
S. No	Particulars	Estimates FY 2026-27						Estimates FY 2027-28					
		Fixed Assets, excluding Consumer Contribution /Grants/Subsidies						Fixed Assets, excluding Consumer Contribution /Grants/Subsidies					
		At the start of the Year	Addition during the Year	Deduction	Total Depreciable base	At the end of the Year	Depreciation	At the start of the Year	Addition during the Year	Deduction	Total Depreciable base	At the end of the Year	Depreciation
1	Freehold				-	-	-	-	21.00			21.00	-
2	Building	25.44	10.21			35.65	0.55	35.65	46.98			82.64	1.06
3	Plant & Machinery (S/W & Transformers)	329.28	36.43			365.71	11.18	365.71	38.75			404.45	12.51
4	Meters	17.99	28.68			46.66	2.90	46.66	38.86			85.52	5.93
5	Transmission & Distribution Systems-Overhead	166.23	8.28			174.51	4.48	174.51	0.99			175.50	4.52
6	Transmission & Distribution Systems-Underground	582.39	83.39			665.78	16.04	665.78	79.19			744.97	18.13
7	Electrical Fittings And Appartus	2.69	0.10			2.79	0.16	2.79	6.26			9.05	0.36
8	Furniture and Fixture	1.67	0.05			1.72	0.10	1.72	12.36			14.09	0.47
9	Vehicles	4.44				4.44	0.44	4.44				4.44	0.44
10	Computers & Laptops	6.05	2.30			8.35	1.08	8.35	1.50			9.85	1.37
11	Intangible Assets	3.40	19.88			23.28	2.00	23.28	7.41			30.69	4.05
12	Office Equipments	0.54	0.05			0.59	0.03	0.59	3.13			3.72	0.13
	TOTAL												
	Total as per Audited Account (for True up year only)	1,140.13	189.37	-	-	1,329.49	38.97	1,329.49	256.43	-		1,585.92	48.97

22418/2025/Legal Section

Form F15

(Rs. Crore)													
S. No	Particulars	Estimates FY 2028-29						Estimates FY 2029-30					
		Fixed Assets, excluding Consumer Contribution /Grants/Subsidies						Fixed Assets, excluding Consumer Contribution /Grants/Subsidies					
		At the start of the Year	Addition during the Year	Deduction	Total Depreciable base	At the end of the Year	Depreciation	At the start of the Year	Addition during the Year	Deduction	Total Depreciable base	At the end of the Year	Depreciation
1	Freehold	21.00	56.00			77.00	-	77.00				77.00	-
2	Building	82.64	64.29			146.92	2.07	146.92	8.81			155.74	2.72
3	Plant & Machinery (S/W & Transformers)	404.45	38.93			443.38	13.86	443.38	30.10			473.48	15.07
4	Meters	85.52	46.94			132.46	9.79	132.46	52.03			184.49	14.17
5	Transmission & Distribution Systems-Overhead	175.50	0.61			176.11	4.47	176.11	0.61			176.73	4.41
6	Transmission & Distribution Systems-Underground	744.97	75.08			820.05	20.11	820.05	73.49			893.55	21.99
7	Electrical Fittings And Appartus	9.05	9.26			18.31	0.82	18.31	0.10			18.41	1.10
8	Furniture and Fixture	14.09	18.36			32.45	1.40	32.45	0.05			32.50	1.95
9	Vehicles	4.44				4.44	0.06	4.44	-			4.44	-
10	Computers & Laptops	9.85	1.20			11.05	1.37	11.05	1.50			12.55	1.38
11	Intangible Assets	30.69	8.43			39.13	5.23	39.13	9.31			48.44	6.51
12	Office Equipments	3.72	4.63			8.35	0.36	8.35	0.05			8.40	0.50
	TOTAL												
	Total as per Audited Account (for True up year only)	1,585.92	323.72	-	-	1,909.65	59.53	1,909.65	176.06	-	-	2,085.71	69.81

22418/2025/Legal Section

Form F16

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Return on Equity

(Rs. Crore)

S. No	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Opening Balance of Equity	175.02	223.29	289.25	341.80	398.57	475.46	572.53
2	Net Additions during the Year	48.26	65.97	52.55	56.77	76.88	97.07	52.77
3	Closing Balance of Equity	223.29	289.25	341.80	398.57	475.46	572.53	625.29
4	Rate of Return (%)	15.55%	15.55%	15.55%	15.55%	15.55%	15.55%	15.55%
5	ROE	30.97	39.85	49.06	57.56	67.96	81.48	93.13
6	Effective Tax Rate			17.47%	17.47%	17.47%	17.47%	17.47%
7	Pre-Tax RoE			59.45	69.75	82.34	98.73	112.85

22418/2025/Legal Section

Form F17

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	FY 2023-24			FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Tariff Order	April-March (Audited)	Deviation	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
		(a)	(b)	(c) = (b) - (a)	(d)	(e)	(f)	(g)	(h)	(i)
1	O&M Expenses									
1.1	Employee Expenses	46.90	43.99	-2.91	46.85	55.76	60.84	64.79	68.98	73.44
1.2	R&M Expenses	37.79	37.00	-0.78	34.00	60.56	71.56	83.45	99.54	119.86
1.3	A&G Expenses	26.85	36.25	9.40	34.82	36.70	38.71	40.82	43.05	45.39
2	O&M Expense capitalised	-	-	-	-	-	-	-	-	-
3	Total Operation & Maintenance Expenses (net of capitalisation)	111.53	117.24	5.71	115.67	153.03	171.11	189.05	211.57	238.70

Form F17(A)

(Rs. Crore)

Sr. No.	Particulars	Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Employee Expenses	43.99	46.85	55.76	60.84	64.79	68.98	73.44
2	A&G Expenses	36.25	34.82	36.70	38.71	40.82	43.05	45.39
3	R & M Expenses	37.00	34.00	60.56	71.56	83.45	99.54	119.86
4	Total O&M Expenses	117.24	115.67	153.03	171.11	189.05	211.57	238.70

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Employee Expenses

(Rs. Crore)

Sr. No.	Particulars	Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
A	Employee Cost	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Salaries, Wages & Bonus	42.55	45.50					
2	Contribution to Provident and other funds	3.55	6.00					
3	Employees Welfare expenses	3.63	3.18					
4	Compensated absences	1.46	4.08					
5	Gratuity	1.33	3.27					
	Sub Total	52.53	62.02					
B	Employee Expenses Capitalized	12.68	15.17					
C	Remeasurement of the defined benefit plans	4.14	-					
D	Net Employee Expenses (E)-(F)	43.99	46.85	55.76	60.84	64.79	68.98	73.44

22418/2025/Legal Section

Form F18(B)

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Employee Strength

S. No.	Particulars	FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27		FY 2027-28		FY 2028-29		FY 2029-30	
		Actuals		Rev. Estimates		Estimates		Estimates		Estimates		Estimates		Estimates	
		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	GM & Above	5		4		5		5		5		5		5	
2	Manager & AGM	26		27		35		39		39		39		39	
3	AM, Executive & Trainees	137		156		194		252		293		312		338	
4	Staff (Regular)	151		146		143		138		132		126		120	
5	Staff (Contractual)	245		236		231		227		223		220		210	
6	Staff (NMR)	249		234		233		233		233		232		231	
	Total	813		803		841		894		925		934		943	

22418/2025/Legal Section

Form F19

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Administration & General Expenses

(Rs. Crore)

S.No	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Insurance	0.57	0.83					
2	Rates and Taxes	0.11	0.20					
3	Vehicle running expenses	0.67	0.95					
4	Electricity expenses	0.34	0.71					
5	Security expenses	0.69	0.94					
6	Miscellaneous expenses	8.69	11.20					
7	CSR	-	-					
8	Loss on sale/ discarding of property, plant and equipment	10.15	3.31					
9	Commission to Non-Executive Directors							
10	Directors' sitting fees	0.06	0.08					
11	Statutory Auditors' remuneration	0.19	0.19					
12	Legal, Professional & Consultancy fees	10.53	11.88					
13	Donations	-	-					
14	Loss on foreign currency transactions	-	-					
15	Bad debts written off	-	-					
16	Allowance of doubtful debts	-	-					
17	Consumption of Stores & Spares	12.72	9.97					
18	Rent and Hire charges	2.13	2.56					
19	Annual license fee and tariff determination fee payable to JERC	-	-					
20	Sub-Total	46.85	42.84					
21	Less: Allowance of doubtful debts		-					
22	Add : Lease Payment	0.54	0.54					
23	Less: Capital Works	11.14	8.57					
24	Discount for prompt payment of bills		-					
25	Total	36.25	34.82	36.70	38.71	40.82	43.05	45.39

Form F20

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Repair & Maintenance Expenditure

S. No.	Particulars	All Figures in Rs. crore						
		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Plant and Machinery	31.54	33.41					
2	Building	4.69	0.25					
3	Others	0.77	0.34					
4	Gross R&M Expenses	37.00	34.00					
5	R&M Expenses Capitalised	-	-					
6	Net R&M Expenses	37.00	34.00	60.56	71.56	83.45	99.54	119.86

22418/2025/Legal Section

Form F21

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited

True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30

Income from Investments and Non-Tariff Income

(` crore)

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Hire of meters	0.97	0.02					
2	Miscellaneous Income-operating	8.66	4.46	1.68	1.68	1.68	1.68	1.68
3	Interest income from financial assets at amortised cost Deposits	6.58	7.32					
4	Miscellaneous income-others	1.88	48.00					
5	Rebate on prompt payment	55.03	1.31	46.93	47.20	58.36	65.31	67.86
6	Total	73.12	61.11	48.61	48.88	60.04	66.99	69.54
7	Less: Interest income from financial assets at amortised cost Deposits (DPC)	6.58	7.32					-
8	Less: Incentive on past arrear collection	0.90	0.34					-
9	Total Non Tariff Income	65.64	53.45	48.61	48.88	60.04	66.99	69.54

22418/2025/Legal Section

Form F22

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Consumer Security Deposit

(Rs. Crore)

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Op. Balance of SD	187.60	194.77	206.61	208.87	211.22	213.66	216.21
2	Add : Addition	7.17	11.84	2.26	2.35	2.45	2.55	2.65
3	Cl. Balance	194.77	206.61	208.87	211.22	213.66	216.21	218.86
4	Avg. Balance	191.19	200.69	207.74	210.04	212.44	214.94	217.53
5	Rate of Interest (%)	6.75%	6.75%	6.75%	6.75%	6.75%	6.75%	6.75%
6	Interest on Security Deposit	12.55	13.55	14.02	14.18	14.34	14.51	14.68

22418/2025/Legal Section

Form F22(A)

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Debits, Write-offs and Any Other Items

(₹ crore)

S. No	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Material Cost Variance							
2	Miscellaneous Losses Written Off							
3	Bad Debt Written Off/Provided For	3.71	3.71	-	-	-	-	-
4	Cost of Trading & Manufacturing Activities							
5	Net Prior Period Credit/Charges							
6	Sub Total	3.71	3.71	0	0	0	0	0
7	Less Chargeable to Capital Expenses							
8	Net Chargeable to Revenue							

Note :

1. The above information is to be provided in consolidated form in case of Distribution Licensee.

22418/2025/Legal Section

Format -23

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Existing Tariff in Ensuing Year (FY 2025-26)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
1	Domestic								
	0 to 50 units		75.91		1.70			12.90	12.90
	51 to 100 units		53.88		1.75			9.43	9.43
	101-200 units		68.95		2.50			17.24	17.24
	201-400 units		58.69		3.05			17.90	17.90
	401 and above		107.60		3.70			39.81	39.81
	Total Domestic	1,28,739	365.03	10		2,39,877	2.88	97.28	100.16
2	LIG/Kutir Jyoti	18,042	16.44	10	1.10	1,436	0.02	1.81	1.83
3	Non Domestic/Commercial								
	0 to 100 units		15.14		3.65			5.52	5.52
	101 units & above		111.48		4.75			52.95	52.95
	Total Commercial	17,580	126.62	20		70,115	1.68	58.48	60.16
4	Public Street Lighting	1,115	5.75		4.75	3,920		2.73	2.73
5	Public Water Works								
	Upto 20 HP		3.48	55	4.90	3,290	0.29	1.70	1.99
	Above 20 HP		1.60	110	5.00	2,183	0.39	0.80	1.18
	Total Public Water Works	601	5.07			5,473	0.68	2.50	3.18
6	Industrial								
a)	HT								
	Upto 11 kV Supply		4,923.41	440	4.70	10,46,354	552.47	2,314.00	2,866.48
	Above 11 kV to 66 kV Supply		2,915.04	570	4.60	3,93,024	268.83	1,340.92	1,609.75
	Above 66 kV to 220 kV Supply		2,085.19	625	4.50	2,86,163	214.62	938.34	1,152.96
	Total HT/EHT	1,651	9,923.65			17,25,541	1,035.93	4,593.26	5,629.18
b)	LT								
	Upto 20 HP		9.78	35	4.00	6,947	0.35	3.91	4.26
	Above 20 HP		658.92	90	4.20	2,84,275	37.04	276.75	313.79
	Total LT industrial	4,704	668.70			2,91,223	37.39	280.66	318.05
	Total HT + LT Industrial	6,355	10,592.35			20,16,763	1,073.32	4,873.92	5,947.23
7	Agriculture Consumption								
	0-10 HP		6.66		1.00			0.67	0.67
	Above 10 to 99 HP		1.58		1.45			0.23	0.23
	Total Agriculture	2,578	8.24			8,655		0.89	0.89
8	Hoarding /Signboards	1	0.03	125	7.90	17	0.00	0.03	0.03
9	EV Charging Station - HT	1	2.33		5.00	1,300		1.16	1.16
10	EV Charging Station - LT	9	0.09		5.10	384		0.05	0.05
	Total Revenue Billed	1,75,021	11,122			23,47,939	1,079	5,039	6,117.43
8	FPPCA								-
9	OA Charges								-
10	Other Charges								-
11	REC Charges								-
12	UI								-
13	Grand Total	1,75,021	11,121.95			23,47,939	1,078.58	5,038.85	6,117.43

22418/2025/Legal Section

Format -23

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Existing Tariff in Ensuing Year (FY 2026-27)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
1	Domestic								
	0 to 50 units		79.57		1.70			13.53	13.53
	51 to 100 units		56.48		1.75			9.88	9.88
	101-200 units		72.28		2.50			18.07	18.07
	201-400 units		61.53		3.05			18.77	18.77
	401 and above		112.80		3.70			41.73	41.73
	Total Domestic	1,34,444	382.65	10		2,45,535	2.95	101.98	104.93
2	LIG/Kutir Jyoti	18,042	16.44	10	1.10	1,436	0.02	1.81	1.83
3	Non Domestic/Commercial								
	0 to 100 units		16.02		3.65			5.85	5.85
	101 units & above		117.96		4.75			56.03	56.03
	Total Commercial	17,781	133.97	20		73,994	1.78	61.87	63.65
4	Public Street Lighting	1,127	5.75		4.75	3,922		2.73	2.73
5	Public Water Works								
	Upto 20 HP		3.48	55	4.90	3,490	0.31	1.70	2.01
	Above 20 HP		1.60	110	5.00	2,315	0.41	0.80	1.21
	Total Public Water Works	609	5.07			5,804	0.72	2.50	3.22
6	Industrial								
a)	HT								
	Upto 11 kV Supply		5,097.13	440	4.70	10,66,634	563.18	2,395.65	2,958.83
	Above 11 kV to 66 kV Supply		3,017.90	570	4.60	4,00,642	274.04	1,388.23	1,662.27
	Above 66 kV to 220 kV Supply		2,158.77	625	4.50	2,91,709	218.78	971.45	1,190.23
	Total HT/EHT	1,651	10,273.80			17,58,985	1,056.00	4,755.33	5,811.33
b)	LT								
	Upto 20 HP		10.37	35	4.00	7,179	0.36	4.15	4.51
	Above 20 HP		698.64	90	4.20	2,93,739	38.27	293.43	331.70
	Total LT industrial	4,849	709.01			3,00,918	38.64	297.58	336.21
	Total HT + LT Industrial	6,500	10,982.81			20,59,902	1,094.64	5,052.91	6,147.55
7	Agriculture Consumption								
	0-10 HP		6.66		1.00			0.67	0.67
	Above 10 to 99 HP		1.58		1.45			0.23	0.23
	Total Agriculture	2,578	8.24			8,656		0.90	0.90
8	Hoarding /Signboards	1	0.03	125	7.90	17	0.00	0.03	0.03
9	EV Charging Station - HT	1	2.33		5.00	1,300		1.16	1.16
10	EV Charging Station - LT	9	0.09		5.10	384		0.05	0.05
	Total Revenue Billed	1,81,092	11,537			24,00,951	1,100	5,226	6,326.04
8	FPPCA								-
9	OA Charges								-
10	Other Charges								-
11	REC Charges								-
12	UI								-
13	Grand Total	1,81,092	11,537.39			24,00,951	1,100.10	5,225.94	6,326.04

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Existing Tariff in Ensuing Year (FY 2027-28)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
1	Domestic								
	0 to 50 units		83.44		1.70			14.18	14.18
	51 to 100 units		59.22		1.75			10.36	10.36
	101-200 units		75.79		2.50			18.95	18.95
	201-400 units		64.52		3.05			19.68	19.68
	401 and above		118.27		3.70			43.76	43.76
	Total Domestic	1,40,400	401.24	10		2,51,329	3.02	106.93	109.95
2	LIG/Kutir Jyoti	18,042	16.44	10	1.10	1,436	0.02	1.81	1.83
3	Non Domestic/Commercial								
	0 to 100 units		16.99		3.65			6.20	6.20
	101 units & above		125.16		4.75			59.45	59.45
	Total Commercial	17,986	142.16	20		78,092	1.87	65.66	67.53
4	Public Street Lighting	1,139	5.75		4.75	3,924		2.73	2.73
5	Public Water Works								
	Upto 20 HP		3.48	55	4.90	3,701	0.33	1.71	2.03
	Above 20 HP		1.60	110	5.00	2,455	0.43	0.80	1.23
	Total Public Water Works	618	5.08			6,156	0.76	2.50	3.27
6	Industrial								
a)	HT								
	Upto 11 kV Supply		5,277.01	440	4.70	10,87,309	574.10	2,480.20	3,054.30
	Above 11 kV to 66 kV Supply		3,124.40	570	4.60	4,08,407	279.35	1,437.23	1,716.58
	Above 66 kV to 220 kV Supply		2,234.95	625	4.50	2,97,363	223.02	1,005.73	1,228.75
	Total HT/EHT	1,651	10,636.37			17,93,079	1,076.47	4,923.15	5,999.62
b)	LT								
	Upto 20 HP		11.00	35	4.00	7,418	0.38	4.40	4.77
	Above 20 HP		740.75	90	4.20	3,03,518	39.55	311.11	350.66
	Total LT industrial	4,999	751.74			3,10,936	39.92	315.51	355.44
	Total HT + LT Industrial	6,650	11,388.12			21,04,015	1,116.39	5,238.66	6,355.06
7	Agriculture Consumption								
	0-10 HP		6.67		1.00			0.67	0.67
	Above 10 to 99 HP		1.58		1.45			0.23	0.23
	Total Agriculture	2,579	8.25			8,657		0.90	0.90
8	Hoarding /Signboards	1	0.03	125	7.90	17	0.00	0.03	0.03
9	EV Charging Station - HT	1	2.33		5.00	1,300		1.16	1.16
10	EV Charging Station - LT	9	0.09		5.10	384		0.05	0.05
	Total Revenue Billed	1,87,425	11,969			24,55,311	1,122	5,420	6,542.50
8	FPPCA								-
9	OA Charges								-
10	Other Charges								-
11	REC Charges								-
12	UI								-
13	Grand Total	1,87,425	11,969.49			24,55,311	1,122.07	5,420.43	6,542.50

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Existing Tariff in Ensuing Year (FY 2028-29)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
1	Domestic								
	0 to 50 units		87.52		1.70			14.88	14.88
	51 to 100 units		62.12		1.75			10.87	10.87
	101-200 units		79.50		2.50			19.87	19.87
	201-400 units		67.67		3.05			20.64	20.64
	401 and above		124.06		3.70			45.90	45.90
	Total Domestic	1,46,621	420.87	10		2,57,262	3.09	112.17	115.25
2	LIG/Kutir Jyoti	18,042	16.44	10	1.10	1,436	0.02	1.81	1.83
3	Non Domestic/Commercial								
	0 to 100 units		18.09		3.65			6.60	6.60
	101 units & above		133.24		4.75			63.29	63.29
	Total Commercial	18,195	151.34	20		82,422	1.98	69.89	71.87
4	Public Street Lighting	1,151	5.75		4.75	3,927		2.73	2.73
5	Public Water Works								
	Upto 20 HP		3.48	55	4.90	3,925	0.35	1.71	2.05
	Above 20 HP		1.60	110	5.00	2,603	0.46	0.80	1.26
	Total Public Water Works	627	5.08			6,528	0.81	2.51	3.31
6	Industrial								
a)	HT								
	Upto 11 kV Supply		5,463.29	440	4.70	11,08,386	585.23	2,567.74	3,152.97
	Above 11 kV to 66 kV Supply		3,234.69	570	4.60	4,16,324	284.77	1,487.96	1,772.72
	Above 66 kV to 220 kV Supply		2,313.85	625	4.50	3,03,127	227.35	1,041.23	1,268.58
	Total HT/EHT	1,651	11,011.82			18,27,837	1,097.34	5,096.93	6,194.27
b)	LT								
	Upto 20 HP		11.66	35	4.00	7,664	0.39	4.66	5.05
	Above 20 HP		785.40	90	4.20	3,13,623	40.86	329.87	370.73
	Total LT industrial	5,153	797.06			3,21,288	41.25	334.53	375.78
	Total HT + LT Industrial	6,804	11,808.88			21,49,125	1,138.59	5,431.47	6,570.06
7	Agriculture Consumption								
	0-10 HP		6.68		1.00			0.67	0.67
	Above 10 to 99 HP		1.58		1.45			0.23	0.23
	Total Agriculture	2,579	8.26			8,659		0.90	0.90
8	Hoarding /Signboards	1	0.03	125	7.90	17	0.00	0.03	0.03
9	EV Charging Station - HT	1	2.33		5.00	1,300		1.16	1.16
10	EV Charging Station - LT	9	0.09		5.10	384		0.05	0.05
	Total Revenue Billed	1,94,030	12,419			25,11,059	1,144	5,623	6,767.19
8	FPPCA								-
9	OA Charges								-
10	Other Charges								-
11	REC Charges								-
12	UI								-
13	Grand Total	1,94,030	12,419.08			25,11,059	1,144.48	5,622.71	6,767.19

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Existing Tariff in Ensuing Year (FY 2029-30)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
1	Domestic								
	0 to 50 units		91.84		1.70			15.61	15.61
	51 to 100 units		65.18		1.75			11.41	11.41
	101-200 units		83.42		2.50			20.85	20.85
	201-400 units		71.01		3.05			21.66	21.66
	401 and above		130.18		3.70			48.17	48.17
	Total Domestic	1,53,119	441.64	10		2,63,336	3.16	117.70	120.86
2	LIG/Kutir Jyoti	18,042	16.44	10	1.10	1,436	0.02	1.81	1.83
3	Non Domestic/Commercial								
	0 to 100 units		19.33		3.65			7.06	7.06
	101 units & above		142.38		4.75			67.63	67.63
	Total Commercial	18,408	161.71	20		86,997	2.09	74.68	76.77
4	Public Street Lighting	1,164	5.75		4.75	3,929		2.73	2.73
5	Public Water Works								
	Upto 20 HP		3.49	55	4.90	4,162	0.37	1.71	2.08
	Above 20 HP		1.60	110	5.00	2,761	0.49	0.80	1.29
	Total Public Water Works	635	5.09			6,923	0.86	2.51	3.37
6	Industrial								
a)	HT								
	Upto 11 kV Supply		5,656.19	440	4.70	11,29,873	596.57	2,658.41	3,254.98
	Above 11 kV to 66 kV Supply		3,348.90	570	4.60	4,24,395	290.29	1,540.50	1,830.78
	Above 66 kV to 220 kV Supply		2,395.54	625	4.50	3,09,004	231.75	1,077.99	1,309.75
	Total HT/EHT	1,651	11,400.63			18,63,272	1,118.61	5,276.90	6,395.51
b)	LT								
	Upto 20 HP		12.36	35	4.00	7,920	0.40	4.95	5.35
	Above 20 HP		832.75	90	4.20	3,24,064	42.22	349.75	391.98
	Total LT industrial	5,313	845.11			3,31,984	42.63	354.70	397.32
	Total HT + LT Industrial	6,964	12,245.74			21,95,256	1,161.24	5,631.60	6,792.83
7	Agriculture Consumption								
	0-10 HP		6.68		1.00			0.67	0.67
	Above 10 to 99 HP		1.58		1.45			0.23	0.23
	Total Agriculture	2,579	8.27			8,660		0.90	0.90
8	Hoarding /Signboards	1	0.03	125	7.90	17	0.00	0.03	0.03
9	EV Charging Station - HT	1	2.33		5.00	1,300		1.16	1.16
10	EV Charging Station - LT	9	0.09		5.10	384		0.05	0.05
	Total Revenue Billed	2,00,922	12,887			25,68,238	1,167	5,833	7,000.53
8	FPPCA								-
9	OA Charges								-
10	Other Charges								-
11	REC Charges								-
12	UI								-
13	Grand Total	2,00,922	12,887.09			25,68,238	1,167.36	5,833.17	7,000.53

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Proposed Tariff in ensuing year (FY 2025-26)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
LT -Category									
1	LTDS-I	18,042	16.44	3	1.10	1,436	0.05	1.81	1.86
2	LTDS-II								
	1 to 100 units		129.78		1.70			22.06	
	101-200 units		68.95		2.50			17.24	
	201-300 units		34.79		3.05			10.61	
	301-400 units		23.91		3.05			7.29	
	401 and above		107.60		3.70			39.81	
	Total LTDS-II	1,28,739	365.03	10		2,39,877	2.88	97.01	99.89
3	LTDS-III								
	1 to 100 units		-		1.70			-	
	101-200 units		-		2.50			-	
	201-300 units		-		3.05			-	
	301-400 units		-		3.05			-	
	401 and above		-		3.70			-	
	Total LTDS-III	-	-	10		-	-	-	-
4	NDS-I								
	1 to 100 units		14.80		3.65			5.40	
	101 to 200 units		8.66		4.75			4.11	
	Above 200 units		83.02		4.75			39.43	
	Total NDS-I	16,313	106.48	17		67,930	1.39	48.95	50.34
5	NDS-II								
	1 to 100 units		0.33		3.65			0.12	
	101 to 200 units		0.29		4.75			0.14	
	Above 200 units		10.25		4.75			4.87	
	Total NDS-II	290	10.88	17		7,254	0.15	5.13	5.28
6	NDS-III	1	0.03	125	7.90	17	0.00	0.03	0.03
7	NDS-IV	924	8.55	17	4.75	7,046	0.14	4.06	4.20
8	NDS-V	53	0.71	20	4.75	219	0.01	0.34	0.34
9	LTAS-I	2,529	8.07	1	1.00	7,776	0.01	0.81	0.82
10	LTAS-II	49	0.16	1	1.45	1,034	0.00	0.02	0.02
11	LTAS-III	-	-	1	1.45	-	-	-	-
12	LTIS-I								
	Up to 20 Hp		9.78	40	4.00	6,947	0.33	3.91	
	Above 20 Hp		658.92	105	4.20	2,84,275	35.82	276.75	
	Total LTIS-I	4,704	668.70	145		2,91,223	36.15	280.66	316.81
13	LTPS-I	601	5.07	125	4.65	6,439	0.97	2.36	3.32
14	LTPS-II	1,115	5.75	145	3.60	3,920	0.68	2.07	2.75
15	LTPS-III	-	-	145	3.60	-	-	-	-
16	LTEV-I	9	0.09	10	5.10	384	0.00	0.05	0.05
HT -Category									
17	HTS-I	-	-	440	4.70	-	-	-	-
18	HTS-II	50	20.93	440	4.70	12,002	6.34	9.84	16.17
19	HTS-III	-	-	440	4.70	-	-	-	-
20	HTS-IV	1,558	4,901.64	440	4.70	10,33,592	545.74	2,303.77	2,849.51
21	HTS-V	4	0.85	440	4.70	760	0.40	0.40	0.80
22	HTS-VI	1	2.33	10	5.00	1,300	0.02	1.16	1.18
EHT -Category									
24	EHTS-I (66 KV)	-	-	570	4.60	-	-	-	-
25	EHTS-II (66 KV)	35	2,915.04	570	4.60	3,93,024	268.83	1,340.92	1,609.75
26	EHTS-III (66 KV)	-	-	570	4.60	-	-	-	-
27	EHTS-I (220 KV)	-	-	625	4.50	-	-	-	-
28	EHTS-II (220 KV)	4	2,085.19	625	4.50	2,86,163	214.62	938.34	1,152.96
29	EHTS-III (220 KV)	-	-	625	4.50	-	-	-	-
	Total Revenue Billed	1,75,021	11,121.95			23,61,395	1,078.37	5,037.72	6,116.09
27	FPPCA								-
28	OA Charges								-
29	Other Charges								-
30	Regulatory Surcharges								431.18
31	UI								-
32	Grand Total	1,75,021	11,121.95			23,61,395	1,078.37	5,037.72	6,547.27

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Proposed Tariff in ensuing year (FY 2026-27)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
LT -Category									
1	LTDS-I	18,042	16.44	3	1.10	1,436	0.05	1.81	1.86
2	LTDS-II								
	1 to 100 units		136.05		1.70			23.13	
	101-200 units		72.28		2.50			18.07	
	201-300 units		36.47		3.05			11.12	
	301-400 units		25.06		3.05			7.64	
	401 and above		112.80		3.70			41.73	
	Total LTDS-II	1,34,444	382.65	10		2,45,535	2.95	101.70	104.64
3	LTDS-III								
	1 to 100 units		-		1.70			-	
	101-200 units		-		2.50			-	
	201-300 units		-		3.05			-	
	301-400 units		-		3.05			-	
	401 and above		-		3.70			-	
	Total LTDS-III	-	-	10		-	-	-	-
4	NDS-I								
	1 to 100 units		15.70		3.65			5.73	
	101 to 200 units		9.18		4.75			4.36	
	Above 200 units		88.03		4.75			41.82	
	Total NDS-I	16,501	112.92	17		71,709	1.46	51.91	53.37
5	NDS-II								
	1 to 100 units		0.35		3.65			0.13	
	101 to 200 units		0.31		4.75			0.15	
	Above 200 units		10.71		4.75			5.09	
	Total NDS-II	294	11.37	17		7,650	0.16	5.36	5.52
6	NDS-III	1	0.03	125	7.90	17	0.00	0.03	0.03
7	NDS-IV	932	8.90	17	4.75	7,420	0.15	4.23	4.38
8	NDS-V	54	0.79	20	4.75	232	0.01	0.37	0.38
9	LTAS-I	2,529	8.08	1	1.00	7,777	0.01	0.81	0.82
10	LTAS-II	49	0.16	1	1.45	1,034	0.00	0.02	0.02
11	LTAS-III	-	-	1	1.45	-	-	-	-
12	LTIS-I								
	Up to 20 Hp		10.37	45	4.00	7,179	0.39	4.15	
	Above 20 Hp		698.64	120	4.20	2,93,739	42.30	293.43	
	Total LTIS-I	4,849	709.01	165		3,00,918	42.69	297.58	340.26
13	LTPS-I	609	5.07	135	4.65	6,829	1.11	2.36	3.47
14	LTPS-II	1,127	5.75	145	3.60	3,922	0.68	2.07	2.75
15	LTPS-III	-	-	145	3.60	-	-	-	-
16	LTEV-I	9	0.09	10	5.10	384	0.00	0.05	0.05
HT -Category									
17	HTS-I	-	-	455	4.75	-	-	-	-
18	HTS-II	50	21.66	455	4.75	12,234	6.68	10.29	16.97
19	HTS-III	-	-	455	4.75	-	-	-	-
20	HTS-IV	1,558	5,074.59	455	4.75	10,53,625	575.28	2,410.43	2,985.71
21	HTS-V	4	0.88	455	4.75	775	0.42	0.42	0.84
22	HTS-VI	1	2.33	10	5.00	1,300	0.02	1.16	1.18
EHT -Category									
24	EHTS-I (66 KV)	-	-	575	4.70	-	-	-	-
25	EHTS-II (66 KV)	35	3,017.90	575	4.70	4,00,642	276.44	1,418.41	1,694.86
26	EHTS-III (66 KV)	-	-	575	4.70	-	-	-	-
27	EHTS-I (220 KV)	-	-	625	4.60	-	-	-	-
28	EHTS-II (220 KV)	4	2,158.77	625	4.60	2,91,709	218.78	993.03	1,211.82
29	EHTS-III (220 KV)	-	-	625	4.60	-	-	-	-
	Total Revenue Billed	1,81,092	11,537.39			24,15,147	1,126.89	5,302.04	6,428.93
27	FPPCA								-
28	OA Charges								-
29	Other Charges								-
30	Regulatory Surcharges								142.08
31	UI								-
32	Grand Total	1,81,092	11,537.39			24,15,147	1,126.89	5,302.04	6,571.01

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Proposed Tariff in ensuing year (FY 2028-29)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
LT -Category									
1	LTDS-I	18,042	16.44	3	1.10	1,436	0.05	1.81	1.86
2	LTDS-II								
	1 to 100 units		142.66		1.65			23.54	
	101-200 units		75.79		2.45			18.57	
	201-300 units		38.24		3.00			11.47	
	301-400 units		26.28		3.05			8.02	
	401 and above		118.27		3.65			43.17	
	Total LTDS-II	1,40,400	401.24	10		2,51,329	3.02	104.76	107.78
3	LTDS-III								
	1 to 100 units		-		1.65			-	
	101-200 units		-		2.45			-	
	201-300 units		-		3.00			-	
	301-400 units		-		3.05			-	
	401 and above		-		3.65			-	
	Total LTDS-III	-	-	10		-	-	-	-
4	NDS-I								
	1 to 100 units		16.70		3.65			6.10	
	101 to 200 units		9.77		4.75			4.64	
	Above 200 units		93.65		4.75			44.48	
	Total NDS-I	16,691	120.12	17		75,702	1.54	55.22	56.77
5	NDS-II								
	1 to 100 units		0.38		3.65			0.14	
	101 to 200 units		0.33		4.75			0.16	
	Above 200 units		11.19		4.75			5.32	
	Total NDS-II	298	11.90	17		8,068	0.16	5.61	5.78
6	NDS-III	1	0.03	125	7.90	17	0.00	0.03	0.03
7	NDS-IV	941	9.26	17	4.75	7,813	0.16	4.40	4.56
8	NDS-V	56	0.88	20	4.75	246	0.01	0.42	0.42
9	LTAS-I	2,530	8.08	1	1.00	7,779	0.01	0.81	0.82
10	LTAS-II	49	0.16	1	1.45	1,034	0.00	0.02	0.02
11	LTAS-III	-	-	1	1.45	-	-	-	-
12	LTIS-I								
	Up to 20 Hp		11.00	45	4.00	7,418	0.40	4.40	
	Above 20 Hp		740.75	120	4.20	3,03,518	43.71	311.11	
	Total LTIS-I	4,999	751.74	165		3,10,936	44.11	315.51	359.62
13	LTPS-I	618	5.08	135	4.65	7,242	1.17	2.36	3.53
14	LTPS-II	1,139	5.75	145	3.60	3,924	0.68	2.07	2.75
15	LTPS-III	-	-	145	3.60	-	-	-	-
16	LTEV-I	9	0.09	10	5.10	384	0.00	0.05	0.05
HT -Category									
17	HTS-I	-	-	455	4.75	-	-	-	-
18	HTS-II	50	22.43	455	4.75	12,471	6.81	10.65	17.46
19	HTS-III	-	-	455	4.75	-	-	-	-
20	HTS-IV	1,558	5,253.68	455	4.75	10,74,048	586.43	2,495.50	3,081.93
21	HTS-V	4	0.91	455	4.75	790	0.43	0.43	0.86
22	HTS-VI	1	2.33	10	5.00	1,300	0.02	1.16	1.18
EHT -Category									
24	EHTS-I (66 KV)	-	-	575	4.70	-	-	-	-
25	EHTS-II (66 KV)	35	3,124.40	575	4.70	4,08,407	281.80	1,468.47	1,750.27
26	EHTS-III (66 KV)	-	-	575	4.70	-	-	-	-
27	EHTS-I (220 KV)	-	-	625	4.65	-	-	-	-
28	EHTS-II (220 KV)	4	2,234.95	625	4.65	2,97,363	223.02	1,039.25	1,262.28
29	EHTS-III (220 KV)	-	-	625	4.65	-	-	-	-
	Total Revenue Billed	1,87,425	11,969.49			24,70,290	1,149.43	5,508.54	6,657.97
27	FPPCA								-
28	OA Charges								-
29	Other Charges								-
30	Regulatory Surcharges								-
31	UI								-
32	Grand Total	1,87,425	11,969.49			24,70,290	1,149.43	5,508.54	6,657.97

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Proposed Tariff in ensuing year (FY 2028-29)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
LT -Category									
1	LTDS-I	18,042	16.44	3	1.10	1,436	0.05	1.81	1.86
2	LTDS-II								
	1 to 100 units		149.64		1.65			24.69	
	101-200 units		79.50		2.45			19.48	
	201-300 units		40.11		3.00			12.03	
	301-400 units		27.56		3.05			8.41	
	401 and above		124.06		3.65			45.28	
	Total LTDS-II	1,46,621	420.87	10		2,57,262	3.09	109.89	112.98
3	LTDS-III								
	1 to 100 units		-		1.65			-	
	101-200 units		-		2.45			-	
	201-300 units		-		3.00			-	
	301-400 units		-		3.05			-	
	401 and above		-		3.65			-	
	Total LTDS-III	-	-	10		-	-	-	-
4	NDS-I								
	1 to 100 units		17.83		3.75			6.69	
	101 to 200 units		10.43		4.85			5.06	
	Above 200 units		99.99		4.85			48.49	
	Total NDS-I	16,888	128.25	17		79,923	1.63	60.24	61.87
5	NDS-II								
	1 to 100 units		0.40		3.75			0.15	
	101 to 200 units		0.35		4.85			0.17	
	Above 200 units		11.71		4.85			5.68	
	Total NDS-II	302	12.46	17		8,510	0.17	6.00	6.17
6	NDS-III	1	0.03	125	8.00	17	0.00	0.03	0.03
7	NDS-IV	949	9.64	17	4.85	8,228	0.17	4.67	4.84
8	NDS-V	56	0.98	20	4.85	261	0.01	0.48	0.48
9	LTAS-I	2,530	8.09	1	1.00	7,780	0.01	0.81	0.82
10	LTAS-II	49	0.16	1	1.45	1,034	0.00	0.02	0.02
11	LTAS-III	-	-	1	1.45	-	-	-	-
12	LTIS-I								
	Up to 20 Hp		11.66	50	4.10	7,664	0.46	4.78	
	Above 20 Hp		785.40	135	4.30	3,13,623	50.81	337.72	
	Total LTIS-I	5,153	797.06	185		3,21,288	51.27	342.50	393.77
13	LTPS-I	627	5.08	150	4.75	7,680	1.38	2.41	3.80
14	LTPS-II	1,151	5.75	160	3.70	3,927	0.75	2.13	2.88
15	LTPS-III	-	-	160	3.70	-	-	-	-
16	LTEV-I	9	0.09	10	5.20	384	0.00	0.05	0.05
HT -Category									
17	HTS-I	-	-	470	4.90	-	-	-	-
18	HTS-II	50	23.22	470	4.90	12,713	7.17	11.38	18.55
19	HTS-III	-	-	470	4.90	-	-	-	-
20	HTS-IV	1,558	5,439.13	470	4.90	10,94,868	617.51	2,665.17	3,282.68
21	HTS-V	4	0.94	470	4.90	805	0.45	0.46	0.91
22	HTS-VI	1	2.33	10	5.00	1,300	0.02	1.16	1.18
EHT -Category									
24	EHTS-I (66 KV)	-	-	585	4.80	-	-	-	-
25	EHTS-II (66 KV)	35	3,234.69	585	4.80	4,16,324	292.26	1,552.65	1,844.91
26	EHTS-III (66 KV)	-	-	585	4.80	-	-	-	-
27	EHTS-I (220 KV)	-	-	640	4.70	-	-	-	-
28	EHTS-II (220 KV)	4	2,313.85	640	4.70	3,03,127	232.80	1,087.51	1,320.31
29	EHTS-III (220 KV)	-	-	640	4.70	-	-	-	-
	Total Revenue Billed	1,94,030	12,419.08			25,26,865	1,208.75	5,849.38	7,058.12
27	FPPCA								-
28	OA Charges								-
29	Other Charges								-
30	Regulatory Surcharges								-
31	UI								-
32	Grand Total	1,94,030	12,419.08			25,26,865	1,208.75	5,849.38	7,058.12

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Revenue from Proposed Tariff in ensuing year (FY 2028-29)

Sr. No.	Category	No. of consumers	Sales	Fixed/ Demand Rates	Tariff Rates (Rs./kWh)/(Rs./kVAh)	Contracted Max Demand in KW/KVA	Fixed/ Demand Charges (Rs. Crore)	Energy Charges (Rs. Crore)	Total Revenues (Rs. Crore)
LT -Category									
1	LTDS-I	18,042	16.44	3	1.10	1,436	0.05	1.81	1.86
2	LTDS-II								
	1 to 100 units		157.02		1.65			25.91	
	101-200 units		83.42		2.45			20.44	
	201-300 units		42.09		3.00			12.63	
	301-400 units		28.93		3.05			8.82	
	401 and above		130.18		3.65			47.52	
	Total LTDS-II	1,53,119	441.64	10		2,63,336	3.16	115.31	118.47
3	LTDS-III								
	1 to 100 units		-		1.65			-	
	101-200 units		-		2.45			-	
	201-300 units		-		3.00			-	
	301-400 units		-		3.05			-	
	401 and above		-		3.65			-	
	Total LTDS-III	-	-	10		-	-	-	-
4	NDS-I								
	1 to 100 units		19.11		3.75			7.17	
	101 to 200 units		11.18		4.85			5.42	
	Above 200 units		107.19		4.85			51.99	
	Total NDS-I	17,087	137.49	17		84,385	1.72	64.58	66.30
5	NDS-II								
	1 to 100 units		0.44		3.75			0.16	
	101 to 200 units		0.38		4.85			0.18	
	Above 200 units		12.26		4.85			5.95	
	Total NDS-II	306	13.07	17		8,976	0.18	6.29	6.48
6	NDS-III	1	0.03	125	8.00	17	0.00	0.03	0.03
7	NDS-IV	958	10.03	17	4.85	8,664	0.18	4.86	5.04
8	NDS-V	57	1.11	20	4.85	276	0.01	0.54	0.55
9	LTAS-I	2,530	8.10	1	1.00	7,781	0.01	0.81	0.82
10	LTAS-II	49	0.16	1	1.45	1,034	0.00	0.02	0.02
11	LTAS-III	-	-	1	1.45	-	-	-	-
12	LTIS-I								
	Up to 20 Hp		12.36	50	4.10	7,920	0.48	5.07	
	Above 20 Hp		832.75	135	4.35	3,24,064	52.50	362.25	
	Total LTIS-I	5,313	845.11	185		3,31,984	52.97	367.31	420.29
13	LTPS-I	635	5.09	150	4.75	8,145	1.47	2.42	3.88
14	LTPS-II	1,164	5.75	160	3.70	3,929	0.75	2.13	2.88
15	LTPS-III	-	-	160	3.70	-	-	-	-
16	LTEV-I	9	0.09	10	5.20	384	0.00	0.05	0.05
HT -Category									
17	HTS-I	-	-	475	4.95	-	-	-	-
18	HTS-II	50	24.04	475	4.95	12,960	7.39	11.90	19.29
19	HTS-III	-	-	475	4.95	-	-	-	-
20	HTS-IV	1,558	5,631.17	475	4.95	11,16,093	636.17	2,787.43	3,423.60
21	HTS-V	4	0.97	475	4.95	821	0.47	0.48	0.95
22	HTS-VI	1	2.33	10	5.00	1,300	0.02	1.16	1.18
EHT -Category									
24	EHTS-I (66 KV)	-	-	590	4.85	-	-	-	-
25	EHTS-II (66 KV)	35	3,348.90	590	4.85	4,24,395	300.47	1,624.22	1,924.69
26	EHTS-III (66 KV)	-	-	590	4.85	-	-	-	-
27	EHTS-I (220 KV)	-	-	640	4.80	-	-	-	-
28	EHTS-II (220 KV)	4	2,395.54	640	4.80	3,09,004	237.32	1,149.86	1,387.18
29	EHTS-III (220 KV)	-	-	640	4.80	-	-	-	-
	Total Revenue Billed	2,00,922	12,887.09			25,84,919	1,242.34	6,141.22	7,383.56
27	FPPCA								-
28	OA Charges								-
29	Other Charges								-
30	Regulatory Surcharges								-
31	UI								-
32	Grand Total	2,00,922	12,887.09			25,84,919	1,242.34	6,141.22	7,383.56

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Form F25

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Intra State Transmission Charges

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
		Total Charges (₹ crore)	Total charges (₹ crore)	Total charges (₹ crore)	Total charges (₹ crore)	Total charges (₹ crore)	Total charges (₹ crore)	Total charges (₹ crore)
1	Intra State Transmission Charges	163.95	101.86	101.65	101.65	101.65	101.65	101.65
2	Wheeling Charges Payable to Other Distribution Licences							

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Form F26

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Inter State Transmission Charges

S. No.	Lines/ Links/ region	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actuals	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
		Charges payable (₹ crore)	Charges payable (₹ crore)	Charges payable (₹ crore)	Charges payable (₹ crore)	Charges payable (₹ crore)	Charges payable (₹ crore)	Charges payable (₹ crore)
1	CTU	629.07	535.82	535.82	554.56	577.94	600.23	622.36

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Form F28

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Key Characteristics of the Distribution Network

S. No	Particulars	FY 2023-24				FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28			FY 2028-29			FY 2029-30		
		Actual				Rev. Estimates			Rev. Estimates			Estimates			Estimates			Estimates			Estimates		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of Lines (ckt-km)																						
	- 66kV																						
	- 33kV																						
	- 11kV	1,246	255	152	1,349	95	78	1,366	62	40	1,388	64	45	1,407	51	33	1,425	52	34	1,443	52	35	1,460
	- LT	2,331	329	154	2,506	236	212	2,530	208	153	2,585	209	153	2,640	202	149	2,694	175	123	2,745	163	113	2,795
	Total	3,577	584	306	3,855	331	290	3,896	270	193	3,973	273	198	4,047	254	182	4,119	227	157	4,189	214	148	4,255
2	Number of Sub-Stations																						
	- 66kV																						
	- 33kV																						
	- 11kV	2,344	55		2,399	19	-	2,418	12	-	2,430	11	-	2,441	9	-	2,450	8	-	2,458	7	-	2,465
	Total	2,344	55	-	2,399	19	-	2,418	12	-	2,430	11	-	2,441	9	-	2,450	8	-	2,458	7	-	2,465
3	Number of Power Transformers																						
	- 66kV																						
	- 33kV																						
	Total																						
4	Total MVA capacity of Power Transformers																						
	- 66kV																						
	- 33kV																						
	Total																						
5	Number of Distribution Transformers	2,344	55	-	2,399	19	-	2,418	12	-	2,430	11	-	2,441	9	-	2,450	8	-	2,458	7	-	2,465
6	Total MVA Capacity of Distribution Transformers	680	48	-	727	41	-	769	15	-	784	14	-	797	11	-	809	10	-	819	10	-	829
7	Number of Consumer Energy Meters																						
	LT	1,55,463	7,498	-	1,62,964	4,583	-	1,67,547	5,822	-	1,73,369	6,071	-	1,79,440	6,333	-	1,85,773	6,605	-	1,92,378	6,892	-	1,99,270
	HT	1,643	12	-	1,652	-	-	1,652	-	-	1,652	-	-	1,652	-	-	1,652	-	-	1,652	-	-	1,652
	Total	1,57,106	7,510	-	1,64,616	4,583	-	1,69,199	5,822	-	1,75,021	6,071	-	1,81,092	6,333	-	1,87,425	6,605	-	1,94,030	6,892	-	2,00,922
6	Number of Interface Points																						
a	Number of Interface Points with STU	13	-	-	13	2	-	15		-	15		-	15		-	15		-	15		-	15
b	Number of Interface Points with the other Distribution Licensees																						
c	Total Interface Points	13	-	-	13	2	-	15	-	-	15	-	-	15	-	-	15	-	-	15	-	-	15
d	Number of Interface Points with ABT compliant meters	13	-	-	13	2	-	15	-	-	15	-	-	15	-	-	15	-	-	15	-	-	15
e	Number of Interface Points with other meters																						
f	Number of Interface Points without meters																						
7	Service Area (in Sq. Km)	603	-	-	603	-	-	603			603			603			603			603			603

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Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
True up of FY 2023-24, APR of FY 2024-25 and Determination of ARR for FY 2025-30
Income Tax Provisions

(₹ crore)								
S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Rev. Estimates	Estimates	Estimates	Estimates	Estimates	Estimates
1	Provision made/Proposed for the Year		35.14	N/A				
2	Details as per Return filed for the Year	35.14						
3	As Assessed for the Year							
4	Credit/Debit of Assessment Year (Give Details)							
	Total	35.14	35.14	0.00	0.00	0.00	0.00	0.00