संयुक्त विद्युत विनियामक आयोग

JOINT ELECTRICITY REGULATORY COMMISSION

(गोवा राज्य और संघ राज्य क्षेत्र)

(For the State of Goa and Union Territories)

वार्षिक प्रतिवेदन

ANNUAL REPORT

वित्तीय वर्ष 2023-24 \ Financial Year 2023-24

(विद्युत अधिनियम, 2003 की धारा 104 और 105 के अंतर्गत)

(Under Section 104 & 105 of Electricity Act, 2003)

XVI EDITION

ANNUAL REPORT

FINANCIAL YEAR 2023-24

(Under Section 104 & 105 of the Electricity Act, 2003)

XVI EDITION

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FROM THE DESK OF THE CHAIRPERSON

Alok Tandon
Chairperson

It gives me immense pleasure to present the sixteenth edition of Annual Report of the Joint Electricity Regulatory Commission (for the State of Goa & Union Territories) for FY 2023-24. This Annual Report is prepared and presented in compliance to the provisions of Section 104 & Section 105 of the Electricity Act, 2003 and the JERC (Preparation of Annual Report) Rules, 2010, which contains a summary of the activities carried out by the Commission along with a glimpse of the annual accounts for FY 2023-24.

The Commission came into existence on 30th May, 2008 and started functioning w.e.f. August, 2008. Since its inception, the Commission has been thriving to bring in an effective and efficient regulatory process in the power sector of the State of Goa and Union Territories of Andaman and Nicobar Islands, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Puducherry and Lakshadweep Islands.

During FY 2023-2024, the Commission witnessed the General Election of Lok Sabha due to which Model Code of Conduct was imposed w.e.f. 16.03.2024 onwards resulting in delay in the issuance of Tariff Orders for the utilities under the jurisdiction of the Commission. The Commission, post revocation of Model Code of Conduct on 06.06.2024, issued ARR and Tariff Orders for FY 2024-25 in respect of the Electricity Department of Daman & Diu (Transmission Division), Electricity Department (Transmission Division) UT of Dadra & Nagar Haveli and Daman & Diu, Puducherry Power Corporation Limited (Generation), Lakshadweep Electricity Department (Distribution) on 10.06.2024. The remaining ARR and Tariff Orders of DNH & DD Power Corporation Ltd. (Transmission) and Electricity Department, Government of Puducherry (PED) (Distribution), Dadra & Nagar Haveli and Daman & Diu Power Distribution Corporation Ltd. (Distribution), Electricity Departments of Goa and Andaman & Nicobar Islands (Distribution) were issued on the subsequent days within the same week. The ARR & tariff order for FY 2024-25 of the Electricity Wing of Engineering Department Chandigarh (EWEDC) (Distribution) was issued on 25.07.2024. The said Tariff Order was delayed due to the delay in filing of the tariff petition by EWEDC. The Annual Performance Review of the licensees for the FY 2023-24 and True up were also carried out in the said Tariff orders.

The Commission from time to time interacts with the representatives of consumer organizations, industry associations and other institutions through State Advisory Committee meetings. During 2023-24, the Commission organized its 19th State Advisory Committee meeting, details of which are in the subsequent chapters of this Annual Report. To promote renewable energy / green energy across the State / UTs under its jurisdiction, the Commission has issued discussion papers on the determination of the Green Energy Tariff in accordance with the Ministry of Power Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 (as amended from time to time). Further the Commission has been regularly monitoring the RPO compliance status of the distribution utilities against the RPO targets as specified by the Commission.

To strike fine balance between the consumers and the stakeholders, The Commission has issued consultation paper on the determination of 'Threshold Limit' for the development of Intra-State Transmission projects through tariff-based competitive bidding (TBCB) and accordingly, notified the (Generation, Transmission and Distribution Multi Year Tariff) First Amendment Regulations, 2023. Further, the Commission has notified the JERC (Conduct of Business) Sixth Amendment Regulations, 2023. To ensure the fair competition among Individual / Institutional Consultants, the Commission has notified the JERC (Appointment of Consultant) Second Amendment Regulations, 2023.

Consumer's interest is a prime concern for the Commission. The Commission has taken all necessary steps to redress the grievances of the electricity consumers under its jurisdiction through the Electricity Ombudsman and Consumer Grievances Redressal Forums in timely manner. Further, the Commission has also issued the Draft JERC CGRF and Ombudsman Regulations, 2024 in order to align it with provisions of the Electricity (Right of Consumer) Rules, 2020 and amendment Rules as notified by the GOI.

To create a healthy & conducive atmosphere in the power sector, the Commission follows the consultative process, frequent interactions on various issues with the representatives of consumer organizations, industry associations, power sector experts and utilities through the Public Hearing and meetings of State Advisory Committee.

Lastly, I would like to congratulate and sincerely appreciate the generation, transmission, and electricity distribution utilities, consumers and consumer representatives/organizations, Members of the State Advisory Committee and other stakeholders for their valuable suggestions which helped the Commission in determining of a rationalized, balanced Tariff Orders and for other regulatory activities. The Commission looks forward to their continuous involvement in discharging responsibilities and achieving future goals of this Commission. With this note, I present the 16th Annual Report of the Commission for FY 2023-24.

(Alok Tandon)
Chairperson

ABBREVIATIONS

ABBREVIATION	FULL FORM
ACoS	Average Cost of Supply
APR	Annual Performance Review
ARR	Aggregate Revenue Requirement
APTEL	Appellate Tribunal for Electricity
BESS	Battery Energy Storage System
CERC	Central Electricity Regulatory Commission
CGRF	Consumer Grievances Redressal Forum
DNHDDPCL	Dadra & Nagar Haveli and Daman & Diu Power Corporation Limited
DNHDDPDCL	Dadra & Nagar Haveli and Daman & Diu Power Distribution Corporation Limited
ED	Electricity Department
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPCA	Fuel and Power Purchase Cost Adjustment
FY	Financial Year
GoI	Government of India
IAS	Indian Administrative Service
JERC	Joint Electricity Regulatory Commission (For the State of Goa and Union Territories)
MoP	Ministry of Power
MYT	Multi Year Tariff
MoU	Memorandum of Understanding
NHPC	National Hydro Power Corporation
PFC	Power Finance Corporation
PPCL	Puducherry Power Corporation Limited
PPA	Power Purchase Agreement
PSU	Public Sector Undertaking
REC	Rural Electrification Corporation
RPO	Renewable Purchase Obligations
RTI	Right to Information
SAC	State Advisory Committee
SECI	Solar Energy Corporation of India
SRPC	Southern Regional Power Committee
T&D	Transmission and Distribution
WRPC	Western Regional Power Committee

I. ORGANIZATIONAL SETUP AND ADMINISTRATION

THE COMMISSION

In exercise of the powers conferred by Section 83 of the Electricity Act, 2003, the Central Government constituted a two member 'Joint Electricity Regulatory Commission' for all Union Territories except Delhi to be known as 'Joint Electricity Regulatory Commission for Union Territories' with Headquarters at Delhi, as notified vide notification no. 23/52/2003 – R&R dated 2nd May, 2005. Later, with the joining of the State of Goa, the Commission came to be known as the 'Joint Electricity Regulatory Commission for the State of Goa and Union Territories' as notified vide notification no. 23/52/2003 – R&R (Vol. II) on 30th May, 2008. The Joint Electricity Regulatory Commission for the State of Goa and Union Territories started functioning with effect from August 2008. The office of the Commission is presently located in a rented building in the district town of Gurugram, Haryana.

During the year, the Commission has endeavored to continue further with its fair, transparent and objective regulatory process in the State of Goa and Union Territories. The Sixteenth Annual Report of the Commission showcases the activities of the Commission during the Financial Year 2023-24.

The Commission is a two member commission. The Chairperson and Member are appointed by Central Govt. The Commission, for the purpose of any inquiry or proceedings under the Electricity Act, 2003 has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 in respect of the matters listed under sub-section (1) of Section 94 of the Act.

All proceedings before the Commission are deemed to be judicial proceedings within the meaning of Sections 193 and 228 of the Indian Penal Code and the Commission is deemed to be a Civil Court for the purposes of Sections 345 and 346 of the Code of Criminal Procedure, 1973. The Commission has the sole jurisdiction to adjudicate or nominate arbitrator(s) to arbitrate and resolve all disputes arising between generating companies and the licensees.

II. FUNCTIONS AND DUTIES OF THE COMISSION

(i) THE MANDATE

The Electricity Act, 2003 aims to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the power sector in an open, non-discriminatory, competitive, market driven environment; keeping in view the interest of consumers, as well as power suppliers. In this context, the role of the Commission is pivotal in order to realize the objectives envisaged in the Electricity Act.

(ii) MISSION STATEMENT

JERC (for the State of Goa and Union Territories) is committed to carry out all the functions specified for Joint Regulatory Commissions in the Electricity Act,2003 in a manner which is efficient, fair and judicious for all stakeholders.
In particular, JERC is committed to provide an appropriate Regulatory Framework for ensuring that the Regulated entities in the Electricity Generation, Transmission and Distribution Sectors in the State of Goa and Union Territories namely Andaman & Nicobar Islands, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Puducherry and Lakshadweep Islands functions efficiently, judiciously and optimally in the best interest of consumers within the framework of the Electricity Act, 2003, related Government policies and the Regulation issued by this Commission.

(iii) THE FUNCTIONS OF THE COMMISSION

According to the Electricity Act, 2003, the JERC is committed to create an efficient and economically viable electricity system in the State of Goa and the Union Territories (except Delhi, J&K and Ladakh), balancing the interests of all stakeholders while fulfilling its primary responsibility to ensure reliable supply of power at affordable rates and is guided by the principles of transparency, accountability, equitability and in discharge of its functions, to safeguard the interests of the licensees and generating companies in the State of Goa and the Union Territories (except Delhi, J&K and Ladakh) and to give a fair deal to consumers at the same time. To achieve the above, the Commission is mandated to carry out the following functions u/s 86(1) of the Electricity Act, 2003: -

a) Determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk, or retail, as the case may be, within the State and Union Territories:

   Provided that where open access has been permitted to a category of consumers under section 42, the Joint Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

b) Regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State and Union Territories;

c) Facilitate intra-state transmission and wheeling of electricity;

d) Issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State/ Union Territories;

e) Promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;

f) Adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;

g) Levy fee for the purposes specified under this Act;

h) Specify State Grid Code consistent with the Indian Electricity Grid Code (IEGC) specified by Central Electricity regulatory Commission;

i) Specify or enforce standards with respect to quality, continuity, and reliability of service by licensees;

j) Fix the trading margin in the intra-State trading of electricity, if considered, necessary;

k) Discharge such other functions as may be assigned to it under this Act.

As per Section 86(2) of the Act, the Commission shall advise the State/ Union Territory Government on all or any of the following matters, namely: -

i) promotion of competition, efficiency, and economy in activities of the electricity industry;

ii) promotion of investment in electricity industry;

iii) reorganization and restructuring of electricity industry in the State/ UTs

iv) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the Joint Commission by the Government.

In terms of Section 86(3), the Commission shall ensure transparency while exercising its powers and discharging its functions; and, as per section 86(4), in discharge of its functions the Commission is guided by the Electricity Act, 2003, the National Electricity Policy, National Electricity Plan and Tariff Policy.

III. PROFILE OF THE MEMBERS OF THE COMMISSION

The Commission, during the period of the present Annual Report, consisted of the following Members:

Chairperson

Shri Alok Tandon

Chairperson (31st March, 2023-Continuing)

Shri Alok Tandon joined the Indian Administrative Service (IAS), the premier civil service of India in 1986 and was allotted Uttar Pradesh cadre. During his career, he handled various assignments in various departments/ministries of the Government of Uttar Pradesh including Joint Secretary in the Department of Heavy Industries and District Magistrate of three districts — Maharganj, Allahabad and Varanasi. He was the Chairman Cum Managing Director of UP Rajya Vidyut Utpadan Nigam and Chairman cum CEO of Noida Authority and Infrastructure & Industrial Development Commissioner.

Sh. Tandon has also held significant administrative positions in the Govt of India. He worked as Joint Secretary, Ministry of Finance, (October, 2011 to June, 2016) and as Secretary, Ministry of Mines, (January, 2021 to September, 2022), before his superannuation in 2022 after serving for 36 years. After superannuation, Sh. Tandon joined the Joint Electricity Regulatory Commission (for the State of Goa & UTs) as Chairman, on 31st March, 2023.

Shri Tandon, is an Electrical Engineer (B.Tech.) from IIT-Kanpur (1984 batch), and the recipient of the President's Gold Medal. He has a Masters degree in Public Policy from Princeton University (2006) and a recipient of World Bank's Robert S. McNamara Fellowship. Additionally, he holds a Ph.D. degree in Economics. He was also awarded the Chevening Gurukul Scholarship by the UK Foreign, Commonwealth and Development Office in the year 2010.

Member

Smt. Jyoti Prasad
Member (Law)

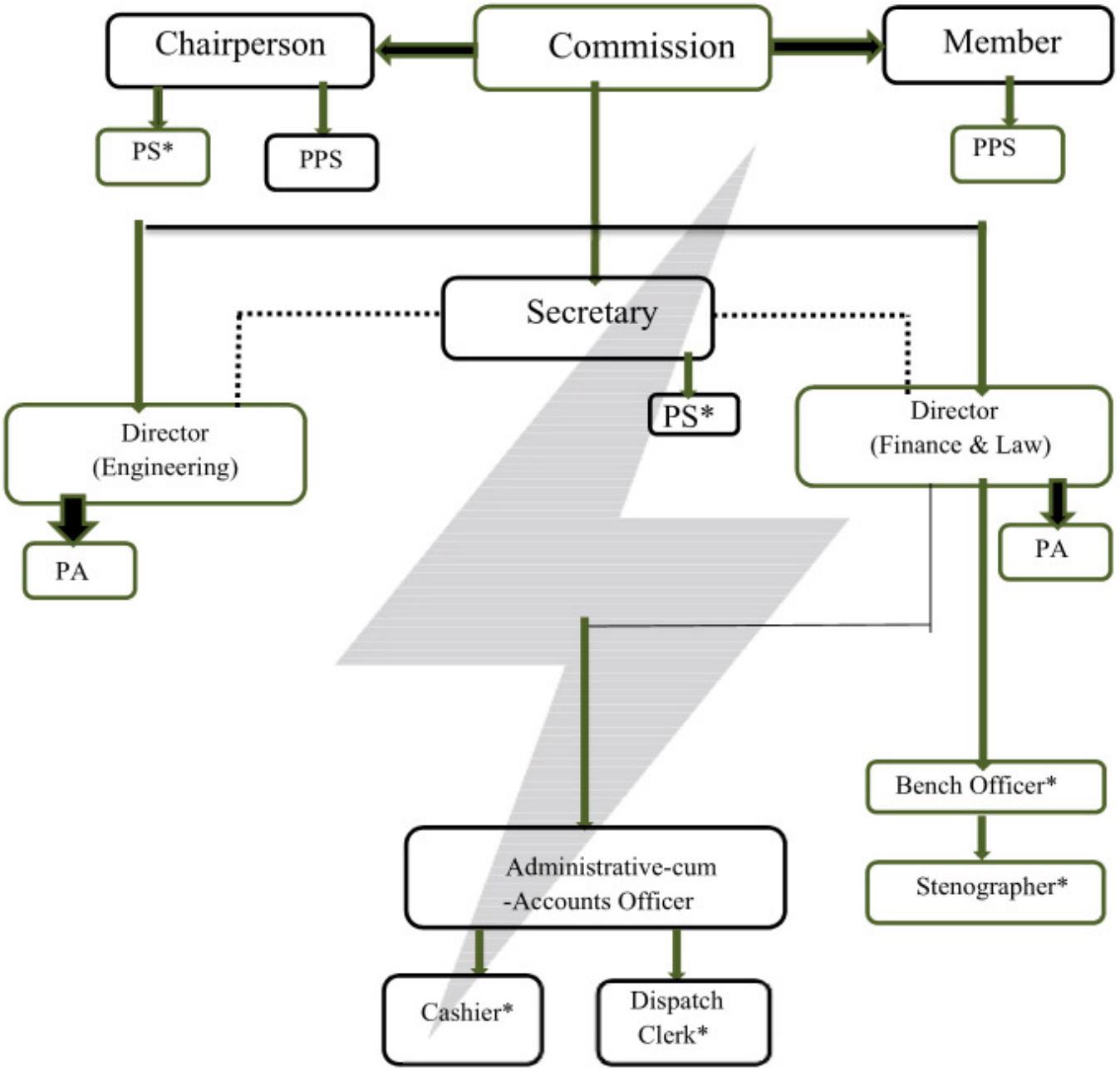
Smt. Jyoti Prasad took over as Member (Law),Joint Electricity Regulatory Commission for the State of Goa and UTs on 6th December, 2021.

Smt. Jyoti Prasad, a Science & Law Graduate from Delhi University, was a practicing Lawyer in Delhi High Court. Before joining JERC for the State of Goa & UTs, she had served Power Grid Corporation of India Ltd. for over 28 years. During her tenure with Power Grid Corporation of India Ltd., she immensely contributed to dealing with arbitration-related cases, contract laws, service laws, regulatory and advisory issues. She also took an active part in handling advisory issues of various departments in the corporate centre.

Smt. Prasad also worked in POSOCO and made significant contributions to all the Regulations of CERC as well as the regulatory issues of POSOCO, including the RLDCs. She also actively participated in all regulatory matters relating to the Central Transmission Utility (CTU), Grant of Connectivity, and Open Access to the Transmission System. She has also handled cases of CERC, APTEL, Delhi High Court, and Supreme Court of India.

IV. ORGANIZATIONAL STRUCTURE OF THE COMMISSION

The Organization Chart based on the sanctioned staff strength is depicted below: -



* Posts abolished; however, the creation/revival of posts has been submitted to MoP vide JERC letter no. JERC/AC-I/1/2022-23 (614) dated 22.02.2023.

V. OFFICE OF THE COMMISSION

The Commission is functioning through a rented premises located at Plot No.55-56, 3rd& 4th Floor, Udyog Vihar-IV, Sector-18, Gurugram, Haryana with appropriate Conference Room, large Court Room for conducting hearing facilities to conduct its business and to facilitate better working conditions.

(i) PUBLIC HEARINGS

During the FY 2023-24, the Commission conducted 40 public & other hearings to resolve the matters brought before it, the details of which are placed in the **Annexure 2**.

(ii) WEBSITE

The computer systems in the Commission's office are connected through Local Area Network (LAN). The system is useful for access to any reference information. The Commission has its own website i.e. www.jercuts.gov.in which is regularly maintained and updated by its Secretariat. The website of the Commission is being redesigned with more interactive Graphic User Interface.

The website is used for hoisting hearing schedules, news, updates, notices inviting comments on Regulations/Petitions, notified Regulations and Orders of the Commission etc. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for redressal of their grievances.

(iii) DIGITAL WORKPLACE: E-OFFICE IMPLEMENTATION

The Office of the Commission has been completely digitized. E-Office Implementation has enhanced transparency and well-organized work process in the Commission. The quality and speed of decision making is easier to monitor. It helped in enabling increased accountability and ensures data security and integrity.

(iv) TRAINING

The Staff of the Commission has been attending various training programs and workshops conducted by reputed institutions to keep themselves updated about the latest developments in the power sector. During FY 2023-24, the following trainings/workshops were attended by the staff of the Commission: -

S.No.	Particulars of Training/Workshop	Organized by	No. of participants attended	Date of training
1	Recruitment Procedure, Promotion Rules, Seniority, APAR's, DPC and Various Procedures including Sealed Cover and Penalties	Systematic Institute of Economic Research and Development	02	17.05.2023 to 19.05.2023
2	Distribution Utility Week (DUM-2023)	India Smart Grid Forum and Global Smart Energy Federation	01	02.11.2023 to 03.11.2023
3	Sixth Batch of Four Months Certificate Course- **"Regulatory Governance"** (Hybrid Mode)	Forum of Indian Regulators (FOIR)	02	04.11.2023 to 03.03.2024
4	3 Days Capacity Building Program on Navigation **"Regulatory Governance"**	Forum of Indian Regulators (FOIR) along with (IICA)	01	21.11.2023 to 23.11.2023
5	National Dialogue on Pathways for the Solar Rooftop Revolution in India.	Council on Energy, Environment and Water (CEEW)	02	16.11.2023
6	2 Days Capacity Building Program on "Implementations of provisions of Energy Conservation Act"	Bureau of Energy Efficiency (BEE), New Delhi and NPTI (NR)	01	08.02.2024 to 09.02.2024
7	2 Days Capacity Building Program on "Implementations of provisions of Energy Conservation Act"	Bureau of Energy Efficiency (BEE)	01	26.02.2024 To 27.02.2024
8	1 Week Capacity Building Program on" Solar PV Power Plant & Grid Integration"	National Power Training Institute (NER)	01	04.03.2024 to 09.03.2024
9	2 Days Capacity Building Program on "Implementations of provisions of Energy Conservation Act"	Bureau of Energy Efficiency (BEE), New Delhi and NPTI	01	21.03.2024 to 22.03.2024
10	3 Days Workshop on "Contract Management & Dispute Resolution"	IIM Vishakhapatnam along with World Bank	01	21.03.2024 to 23.03.2024
11	2 Days Capacity Building Program on "Implementations of provisions of Energy Conservation Act"	Confederation of Indian Industry (CII)	01	26.03.2024 to 27.03.2024

(v) RIGHT TO INFORMATION

The Commission has a RTI cell for providing information to the applicants under Right to Information Act, 2005. During the financial year 2023-24, twenty-five (25) applications and four (04) appeals were received under Section 6 of RTI Act, 2005. All applications were disposed of within the prescribed time limit as per RTI Act, 2005.

(vi) PARLIAMENT QUESTIONS

During the year, the Commission has replied 13 number of queries/questions related to Power sector raised during Parliament Sessions.

(vii) VIGILANCE / DISCIPLINARY CASES

During the year, one (01) disciplinary proceeding has been initiated against Shri Rakesh Kumar, Secretary, JERC as per proviso contained in CCS (CCA) Rules, 1965.

VI. ACTIVITIES OF THE COMMISSION DURING THE FY 2023-24

(i) REGULATIONS

During FY 2023-24, the following Regulations were amended: -

(1) JERC (Appointment of Consultants) (Second Amendment) Regulations, 2023 notified on 03.08.2023.

(2) JERC (Generation, Transmission and Distribution Multi Year Tariff) (First Amendment) Regulations, 2023 notified on 22.08.2023.

(3) JERC (Conduct of Business) (Sixth Amendment) Regulations, 2023 notified on 03.01.2024.

(ii) PUBLIC HEARINGS ON ARR AND TARIFF DETERMINATION DURING FY 2023-24

S.No.	Petition No.	Petitioner	Matter	Date of Hearing
1.	89/2022	DNHDDPDCL	Review of Aggregate Revenue Requirement (ARR) of FY 2022-23, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Retail Tariff for FY 2023-24	10.05.2023 & 12.05.2023
2.	114/2023	PPCL	PPCL- MYT Petition for the determination and approval of Tariff of PPCL Gas Power Station (32.5 MW) for the Control Period 2024-25 along with Annual Performance Review (APR) for FY 2023-24, Revision of Tariff for the period 01.04.2021 to 31.03.2022 after the Provisional Truing up exercise	14.02.2024 & 15.02.2024
3.	115/2023	Electricity Department, Goa	Petition for approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2023-24, & Tariff Proposal for FY 2024-25	08.01.2024 & 09.01.2024
4.	116/2023	Electricity Department, Puducherry	Petition for Approval of True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2024-25	14.02.2024 & 15.02.2024
5.	117/2023	DNHDDPDCL	Petition for Approval for True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24 and Determination of Aggregate Revenue Requirement (ARR) & Tariff for FY 2024-25 for the Distribution Business of Dadra & Nagar Haveli and Daman & Diu along with Audited Accounts of FY 2022-23	06.02.2024 & 08.02.2024

6.	118/2023	Electricity Department, Lakshadweep	Petition for True-up for FY 2019-20, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	14.05.2024 (Virtual Hearing)
7.	119/2023	Electricity Department, Andaman & Nicobar Administration	Petition for True-up for FY 2021-22, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	24.01.2024, 25.01.2024 & 27.01.2024
8.	122/2024	DNHDDPCL	Truing-up for FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2024-25 & Tariff Proposal for FY 2024-25	06.02.2024
9.	123/2024	Electricity Department. Daman & Diu	Petition for Approval of True-up of FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Transmission Tariff for FY 2024-25 for Electricity Department, Daman & Diu under Section 61, 62 and 64 of the Electricity Act, 2003.	06.02.2024 & 08.02.2024
10.	124/2024	Electricity Department, DNH (Transmission Division)	Approval of Aggregate Revenue Requirement (ARR) Petition and Tariff Petition of Electricity Department (Transmission Division) of Dadra & Nagar Haveli for FY 2024-25 under Section 61,62 and 64 of the Electricity Act, 2003.	06.02.2024 & 08.02.2024

(iii) GLIMPSES OF THE PUBLIC HEARINGS ARE PICTURED BELOW: -

1. Public Hearing on Petition for approval of True-up of FY 2020-21 & FY 2021-22 of the Electricity Department- Goa held on 13.07.2023 at Panaji

2. A Consumer interacting with the Commission on Public Hearing on Petition for approval of True-up of FY 2022-23, APR of FY 2023-24, ARR and tariff determination for FY 2024-25 of the Electricity Department, Goa held on 08.01.2024 at Margao, North Goa

3. The Commission interacting with the consumers during Public Hearing on Petition for approval of True-up of FY 2022-23, APR of FY 2023-24, ARR and tariff determination for FY 2024-25 of the Electricity Department, Goa held on 09.01.2024 at Margao, South Goa

4. Public Hearing for True-up for FY 2021-22, APR FY 2023-24, ARR and Tariff Proposal of FY 2024-25 of the Electricity Department-Andaman & Nicobar Islands held on 25.01.2024 at Port Blair

5. Public Hearing for True-up for FY 2021-22, APR FY 2023-24 ARR and Tariff Proposal of FY 2024-25 of the Electricity Department-Andaman & Nicobar Islands held on 27.01.2024 at Mayabundar

6. Public Hearing on True-up of FY 2022-23, APR of FY 2023-24, ARR and Tariff determination for FY 2024-25 for DNHDDPDCL, DNHDDPCL, EDDD and ED-(T) DNH on 06.02.2024 at Silvassa

7. A conscious consumer of DNH raised his concern regarding the Tariff fixation during the Public Hearing held on 06.02.2024 at Silvassa

8. Public Hearing on True-up of FY 2022-23, APR of FY 2023-24, ARR and Tariff determination for FY 2024-25 for Electricity Department- Puducherry held on 14.02.2024 at Puducherry

9. Public and consumers in attendance for Public Hearing of True-up of FY 2022-23, APR of FY 2023-24, ARR and Tariff determination for FY 2024-25 for Electricity Department- Puducherry and PPCL- MYT Petition for the determination and approval of Tariff of PPCL Gas Power Station (32.5 MW), APR for FY 2023-24 held on 14.02.2024 at Puducherry

10. Public and consumers in attendance for Public Hearing of True-up of FY 2022-23, APR of FY 2023-24, ARR and Tariff determination for FY 2024-25 for Electricity Department- Puducherry and PPCL- MYT Petition for the determination and approval of Tariff of PPCL Gas Power Station (32.5 MW), APR for FY 2023-24 held on 15.02.2024 at Karaikal

11. Public Hearing on True-up of FY 2021-22, APR of FY 2023-24, ARR and Determination of Retail Tariff for FY 2024-25 of Electricity Wing of Engineering Department- Chandigarh held on 21.06.2024 at Chandigarh

12. A conscious consumer of Chandigarh raised his concern pertaining to tariff fixation during Public Hearing on True-up of FY 2021-22, APR of FY 2023-24, ARR and Determination of Retail Tariff for FY 2024-25 of Electricity Wing of Engineering Department- Chandigarh held on 21.06.2024 at Chandigarh

(iv) DETERMINATION OF TARIFF AND ANNUAL REVENUE REQUIREMENT FOR FY 2024-25

During the year, the Commission issued Tariff Orders comprising truing up for previous years, Aggregate Performance Review (APR) for FY 2023-24, and revision of Annual Revenue Requirement (ARR) and determination of tariff for the generation, transmission, and distribution utilities under its jurisdiction for FY 2024-25.

The details of True-up Orders, and Tariff Orders issued during FY 2023-24 are as under: -

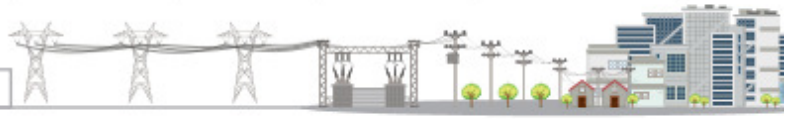
S.No.	Petition No.	Petitioner	Matter	Date of Hearing	Date of Order
1.	89/2022	DNHDDPDCL	Review of Aggregate Revenue Requirement (ARR) of FY 2022-23, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Retail tariff for FY 2023-24	10.05.2023 & 12.05.2023	01.08.2023
2.	102/2023	Electricity Department, Goa	Petition for Approval of True-up for the FY 2020-21 and FY 2021-22	13.07.2023 & 14.07.2023	12.09.2023
3.	114/2023	PPCL	PPCL- MYT Petition for the determination and approval of Tariff of PPCL Gas Power Station (32.5 MW) for the Control Period 2024-25 along with Annual Performance Review (APR) for FY 2023-24, Revision of Tariff for the period 01.04.2021 to 31.03.2022 after the Provisional Truing up exercise	14.02.2024 & 15.02.2024	10.06.2024*
4.	115/2023	Electricity Department, Goa	Petition for approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2023-24, & Tariff Proposal for FY 2024-25	08.01.2024 & 09.01.2024	13.06.2024*
5.	116/2023	Electricity Department, Puducherry	Petition for Approval of True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2024-25	14.02.2024 & 15.02.2024	12.06.2024*
6.	117/2023	DNHDDPDCL	Petition for Approval for True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24 and Determination of Aggregate Revenue Requirement (ARR) & Tariff for FY 2024-25 for the Distribution Business of Dadra & Nagar Haveli and Daman & Diu along with Audited Accounts of FY 2022-23	06.02.2024 & 08.02.2024	13.06.2024*

7.	118/2023	Electricity Department, Lakshadweep	Petition for True-up for FY 2019-20, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	14.05.2024 (Virtual Hearing)	10.06.2024*
8.	119/2023	Electricity Department, Andaman & Nicobar Administration	Petition for True-up for FY 2021-22, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	24.01.2024, 25.01.2024 & 27.01.2024	13.06.2024*
9.	122/2024	DNHDDPCL	Truing-up for FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2024-25 & Tariff Proposal for FY 2024-25	06.02.2024 & 08.02.2024	11.06.2024*
10.	123/2024	Electricity Department. Daman & Diu	Petition for Approval of True-up of FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Transmission Tariff for FY 2024-25 for Electricity Department, Daman & Diu under Section 61, 62 and 64 of the Electricity Act, 2003.	06.02.2024 & 08.02.2024	10.06.2024*
11.	124/2024	Electricity Department, DNH (Transmission Division)	Approval of Aggregate Revenue Requirement (ARR) Petition and Tariff Petition of Electricity Department (Transmission Division) of Dadra & Nagar Haveli for FY 2024-25 under Section 61,62 and 64 of the Electricity Act, 2003.	06.02.2024 & 08.02.2024	10.06.2024*
12	125/2024	Electricity Wing of Engineering Department Chandigarh	Approval for True-up of FY 2021-22, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR), and Determination of Retail Tariff for FY 2024-25	21.06.2024	25.07.2024*

*The Tariff Orders issued after the revocation of the Model Code of Conduct imposed by the Election Commission of India.

(v) IMPORTANT PARAMETERS OF THE ELECTRICITY DISTRIBUTION UTILITIES UNDER JERC JURISDICTION

IMPORTANT PARAMETERS OF TARIFF ORDERS FOR JERC TERRITORIES (2023-24)						
	TERRITORIES					
Items	DNHDDPDCL	Puduch erry	Lakshad-weep	Goa	A&N Is-lands	Chandigarh
ENERGY SALES (MU)						
Total Energy sales	*9957.62*	*2894.75*	*53.6*	*4570.01*	*291.11*	*1674.13*
Domestic (%)	3.40%	29.2%	72.8%	32.1%	55.8%	49.3%
Commercial (%)	1.08%	6.3%	7.5%	10.4%	26.2%	29.4%
Industrial (%)	89.72%	61.4%	0.8%	51.4%	4.4%	15.0%
Agriculture (%)	0.07%	2.1%		0.8%	0.6%	0.1%
Others (%)	5.73%	1.0%	19.0%	2.1%	13.0%	6.3%
No. of CONSUMERS						
Total No. of Consumers	*172395*	*523302*	*27908*	*724872*	*143571*	*239821*
Domestic (%)	*83.77%*	*74.9%*	*76.2%*	*80.3%*	*84.2%*	*85.8%*
Commercial (%)	*9.49%*	*11.3%*	*17.4%*	*15.3%*	*14.5%*	*11.8%*
Industrial (%)	*3.55%*	*1.0%*	*1.4%*	*0.9%*	*0.3%*	*1.1%*
Agriculture (%)	*1.47%*	*1.4%*		*1.8%*	*0.5%*	*0.1%*
Others (%)	*1.71%*	*11.0%*	*5.0%*	*1.7%*	*0.5%*	*1.2%*
CONNECTED LOAD (kW)						
Total Connected Load	*2411177*	*1379192*	*89488*	*3342540*	*423207*	*1667186.94*
Domestic (%)	*9.73%*	*50.4%*	*75.9%*	*57.9%*	*63.0%*	*57.5%*
Commercial (%)	*3.12%*	*11.6%*	*8.9%*	*16.0%*	*27.9%*	*29.7%*
Industrial (%)	*86.15%*	*33.0%*	*3.5%*	*23.2%*	*3.2%*	*10.0%*
Agriculture (%)	*0.39%*	*4.4%*		*1.5%*	*0.3%*	*0.1%*
Others (%)	*0.61%*	*1.0%*	*11.5%*	*1.4%*	*5.7%*	*3.1%*
T&D Loss (%)						
T&D Loss	*0.48% & 3.16%*	*10.75%*	*10.25%*	*8.20%*	*13.91%*	*8.40%*
FINANCIAL PARAMETERS						
AGGREGATE REVENUE REQUIREMENT (Rs. Crore)						
Power purchase cost	*5489.39*	1465.78	196.57	2007.32	899.88	735.09



Operations & Maintenance Cost	59.78	162.08	40.06	529.79	239.97	119.11
Net ARR	5648.12	1713.45	257.50	2682.53	1203.56	889.88
Revenue at Existing Tariff	5170.38	1638.61	28.66	2189.60	265.67	853.19
Standalone Gap/ (Surplus)	***477.74***	***-2.01***	***224.79***	***379.39***	***905.65***	**36.69**
Carry over Gap/ (Surplus) from previous year	-26.48	479.83	***0****	***0****	0	-213.00
Tariff Revision (%)	***0.00%***	***4.69%***	***14.13%***	***5.19%***	***12.14%***	0.00%
Additional Revenue at Revised Tariff	0.00	76.85	4.05	113.54	32.24	0.00
Regulatory Surcharge	0.00%	137.24				0
Closing Gap /(Surplus)	***-66.39***	***373.41***	***0****	***0****	***0****	***-191.89***
TARIFF SUMMARY (Rs/Unit)						
Average cost of supply	***5.67***	***5.92***	***49.11***	***5.87***	***41.34***	***5.32***
Average Billing Rate	***5.20***	***5.93***	***6.10***	***5.04***	***10.23***	***5.10***
Tariff for EV Vehicles	5.10(LT) 4.90(HT)	5.33	7.80	4.50	10.00	3.60
ABR at approval Tariff (Rs/Unit)						
Domestic	2.54	4.02	3.97	3.22	6.71	4.57
Commercial	4.19	7.86	11.56	5.86	14.30	5.75
Industrial	5.33	7.04	13.12	5.96	12.19	5.53
Irrigation, Pumps & Agriculture	0.92	1.11		2.25	2.34	2.60
ABR % OF ACoS						
Domestic	45%	68%	8%	55%	16%	86%
Commercial	74%	133%	24%	100%	35%	108%
Industrial	94%	119%	27%	102%	29%	104%
Irrigation, Pumps & Agriculture	16%	19%	0%	38%	6%	49%
*Standalone Gap/Surplus is subsidized by the Government through the subsidy/Grants						

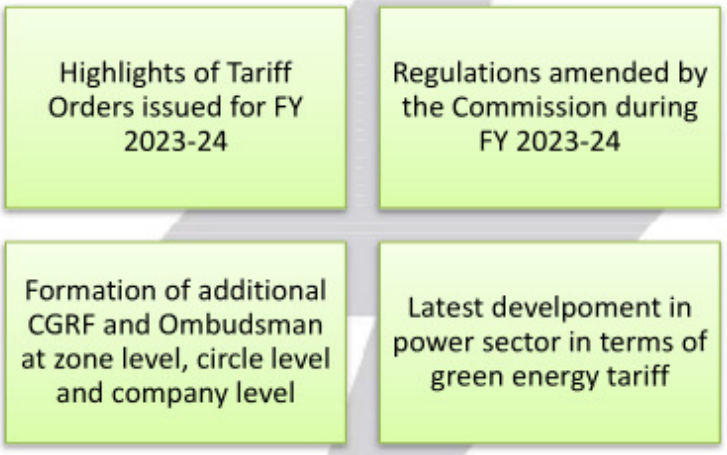
(vi) STATE ADVISORY COMMITTEE MEETINGS

JERC, in terms of Section 87 of the Electricity Act 2003, has constituted a State Advisory Committee consisting of members to represent the interest of commerce, industry, transport, agriculture, labor, electricity consumers, Non-Government Organizations and academic and research bodies in the electricity sector. The Committee has mandate to deliberate on the following issues regarding:

i. Major questions of policy;
ii. Matters relating to quality, continuity and extent of service provided by the licensees
iii. Compliance by licensees with the conditions and requirements of their license;
iv. Protection of consumer interests;
v. Electricity supply and overall standards of performance by utilities.

The Commission organized one SAC meeting (being 19th meeting) during the year on 04.12.2023 at India International Centre, New Delhi.

The following subjects were discussed during the SAC Meeting held on 04.12.2023:



The details of members who attended the 19th State Advisory Committee meeting held on 04.12.2023 are as under: -

S.No.	Name of the member	Designation
1.	Shri Alok Tandon	Ex-Officio Chairperson, JERC
2.	Ms. Jyoti Prasad	Ex-Officio Member (Law), JERC
3.	Shri S.D. Sharma	Secretary (I/c), JERC
4.	Shri Alok Kumar	Member
5.	Shri S.K. Soonee	Member
6.	Shri Rajesh Kumar Mediratta	Member
7.	Smt. Neerja Mathur	Member
8.	Shri H.L. Bajaj	Member
9.	Shri M.G. Durairaj	Member
10.	Shri K.C. Parekh	Member

(vii) STATUS OF PETITIONS DURING THE FY 2023-24

Petitions as on 01.04.2023	06
Petitions received during the FY 2023-24	23
Total Petitions in FY 2023-24	29
Petitions disposed of during the FY 2023-24	10
Petitions as on 31.03.2024	19

The details of the Petitions pending as on 31.03.2024 are as under: -

S.No.	Petition No.	Subject Matter of the Petition	Petitioner(s)
1	103/2023	Petition under Sections 142 and 146 of the Electricity Act, 2003 for taking action against the respondent and issuance of appropriate directions in terms thereof, for deliberate contravention of the directions passed by this Hon'ble Commission on 02.12.2020 passed in Review Petition No.30 of 2020, on 02.12.2020 passed in Review Petition No.31 of 2020, on 31.05.2021 passed in the Tariff Petition for FY 2021-22 and on 23.08.2021 passed in Review Petition No. 50/2021	Sea Shell Hotels & Resorts
2	105/2023	Petition under Section 86(1)(e) and 86(1)(k) read with Section 86 (1)(f) of the Electricity Act, 2003 and Regulations 9.6, 9.7, 9.8 and 9.11 of the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Connectivity and Open Access in Intra State Transmission and Distribution Regulations, 2017)	M/s. Vedanta Limited
3	108/2023	Review Petition under Regulation 74 (B) of JERC (Conduct of Business) Regulations, 2009 as amended vide JERC (Conduct of Business) (Fourth Amendment) Regulations, 2015, w.e.f. 11.02.2015 read with Sections 94 (1) (f) of the Electricity Act, 2003 for reviewing the Tariff Order dated 01.08.2023 passed by the Hon'ble	DNH and DD Power Corporation Ltd. (DNHDDPCL)

		Commission in Petition No. 89 of 2022	
4.	109/2023	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to DNHDDPCL & EDDD to make payment of penalty as adjudicated by the Adjudicating Officer	DNH and DD Power Distribution Corporation Ltd. (DNHDDPDCL)
5.	110/2023	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Andaman & Nicobar Administration to make payment of penalty as adjudicated by the Adjudicating Officer	Electricity Department, Andaman & Nicobar Administration
6.	111/2023	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Lakshadweep to make payment of penalty as adjudicated by the Adjudicating Officer	Electricity Department, Lakshadweep
7.	112/2023	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Chandigarh to make payment of penalty as adjudicated by the Adjudicating Officer	Electricity Department, Chandigarh
8.	113/2023	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Goa to make payment of penalty as	Electricity Department, Goa

		adjudicated by the Adjudicating Officer	
9.	114/2023	PPCL- MYT Petition for PPCL Gas Power Station (32.5 MW) for the Control Period 2024-25 along with Annual Performance Review (APR) for the FY 2023-24, Revision of Tariff for the period 01.04.2021 to 31.03.2022 after provisional Truing-up exercise.	PPCL
10.	115/2023	Petition for Approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Tariff Proposal for FY 2024-25 of the Electricity Department, Goa	Electricity Department, Goa
11.	116/2023	Petition for Approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Tariff for FY 2024-25 of the Electricity Department, Government of Puducherry	Electricity Department, Puducherry
12.	117/2023	Petition for Approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Determination of Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Tariff for FY 2024-25 for the Distribution Business of Dadra & Nagar Haveli and Daman & Diu along with Audited Accounts of FY 2022-23	DNH and DD Power Distribution Corporation Ltd. (DNHDDPDCL)
13.	118/2023	Petition for True-up for FY 2019-20, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	Electricity Department, Lakshadweep
14.	119/2023	Petition for True-up for FY 2021-22, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	Electricity Department, Andaman & Nicobar Administration
15.	120/2024	Miscellaneous Petition in compliance to the Hon'ble Commission's order dated 01.08.2023 in Petition No. 89/2022 for Review of Aggregate revenue requirement (ARR) for FY 2022-23	DNH and DD Power Distribution Corporation Ltd. (DNHDDPDCL)

		based on the revised estimates and Determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2023-24 for the distribution business of DNH and DD (For setting up Power supply centres in the UT of DNH & DD)	
16.	121/2024	Miscellaneous Petition in compliance to the Hon'ble Commission's order dated 01.08.2023 in Petition No. 89/2022 for Review of Aggregate revenue requirement (ARR) for FY 2022-23 based on the revised estimated and Determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2023-24 for the distribution business of DNH and DD (Proposal of commissioning of 33/11kV substations)	DNH and DD Power Distribution Corporation Ltd. (DNHDDPDCL)
17.	122/2024	Truing-up for FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2024-25 & Tariff Proposal for FY 2024-25	DNHDDPCL
18.	123/2024	Petition for Approval of True-up of FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Transmission Tariff for FY 2024-25 for Electricity Department, Daman & Diu under Section 61, 62 and 64 of the Electricity Act, 2003.	Electricity Department, Daman & Diu
19.	124/2024	Approval of Aggregate Revenue Requirement (ARR) Petition and Tariff Petition of Electricity Department (Transmission Division) of Dadra & Nagar Haveli for FY 2024-25 under Section 61, 62 and 64 of the Electricity Act, 2003.	Electricity Department, DNH (Transmission Division)

(viii) ADJUDICATION OF DISPUTES AND DIFFERENCES

The Preamble to the Electricity Act, 2003 makes specific mention of protecting the interest of consumers. Section 42(5) of the Act provides for establishment of a Forum for Redressal of Grievances of Consumers by every distribution licensee, in accordance with the guidelines as may be specified by the Commission. Further, Sub-section (6) of Section 42 of the Act, provides for the establishment of an authority known as Ombudsman to be appointed or designated by the Commission. Any consumer of electricity who is aggrieved by non- redressal of his/ her grievance under Sub- section (5) can make a representation for redressal of his grievance to the Ombudsman.

The Joint Electricity Regulatory Commission (JERC) for Goa and UTs, has notified the regulations known as "JERC (Consumer Grievance Redressal Forum and Ombudsman) Regulations, 2019. These are applicable in the State of Goa and UTs of Andaman & Nicobar Islands, Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Lakshadweep Islands, and Puducherry. They provide the procedures and guidelines to be followed in redressal of consumers' grievances. These Regulations are available on the website of the Commission.

(a) ESTABLISHMENT OF CONSUMER GRIEVANCE REDRESSAL FORUM

Consumer Grievances Redressal Forums (CGRFs) established by Distribution Licensees/ Electricity Departments in the State of Goa and UTs for redressal of grievances of electricity consumers, are currently functional in all the territories, the details of which are given in **Annexure-1**.

Each CGRF has the jurisdiction to entertain the complaints/ grievances of consumers with respect to electricity services provided by the distribution licensee/ Electricity Department under its jurisdiction, except those arising under Section 126 and 127 (unauthorized use of electricity), Section 135 to 139 (theft of electricity and offences and penalties thereof), and Section 161 (notice of accident etc.) under the Electricity Act, 2003.

Model procedures for filing the complaints by consumers have been made available to all CGRFs and are also available on the JERC website. CGRFs have been advised to create awareness among consumers about the procedures for redressal of grievances as laid down by them and give wide publicity to the same by way of display on notice board at various bill collection centers and sub- divisional/ divisional offices of the licensees, as well as on their websites. It has been advised that copies of the model procedures shall also be kept ready in the offices of CGRFs and licensees so that consumers of electricity, if they wish so, for their information or knowledge, can collect it without any hindrance.
Status Report of functioning of all CGRFs during the year 2023-24 are as tabulated below:

1. CGRF-Goa

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of CGRF in the year
4	42	46	41	05	Nil	23

2. CGRF-Chandigarh

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of CGRF in the year
32	94	126	123	03	Nil	23

3. CGRF-Andaman & Nicobar

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of CGRF in the year
12	55	67	55	12	08	72

4. CGRF-Lakshadweep

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of CGRF in the year
0	0	0	0	0	Nil	0

5. CGRF-Dadra & Nagar Haveli and Daman & Diu

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of CGRF in the year
0	0	0	0	0	Nil	0

6. CGRF-Puducherry

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of CGRF in the year
12	133	145	130	15	Nil	98

CGRF's Members are regularly nominated by the Commission for various trainings/workshops held on "Protection of Consumer Interest". The following members of CGRFs had attended two days residential training programme on **"Protection of Consumer Interest"** during 24th-25th August, 2023 conducted by National Power Training Institute, Faridabad: -

No.	Name of the Consumer Grievances Redressal Forum (CGRF)	Name of the officer	Designation
1.	CGRF-Goa	Smt. Sandra Vaz e Corriea	Independent Member
2.	CGRF-Chandigarh	Shri Jaswinder Sidhu	Independent Member
3.	CGRF-Andaman & Nicobar	Shri R. Ravichandran	Chairperson
4.	CGRF-Dadra & Nagar Haveli and Daman & Diu	Shri Rajiv K Purohit	Chairperson

(b) ELECTRICITY OMBUDSMAN

The Commission has appointed an Electricity Ombudsman, a Statutory Authority for the State of Goa and UTs having jurisdiction in the State of Goa and UTs of Andaman & Nicobar Islands, Chandigarh, Dadra and Nagar Haveli and Daman & Diu, Lakshadweep Islands, and Puducherry. Any consumer aggrieved by non- redressal of his complaint or grievance by CGRF has the option to make a representation for redressal of his/ her grievance or dispute to the Ombudsman.

The Ombudsman, in the first instance, endeavors to settle the dispute by mutual agreement between the complainant and the licensee through reconciliation or mediation, failing which it decides the matter in dispute on merit based on the pleadings of the parties concerned i.e., the consumer and the licensee department.

Detailed procedure for submitting a representation to the Ombudsman has been laid down and displayed on the website of the Commission. This has also been sent to CGRFs and licensees for giving wide publicity.

During the year 2023-24, there were 04 appeals pending during start of FY 2023-24 and 17 representations/appeals were admitted during the FY 2023-24. Out of total 21 appeals, 20 no. of appeals were disposed of during the FY 2023-24.

No. of grievances outstanding at the close of the previous year	No. of grievances received during the year	Total No. of grievances in the year	No. of grievances disposed during the year	No. of grievances pending at the close of the year	No. of grievances pending which are older than two months	No. of sittings of in the year
04	17	21	20	01	Nil	29

VII. OUTCOME OF REGULATORY PROCESS IN TERMS OF BENEFIT TO CONSUMERS AND DEVELOPMENT OF THE SECTOR

Regulation is the basic tool to implement policy. As national policies change and evolve in response to the new realities of a fast changing and increasingly interdependent world, the regulations too need to change in order to serve their original purpose. Regulatory regime in power sector aims at rationalization of electricity tariff, transparent policies regarding subsidies, promotion of efficient and environmentally benign policies. This is to be accomplished by balancing the interest of licensees and that of consumers, thereby achieving the twin objective of ensuring reasonable returns to investors and at the same time protecting the interest of consumers. The standard prescription for restructuring and regulatory reform is to set up rules and procedures that reduce regulatory uncertainty and provide reasonable tariff to enable recovery of fixed & variable cost and incentivize return on equity to facilitate efficiency and competition Regulators are given multiple explicit and implicit goals which must be achieved despite number of constraints. These include:

• Charging consumers "reasonable" prices overall for services provided by the regulated monopoly (the rent extraction goal).
• Inducing the monopoly supplier to perform its services efficiently (the supply-side efficiency goal).
• Providing consumers with incentives through the level and structure of tariff.
• Efficient utilization (consumption) decisions regarding their use of the services offered by the regulated monopoly (the demand-side efficiency goal).
• Providing adequate incentives for the economic environment to attract additional capital to the regulated monopoly sector (and to invest in maintaining the existing capital stock) to balance supply and demand over time. This requires regulatory rules and procedures that allow the regulated firm to anticipate revenues that will at least cover the (efficient) costs of supplying services, including a return on investment at least equal to the firm's cost of capital (the capital attraction goal or firm viability constraint). The accountability of regulatory institutions flow out of above defined goals. There is a need to adapt our regulatory frameworks continuously to help create an environment where such an industry can grow and develop the way it was intended.

An important objective of the JERC (for the State of Goa and Union Territories) is to strike fine balance between the electricity consumers and the generating/transmission and distribution utilities, while remaining fair, transparent and neutral to all the stakeholders. The initiatives taken by the Commission during the year to safeguard the interests of consumers and development of the sector are listed below:

1. Benefits To Consumers

(a) Regulation for Distribution and Transmission Business

- The Commission notified the JERC (Generation, Transmission and Distribution Multi Year Tariff) First Amendment Regulations, 2023 for the determination of threshold for the development of Intra-State transmission projects through tariff-based competitive bidding (TBCB). Further, to promote renewable energy/green energy across the State/UTs under its jurisdiction, the Commission has issued discussion papers on the determination of the Green Energy Tariff in a accordance with the Ministry of Power Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 (as amended from time to time).

(b) **Improving tariff rationalization**

- Various efforts were initiated and incorporated by the Commission throughout the years towards rationalizing the electricity tariff.

(c) **Consumer Awareness & Education**

- The Commission issued directives in the tariff orders to take up awareness campaigns related to Electrical Safety and Consumer Grievance Redressal among the consumers. The Commission further directed the distribution licensees under its jurisdiction to take up training of their office personnel and carry out maintenance works for ensuring safety of the network in identified areas on priority.

2. Development of the Sector

(a) Tariff Regulation

- The Commission notified the JERC (Generation, Transmission and Distribution Multi Year Tariff) First Amendment Regulations, 2023 for the determination of threshold for the development of Intra-State transmission projects through tariff-based competitive bidding. The said amendment Regulations develop avenues for the market development.

(b) Framework for Transmission and Distribution Licensing

- The Commission has notified the Transmission and Distribution Licensing Regulations, 2020. The objectives of these Regulations contained herein shall apply to all person desirous of engaging in the business of Transmission/Distribution of Electricity within the State of Goa and the Union Territories of Andaman & Nicobar Islands, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep and Puducherry.

(c) Monitoring and Enforcement

- Monitoring the performance of licensees to ensure compliance with the terms and conditions of their licenses. This includes enforcement of performance standards and regulations to ensure reliable and efficient service.

(d) Curb Pilferage of energy

- The Commission through its directions given to the territories under its jurisdiction was able to curtail technical and commercial losses to a considerable extent over the last decade.

(e) Thrust on safety measures

- The Commission directed the utilities falling under its jurisdiction to take up awareness campaigns on Electrical safety for both consumers and field level technical persons.

VIII. MAJOR CONCERNS BEFORE THE COMMISSION

1. **Reduction of AT&C losses & Reliable Power Supply**
    - Reduction of AT&C losses & reliable, good quality power supply has always been a priority for the Commission. The Commission has directed the territories under its jurisdiction for proper Energy Accounting and assessment of loss.

2. **Standard of Performance of Licensees**
    - The Commission monitors the performance of licensees to ensure compliance with the terms and conditions of their license.

3. **Disputes Resolution**
    - Resolving disputes between different stakeholders in the electricity sector, such as disputes between consumers and utilities or among different utilities is a priority issue before the Commission. The Commission adjudicates upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration thereby fostering a stable and predictable regulatory environment.

4. **Policy and Decision Making**
    - The Commission has constituted a State Advisory Committee consisting of members to represent the interest of commerce, industry, transport, agriculture, labor, electricity consumers, non-governmental organizations and academic and research bodies in the electricity sector. The Committee has mandate to deliberate on the following issues regarding:
        i. Major questions of policy;
        ii. Matters relating to quality, continuity and extent of service provided by the licensees;
        iii. Compliance by licensees with the conditions and requirements of their license;
        iv. Protection of Consumer Interests;
        v. Electricity supply and overall standards of performance by utilities.

5. **Audits and Inspections**
    - The Commission conducts regular audits and inspections of utility operations. These audits assess compliance with regulatory standards and identify areas for improvement. Inspections help detect any irregularities or inefficiencies in the utilities' operations, ensuring that the utilities adhere to best practices and regulatory requirements.

IX. Licensees, Investment, Approvals etc.

(a) Licenses/Exemptions:

In May 2020, the Government of India had announced 'AtmaNirbhar Bharat Abhiyan', to make India self-reliant through structural reforms. One of the key measures planned was to reform the power distribution and retail supply in UTs through privatization of the power distribution utilities, for leveraging private sector efficiency in electricity distribution.

Accordingly, the Central Government has approved the formation of Company (Special Purpose Vehicle) to privatize the electricity distribution business in the Union Territory of Dadra & Nagar Haveli and Daman & Diu (DNH&DD) and DNHDDPDCL (a subsidiary of Torrent Power Limited) has emerged as the highest bidder and taken over the distribution business in the UT of DNH and DD w.e.f. 01.04.2022 under the 'The Dadra and Nagar Haveli and Daman & Diu Electricity (Reorganization and Reforms) Transfer Scheme,2022.

(b) Investment approvals- Transmission and Distribution Schemes

The Commission approved the following capital expenditure for the schemes proposed by the distribution utilities under its jurisdiction during FY 2023-24.

S.No.	Name of the DISCOM	Approved Amount (In Crores)
1.	Electricity Department-Andaman & Nicobar Islands	38.62
2.	Electricity Department - Lakshadweep	11.00
3.	Electricity Department- Goa	728.59
4.	Electricity Department-Chandigarh	50.94
5.	Dadra & Nagar Haveli and Daman & Diu Power Distribution Corporation Ltd.	220.42
6.	Puducherry Electricity Department	99.11

(c) Power Purchase Agreements

List of PPAs consented during FY 2023-24 are as follows: -

S.No.	Name of the developer/Seller	Capacity (MW)	Type	Name of the Discom/Buyer
1.	Solar Energy Corporation of India Limited	150	RE Hybrid BESS	ED-Goa
2.	M/s Ijarays Energy Private Limited & SECI	4	Floating Solar	ED-Andaman & Nicobar Islands
3.	M/s Aggreko Energy Rental India Private Limited	5	Diesel Generation	ED-Andaman & Nicobar Islands
4.	M/s Mona Generator Services Private Limited	1.2		
5.	M/s. Sudhir Sales & Service Limited	10		
6	M/s Sudhir Ready Gensets Consortium	5		
7	M/s New Bharat Engineering Works	10		

X. SUBSIDY PROGRAMMES (ALLOCATIONS TO BENEFICIARIES)

The subsidy programs are offered by the Central Government or the respective State Government/UT Administration of the State/UT. The Commission takes into account the subsidy or grant provided by the appropriate Government during the determination of tariff for the utilities under its jurisdiction.

XI. SEPARATE AUDIT REPORT ON ANNUAL ACCOUNTS OF FY 2023-24

संख्या.: DGA(Energy) /Rep/01-154/Acs-JERC/2024-25/353

भारतीय लेखापरीक्षा और लेखा विभाग

कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा)

नई दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT

Office of the Director General of Audit (Energy)

New Delhi

आज़ादी का अमृत महोत्सव

Dated: 07/11/2024

To,

The Secretary to the Government of India,
Ministry of Power,
Shram Shakti Bhawan, Rafi Marg,
New Delhi -110001

Subject: Separate Audit Report on the Annual Accounts of Joint Electricity Regulatory Commission (for the State of Goa and Union Territories) for the year 2023-24.

Sir,

I am to forward herewith the Separate Audit Report on the Annual Accounts of Joint Electricity Regulatory Commission (for the State of Goa and Union Territories) for the year 2023-24 along with the Annual Accounts for the year 2023-24.

The Separate Audit Report and Annual Accounts may kindly be laid on the table of both the Houses of Parliament after these are adopted by the Commission.

Two copies of the document as presented to both the Houses of Parliament may kindly be forwarded to this office with an intimation regarding the date(s) on which these are laid on the table of both the Houses of Parliament.

Yours faithfully,

Encl: As above.

07/11/2024

(Sandeep Lall)
Director General of Audit (Energy)

पांचवा, छठा, सातवां, एवं दसवां तल, सी.ए.जी. बिल्डिंग, एनेक्सी, 10, बहादुर शाह जफर मार्ग, नई दिल्ली- 110002
5th, 6th, 7th & 10th Floor, C.A.G. Building Annexe, 10, Bahadur Shah Zafar Marg, New Delhi - 110002

Separate Audit Report of the Comptroller and Auditor General of India on the accounts of Joint Electricity Regulatory Commission (for the State of Goa and Union Territories) for the year ended on 31 March 2024.

1. We have audited the attached Balance Sheet of Joint Electricity Regulatory Commission (for the State of Goa and Union Territories) as on 31 March, 2024 and the Income and Expenditure Account/Receipts and Payments Account for the year ended on that date, under section 19 (2) of the Comptroller & Auditor General's (Duties, Power & Conditions of Services) Act, 1971 read with Section 104 (2) of the Electricity Act, 2003. The preparation of financial statements is the responsibility of JERC's management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. This Separate Audit Report contains the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosures norms etc. Audit observations on the financial transactions with regard to compliance with the law, Rules and Regulations (Propriety and Regularity) and efficiency-cum-performance aspects, etc. if any, are reported through Inspection Report / CAG's Audit report separately.

3. We have conducted our audit in accordance with auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements. An audit includes examination, on test basis, evidences supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of financial statements. We believe that our audit provides a reasonable basis for our opinion.

4. Based on our audit, we report that:

   i. We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;

   ii. The Balance Sheet and Income and Expenditure Account/Receipts and Payments Account dealt with by this report have been drawn up in the format as prescribed by Ministry of Power and adopted by JERC under 'Joint Electricity Regulatory Commission for the state of Goa and Union Territories (Form of Annual Statement of Accounts and Records), Rules, 2016'

   iii. In our opinion, proper books of accounts and other relevant records have been maintained by JERC as required under 'Joint Electricity Regulatory Commission for the state of Goa and Union Territories (Form of Annual Statement of Accounts and Records), Rules, 2016' in so far as it appears from our examination of such books.

iv. We further report that:

A. COMMENTS ON ACCOUNTS:

1. Balance Sheet

1.1. Corpus/Capital Fund and Liabilities
Current Liabilities and Provision (Schedule-7): ₹15.21 crore

Income & Expenditure Account
Income for Fees/Subscription (Schedule-14): ₹23.32 crore
License Fee: ₹19.29 crore

Above includes ₹17.40 crore pertaining to 2024-25 (Advance) and ₹0.56 crore pertaining to 2022-23 or earlier years (Arrears).

JERC (Form of Annual Statement of Accounts and Records) Rules, 2016 stipulate for preparation of financial statements on accrual basis and only Government Grants/ Subsidy are allowed to be accounted for on realization/ cash basis.

Audit observed that the income earned by JERC from license fee for the year 2023-24 was ₹16.74 crore whereas JERC has shown the same as ₹19.29 crore on realization basis. This is in contravention of JERC (Form of Annual Statement of Accounts and Records) Rules, 2016 and has resulted in overstatement of Income from Fees/Subscriptions by an amount of ₹2.55 crore, understatement of Advance by ₹17.40 crore and prior period income by ₹0.56 crore. Moreover, accounting policy also needs to be revised accordingly.

2. General

2.1. Creation of JERC Fund under the Public Account of India as a non-lapsable and non-interest-bearing account, as required under JERC (Constitution and manner of application of fund, form and Time for preparation of Budget) Rules, 2016 is still pending. The issue is being raised consistently in audit, but compliance action has not yet been taken.

2.2. JERC has been collecting license fee, petition fee etc. on behalf of the Government and the same are required to be promptly remitted to the Ministry of Power (MoP).

JERC collected an amount of ₹24.58 crore on account of fees etc. during 2023-24 apart from opening balance of ₹11.14 crore (to be remitted to MoP) as on 01.04.2023 on this account. However, JERC remitted only ₹22.29 crore to MoP during 2023-24 and retained an amount of ₹13.43 crore without any prior approval from the Ministry.

B. **Grants-in-aid:**

Out of Grants-in-aid of ₹12.50 crore (comprising unspent balance of ₹0.73 crore for FY 2022-23, and the amount received during the year ₹11.77 crore), JERC could utilise a sum of ₹9.91 crore during the year leaving an unspent balance of ₹2.59 crore as on 31 March 2024.

C. **Management Letter**

Deficiencies which have not been included in the Separate Audit Report would be brought to the notice of the Chairperson, JERC through a Management Letter issued separately for remedial/corrective action.

v. Subject to our observation in the preceding paragraphs, we report that the Balance Sheet and Income and Expenditure Account/Receipts and Payments Account dealt with by this report are in agreement with the books of accounts.

vi. In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Policies and Notes on Accounts and subject to matters mentioned in the Annexure-I to this Separate Audit Report, give a true and fair view in conformity with accounting principles generally accepted in India:

a) in so far as it relates to the Balance Sheet, of the state of affairs of the Joint Electricity Regulatory Commission for the state of Goa and UTs as at 31 March 2024 and

b) in so far as it relates to Income & Expenditure Account, of the excess of income over expenditure for the year ended on that date.

For and on behalf of the C&AG of India

07/11/2024

Place: New Delhi
Date: 07 November 2024

(Sandeep Lall)
Director General of Audit (Energy)

Annexure I (Referred to in para 4 (vi)

1.	Adequacy of Internal Audit System	Internal audit for 2023-24 has not yet been conducted by the Ministry of Power.
2.	Adequacy of Internal Control System	Internal Control system is commensurate with the size of AB. However, few lapses were observed and commented upon suitably.
3.	System of verification of fixed Assets	Physical verification of Fixed Assets has been conducted by a Committee consisting of three members.
4.	System of Physical verification of Inventory	There was no inventory as on 31st March, 2024.
5.	Regularity in payment of Statutory Dues applicable to them	1) GST is applicable on the fee/receipts on regulatory functions of JERC. However, without receiving any exemption in this regard till date, JERC neither collected nor paid the statutory liability on account of GST amounting to ₹17.34 crore for the period from 2018-19 to 2023-24 on the fee/receipts collected by JERC. JERC has represented the matter to Department of Revenue (MoF) and the matter of exemption is still pending with MoF. 2) JERC has disclosed that it has obtained Income Tax Exemption Certificate under section 10(46) of the Income Tax Act 1961, therefore it has no provision for Income Tax. However, it was observed that Tax Exemption Certificate for the FY 2023-24 has not yet been obtained by JERC.
6.	Significant risk to financial reporting observed during the course of audit	No significant risk perceived.
7.	Details of loss of cash or Government property due to theft, misappropriation, fraud and embezzlement etc. during the year	Management certified that no such case was noticed / reported during the year.

07/11/2024

Director General of Audit (Energy)

संख्या.: DGA(Energy) /Rep/01-154/Acs-JERC/2024-25/353-355

सत्यमेव जयते

भारतीय लेखापरीक्षा और लेखा विभाग

कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा)

नई दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT

Office of the Director General of Audit (Energy)

New Delhi

दिनांक/Dated:

To,

The Chairperson,
Joint Electricity Regulatory Commission,
3rd and 4th Floor, Plot No. 55-56,
Udyog Vihar, Phase-IV
Sector 18, Gurugram, (Haryana) 122015

Subject: Management letter- Deficiencies noticed in accounting records

Sir,

We have audited the annual accounts of the Joint Electricity Regulatory Commission (for the State of Goa and Union Territories) for the year 2023-24 and have issued the Separate Audit Report thereon vide letter dated 07-11-2024. During the course of audit, the following deficiencies were noticed which were relatively of a minor nature and were therefore, not included in the Separate Audit Report. These are being brought to your notice for taking corrective and remedial action.

Pg-677

1. It may be ensured that suitable entry for creation of provision in respect of rent/ interest on rent payable to HSIIDC is passed during next financial year. (DSAR 1.3)
2. Old balances of 'Other Recoverables' may be reviewed for suitable accountal. (DSAR 1.6)

Yours faithfully,

Encl.: As above.

(Sandeep Lall)
Director General of Audit (Energy)

Mail 07/11/2024

12/11 07.11.2024

ऊर्जा, डाक एवं खानाई भवन, बीएसी बिल्डिंग (एनेक्सी), 10, बहादुरशाह जफर मार्ग, नई दिल्ली - 110 002
5th, 6th & 7th floor, CAG Building (Annexe), 10, Bahadurshah Zafar Marg, New Delhi – 110 002.
Ph. 011-23239227, Fax: 011-23239211; E-mail: pdaenergy.dl@cag.gov.in

ANNUAL ACCOUNTS
OF
JOINT ELECTRICITY REGULATORY COMMISSION
(FOR THE STATE OF GOA & UTs)
FOR THE FY 2023-24

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd and 4th Floor, Plot No. 55-56, Sector -18, Udyog Vihar - Phase IV
Gurugram, (122015) Haryana
Telephone: +91(124) 4684705 Telefax: +91(124) 4684706
Website: www.jercuts.gov.in
E-mail: secy.jercuts@gov.in

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

BALANCE SHEET
As at 31st March 2024

(Amount in ₹)

Particulars	Schedule No.	As at 31st March 2024	As at 31st March 2023
CORPUS / CAPITAL FUND AND LIABILITIES			
Corpus / Capital Fund	1	2,41,11,772	47,35,707
Reserves and Surplus	2	-	-
Earmarked / Endowment Funds	3	-	-
Secured Loans & Borrowings	4	-	-
Unsecured Loans & Borrowings	5	-	-
Deferred Credit liabilities	6	-	-
Current Liabilities and Provisions	7	15,21,11,305	12,72,78,352
TOTAL		17,62,23,077	13,20,14,059
ASSETS			
Fixed Assets	8	12,50,225	18,47,700
Investments from Earmarked / Endowment Funds	9	-	-
Investments from others	10	-	-
Current Assets, Loans and Advances etc.	11	17,49,72,852	13,01,66,359
Miscellaneous expenditure (to the extent not written off or adjusted)		-	-
TOTAL		17,62,23,077	13,20,14,059
Significant Accounting Policies	24		
Contingent Liabilities and Notes to Accounts	25		
Disclosures& Adjustments	26		

Notes :-Schedules 1 to 26 are annexed to and form an integral part of the Balance Sheet as at 31st March, 2024

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAO) | DIRECTOR (F&L)& SECRETARY (I/C) | MEMBER (LAW) | CHAIRPERSON

Date : 08-07-2024
Place: Gurugram

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. SS - SG, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

INCOME AND EXPENDITURE ACCOUNT
for the year ended 31st March 2024

(Amount in ₹)

Particulars	Note No.	For the Year ended 31st March 2024	For the Year ended 31st March 2023
INCOME			
Income from Sale / Services	12	-	2,000
Grants / Subsidies	13	12,05,61,000	9,67,63,000
Fees / Subscriptions	14	23,31,64,926	28,96,85,751
Income from Investments (Income on investments from earmarked / endowment funds transferred to funds)	15	-	-
Income from Royalty, publication etc.	16	-	-
Interest Earned	17	17,51,670	17,75,335
Other Income	18	1,54,55,343	58,37,206
Increase / (Decrease) in stock of finished goods and works - in - progress	19	-	-
TOTAL (A)		37,09,32,939	39,40,63,292
EXPENSES			
Establishment Expenses	20	2,66,56,176	2,23,35,362
Other Administrative Expenses	21	32,41,31,192	36,78,76,227
Expenditure on Grants and Subsidies	22	-	-
Finance Costs	23	-	-
Depreciation & Amortization	8	7,69,506	8,46,753
TOTAL (B)		35,15,56,874	39,10,58,343
Balance being excess of Income over Expenditure (A-B)		1,93,76,065	30,04,949
Transfer to Special Reserve (Specify each) Transfer to / from General Reserve		-	-
Balance being surplus/ (deficit) carried to corpus/capital fund		1,93,76,065	30,04,949
Significant Accounting Policies	24		
Contingent Liabilities and Notes to Accounts	25		
Disclosures& Adjustments	26		

Notes :- Schedules 1 to 26 are annexed to and form an integral part of the Income and Expenditure Account for the year ended on that date.

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAO) | DIRECTOR (F&L)& SECRETARY(I/C) | MEMBER (LAW) | CHAIRPERSON

Date : 08-07-2024
Place: Gurugram

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 – 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 1 - CORPUS / CAPITAL FUND		
Balance as at the beginning of the year	47,35,707	17,30,758
Add: Contributions towards Corpus / Capital Fund		-
Less: Contributions from Corpus/ Capital Fund	-	-
Add / (Less): Balance of net income / (expenditure) transferred from the Income and Expenditure Account	1,93,76,065	30,04,949
TOTAL	2,41,11,772	47,35,707

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 2-RESERVES AND SURPLUS:		
1. Capital Reserve:		
As per last Account	-	-
Add: Additions during the year	-	-
Less: Deductions during the year	-	-
2. Revaluation Reserve:		
As per last Account	-	-
Add: Additions during the year	-	-
Less: Deductions during the year	-	-
3. Special Reserves:		
As per last Account	-	-
Add: Additions during the year	-	-
Less: Deductions during the year	-	-
4. General Reserve:		
As per last Account	-	-
Add: Additions during the year	-	-
Less: Deductions during the year	-	-
TOTAL	-	-

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	FUND - WISE BREAK UP TOTALS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 3 - EARMARKED / ENDOWMENT FUNDS			
a) Opening balance of the funds	-	-	-
b) Additions to the funds:			
i. Donations/grants	-	-	-
ii. Income from investments made on account of funds	-	-	-
iii. Other additions (specify nature)	-	-	-
TOTAL (a+b)	-	-	-
c) Utilisation/Expenditure towards objectives			
i. Capital Expenditure			
i. Fixed Assets	-	-	-
ii. Others	-	-	-
TOTAL	-	-	-
ii. Revenue Expenditure			
i. Salaries, Wages and Allowances etc.	-	-	-
ii. Rent	-	-	-
iii. Other Administrative Expenses	-	-	-
TOTAL	-	-	-
TOTAL (c)	-	-	-
NET BALANCE AS AT THE YEAR –END (a + b - c)	-	-	-

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 4 – SECURED LOANS AND BORROWINGS:		
1. Central Government	-	-
2. State Government (specify)	-	-
3. Financial Institutions		
a) Term Loans	-	-
b) Interest accrued and due	-	-
4. Banks:		
a) Term Loans		
i. Interest accrued and due	-	-
b) Other Loans (specify)		
i. Interest accrued and due	-	-
5. Other Institutions and Agencies	-	-
6. Debentures and Bonds	-	-
7. Others (specify)	-	-
TOTAL	-	-

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 5 - UNSECURED LOANS AND BORROWINGS		
1. Central Government	-	-
2. State Government (specify)	-	-
3. Financial Institutions	-	-
4. Banks		
a) Term Loans	-	-
b) Other Loans (specify)	-	-
5. Other institutions and agencies	-	-
6. Debentures and Bonds	-	-
7. Fixed Deposits	-	-
8. Other (specify)		
TOTAL	-	-

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 6 - DEFERRED CREDIT LIABILITIES		
a) Acceptances secured by hypothecation of capital equipment and other assets	-	-
b) Others	-	-
TOTAL	-	-

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 7 - CURRENT LIABILITIES AND PROVISIONS		
A. CURRENT LIABILITIES		
1. Acceptances	-	-
2. Sundry Creditors		
a) For Goods	-	-
b) Others	-	-
3. Advances received	-	-
4. Interest accrued but not due on		
a) Secured loans / borrowings	-	-
b) Unsecured loans / borrowings	-	-
5. Statutory Liabilities		
a) GST TDS	63,495	1,15,968
b) Tax Deducted at Source	8,70,615	8,68,977
c) CPF / GPF / EPF / NPS / CGEIS	2,49,259	1,11,097
6. Other current liabilities		
a) Reimbursements to staff & others	43,544	39,988
b) Other Allowance to Staff Payable	3,90,221	1,17,000
c) Expenses Payable	47,03,261	56,86,042
d) EMDs & Retention Moneys	6,78,850	10,17,983
e)CPF and Interest Payable of Hon'ble Chairperson/Member	17,84,845	6,64,566
f) License & Petition Fees to be remitted to Ministry of Power	13,43,18,967	11,14,47,088
g) Claims of Ombudsman Expenses to be remitted to Ministry of Power	3,02,484	4,12,446
h)Accumulated Leave Encashment & Gratuity payable of Regular Empolyees	51,56,772	26,44,828
TOTAL (A)	14,80,64,313	12,31,17,928
B. PROVISIONS		
1. For Taxation	-	-
2. Gratuity of Deputationist	3,19,136	84,055
3. Superannuation / Pension	-	-
4. Accumulated Leave Encashment	-	-
5. Trade Warranties / Claims	-	-
6. Others (specify)		
(i) Audit Fee Payable	28,11,700	28,76,900
(ii) Newspaper & Telephone Expenses	78,613	84,463
(iii) Petition fee to be returned	55,000	55,000
(iv) Leave Salary & Pension Contribution of Deputationist	7,62,543	4,00,668
(v) Other Administrative Expenses	-	6,50,338
TOTAL (B)	40,46,992	41,60,424
TOTAL (A + B)	15,21,11,305	12,72,78,352

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 15 - SG, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

SCHEDULE 8 – FIXED ASSETS

(Figures in ₹)

PARTICULARS	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	COST / VALUATION as at 01.04.2023	ADDITIONS during the year	DISPOSALS during the year	COST / VALUATION as at 31.03.2024	As at 01.04.2023	ADDITIONS during the year	DEDUCTIONS during the year	As at 31.03.2024	As at 31.03.2024	As at 31.03.2023
1. LAND										
a) Freehold	-	-	-	-	-	-	-	-	-	-
b) Leasehold	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-
2. BUILDINGS										
a) On freehold land	-	-	-	-	-	-	-	-	-	-
b) On leasehold land	-	-	-	-	-	-	-	-	-	-
c) Ownership Flats / Premises	-	-	-	-	-	-	-	-	-	-
d) Superstructures on land not belonging to JERC	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-
3. PLANT, MACHINERY & EQUIPMENTS	-	-	-	-	-	-	-	-	-	-
4. VEHICLES	-	-	-	-	-	-	-	-	-	-
5. FURNITURE & FIXTURES										
a. Office equipment	28,91,890	-	-	28,91,890	19,86,295	5,74,917	-	25,61,170	3,30,720	9,05,595
b. Computer & computer peripherals	42,94,775	1,01,336	-	44,56,111	38,23,610	2,12,385	-	40,35,995	4,20,116	4,71,165
c. ACs and Woodwork	18,48,753	-	-	18,48,753	13,76,913	77,866	-	14,54,779	3,93,974	4,63,840
d. Library books	13,338	10,695	-	23,893	5,602	4,549	-	10,170	13,723	7,736
e. Tube wells and water supply	-	-	-	-	-	-	-	-	-	-
TOTAL	90,48,104	1,72,031	-	92,12,147	71,92,415	7,69,906	-	79,62,322	12,50,225	18,47,700
6. INTANGIBLE ASSETS										
a. Softwares with usage more than 365 days	4,22,794	-	-	4,22,794	4,22,794	-	-	4,22,794	-	-
TOTAL	4,22,794	-	-	4,22,794	4,22,794	-	-	4,22,794	-	-
7. OTHER FIXED ASSETS										
TOTALS AS AT 31.03.2024	94,42,910	1,72,031	-	96,34,941	76,15,210	7,69,906	-	83,84,716	12,50,225	18,47,700

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAD) | DIRECTOR (F&A) & SECRETARY(I/C) | MEMBER (LAW) | CHAIRPERSON

Date: 08.07.2024

Place: Gurugram

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET

as at 31st March 2024

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 9 - INVESTMENTS FROM EARMARKED / ENDOWMENT FUNDS		
1. In Government Securities	-	-
2. Other Approved Securities	-	-
3. Shares	-	-
4. Debentures and Bonds	-	-
5. Subsidiaries and Joint Ventures	-	-
6. Others (to be specified)	-	-
TOTAL	-	-

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
SCHEDULE 10 - OTHER INVESTMENTS		
1. In Government Securities	-	-
2. Other Approved Securities	-	-
3. Shares	-	-
4. Debentures and Bonds	-	-
5. Subsidiaries and Joint Ventures	-	-
6. Others (to be specified)	-	-
TOTAL	-	-

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	Balances as at 31.03.2024	Balances as at 31.03.2023
Schedule 13 - CURRENT ASSETS, LOANS AND ADVANCES ETC.		
A. CURRENT ASSETS:		
1. Inventories:		
a) Stores and Spares	-	-
b) Loose Tools	-	-
c) Stock-in-Trade	-	-
Finished Goods	-	-
Work-in-Progress	-	-
Raw Materials	-	-
2. Sundry Debtors:	-	-
a)Debts Outstanding for a period exceeding six months	-	-
b)Others		-
3. Cash balances in hand (including cheques/drafts and imprest)	-	-
4.Bank Balances:		
a) With Scheduled Banks:		
On Current Accounts	-	1,64,412
On Deposit Account (includes margin money)	1,02,03,107	1,88,28,592
On Saving Accounts	15,71,31,469	10,39,04,143
b) With non-Scheduled Banks:		
On Current Accounts		-
On Deposit Account		-
On Saving Accounts		-
5. Post Office – Saving Accounts		-
6. Security Deposits (Rent)	64,12,974	64,12,974
7. Telephone Deposits	10,000	10,000
8.Claims Receivable in respect of Ombudsman Expenses	1,45,627	16,045
9.Contribution Receivable from Delhi Electricity Regulatory Commission	6,04,456	71,684
TOTAL (A)	17,45,12,633	12,94,07,850
B. LOANS, ADVANCES AND OTHER ASSETS		
1. Loans:		
a) Staff	-	-
b) Other entities engaged in activities / objectives similar to that	-	-
c) Other (specify)	-	-
2 Advances and other amounts recoverable in cash or in kind		
a) On Capital Account	-	-
b) Prepayments	3,48,653	6,47,143
c) Others Recoverables	1,11,566	1,11,566
d) Advances to Staff & Others	-	-
3. Income Accrued:		
a) On Investments from Earmarked / Endowment Funds		-
b) On Investments & Others	-	-
c) On Loans and Advances	-	-
d) Others (includes income due unrealized- Rs..)	-	-
4. Claims Receivable	-	-
TOTAL (B)	4,60,219	7,58,709
TOTAL (A + B)	17,49,72,852	13,01,66,559

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 12 - INCOME FROM SALES / SERVICES		
1)Income from Sales		
a) Sale of Finished Goods	-	-
b) Sale of Raw Material	-	-
c) Sale of Scraps	-	2,000
2) Income from Services		
a) Labour and Processing Charges	-	-
b) Professional / Consultancy Services	-	-
c) Agency Commission and Brokerage	-	-
d) Maintenance Services (equipment/property)	-	-
e) Others (specify)	-	-
TOTAL	-	2,000

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 13 - GRANTS / SUBSIDIES		
(Irrevocable Grants & Subsidies Received)		
1) Central Government	12,05,61,000	9,67,61,000
2) State Government(s)	-	-
3) Government Agencies	-	-
4) Institutions / Welfare Bodies	-	-
5) International Organisations	-	-
6) Others (specify)	-	-
TOTAL	12,05,61,000	9,67,61,000

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 14 - FEES / SUBSCRIPTIONS		
1) Entrance fees	-	-
2) Annual fees/subscriptions	-	-
3) Seminar/program fees	-	-
4) Consultancy Fees	-	-
5) Others (specify)		
a) Petition Fees	4,02,28,876	4,09,46,076
b) License Fees	19,29,36,050	24,87,39,675
TOTAL	23,31,64,926	28,96,85,751

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 15 - INCOME FROM INVESTMENTS		
(Income on invest. from earmarked/endowment funds transferred to funds)		
1) Interest		
a) On Govt. Securities	-	-
b) Other Bonds / Debentures	-	-
2)Dividends:		
a) On Shares	-	-
b) On Mutual Fund Securities	-	-
3) Rent	-	-
4) Others (specify)	-	-
TOTAL	-	-

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 16 - INCOME FROM ROYALTY, PUBLICATION ETC.		
1) Income from Royalty	-	-
2) Income from Publications	-	-
3) Others (specify)	-	-
TOTAL	-	-

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 17 - INTEREST EARNED		
1) On Term Deposits		
a) With scheduled banks	6,80,523	6,96,861
b) With non-scheduled banks		-
c) With institutions		-
d) Others		-
2) On Savings Accounts		
a) With scheduled banks	10,71,147	10,78,474
b) With non-scheduled banks		-
c) Post Office savings accounts		-
d) Others		-
3) On Loans		
a) Employees / Staff		-
b) Others		-
4) Interest on Debtors and Other Receivables		-
TOTAL	17,51,670	17,75,335

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. SS - SS, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 18 - OTHER INCOME		
1) Profit on Sale / Disposal of Assets		
a) Owned Assets	-	-
b) Assets acquired out of grants, or received free of cost		-
2) Export Incentives realized		-
3) Fees for miscellaneous service and others	95,49,757	2,23,440
4) Miscellaneous Income		
a) Provisions Reversed	94,686	63,762
b) Interest Received on TDS Refund	-	-
c) Tender Processing Fees	1,42,000	50,000
d) Prior Period Income	1,68,900	-
5)Claims In respect of Ombudsman Expenses		
a) Current Year	55,00,000	55,00,004
TOTAL	1,54,55,343	58,37,206

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 19 - INCREASE / (DECREASE) IN STOCK OF FINISHED GOODS		
a) Closing stock		
Finished Goods	-	-
Work-in-Progress	-	-
b) Less: Opening Stock		
Finished Goods	-	-
Work-in-Progress	-	-
NET INCREASE / (DECREASE)	-	-

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 20 - ESTABLISHMENT EXPENSES		
a) Salaries & Wages	1,10,57,523	1,03,24,344
b) Allowances and Bonus	92,01,814	71,43,096
c) Contribution to Provident Fund (including interest Expenses)	5,29,582	2,48,114
d) Contribution to other fund (specify)	-	-
i) Central Government Employees Group Insurance Scheme	-	-
ii) National Pension System	1,68,353	35,752
iii) Employees Provident Fund	6,73,594	11,85,362
e) Staff Welfare Expenses	8,04,356	6,20,197
f) Expenses on employees retirement and terminal benefits	26,24,247	7,89,805
g) Others (specify)		
i) Child Education Allowance	86,063	1,17,000
ii) Leave Encashment	7,02,210	2,98,098
iii) Leave Travel Concession	29,670	1,88,525
iv) Prior Period Expenses	65,223	48,565
v) Electricity Ombudsman Fee & Others	12,13,541	13,36,505
TOTAL	2,66,56,176	2,25,35,362

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 21 - OTHER ADMINISTRATIVE EXPENSES		
a) Electricity and power	11,77,486	14,16,418
b) Water charges	11,213	10,496
c) Repairs and maintenance	-	-
d) Rent, rates and taxes	2,74,30,032	2,74,30,032
e) Postage, Telephone and Communication Charges	3,73,448	4,88,046
f) Printing and Stationery	4,18,898	5,56,305
g) Traveling and conveyance expenses	3,64,078	1,07,589
h) Expenses on Seminars / Workshops / Meetings	4,55,477	-
i) Subscription expenses	14,900	-
j) Expenses on fees	19,99,962	7,00,101
k) Auditors Remuneration	9,64,250	9,77,620
l) Professional charges	96,68,063	93,35,007
m) Advertisement and publicity	9,52,215	6,38,317
n) Others (specify)		
(i)Petition Fee,License Fees & Interest to be Remited to MoP	24,45,88,025	29,15,45,093
(ii)Claims of Ombudsman Expenses to be Remited to MoP	55,00,000	55,00,004
(iii) Outsourcing of Personnel	38,44,475	49,06,482
(iv) Outsourcing of Housekeeping	7,81,968	8,53,748
(v) Outsourcing of Security Personnel	6,66,337	7,51,291
(vi) Legal Fees	5,20,800	7,93,650
(vii) Bank Charges	894	24
(viii) Expenditure on the Office of Electricity Ombudsman	39,31,065	41,56,174
(ix) Office Expenses(Misc.)	4,09,555	9,67,335
(x) Consultancy Charges	1,12,42,527	80,37,208
(xi) Public Hearing expenses	24,20,543	16,17,048
(xii) Hiring of Vehicle Expenses	21,92,483	23,58,290
(xiii) E-office Server Charges	24,70,920	24,70,920
(xiv) Software Expenses & Website hosting fee	4,76,557	2,87,787
(xv) Foreign Travel	-	15,63,582
(xvi) Prior Period Expenses	10,55,021	5,07,662
TOTAL	32,41,31,192	36,78,76,227

JOINT ELECTRICITY REGULATORY COMMISSION
(For the State of Goa and Union Territories)
3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

SCHEDULES FORMING PART OF BALANCE SHEET
as at 31st March 2024

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 22 - EXPENDITURE ON GRANTS / SUBSIDIES ETC.		
a) Grants given to institutions / organizations	-	-
b) Subsidies given to institutions / organizations	-	-
TOTAL	-	-

(Amount in ₹)

PARTICULARS	For The Year Ended 31.03.2024	For The Year Ended 31.03.2023
SCHEDULE 23 - FINANCE COSTS		
a) On fixed loans	-	-
b) Other Interest Costs	-	-
TOTAL	-	-

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAQ)

DIRECTOR (F&L)& SECRETARY(I/C)

MEMBER (LAW)

CHAIRPERSON

Date: 08.07.2024
Place: Gurugram

Note No. – 24

NOTES TO STANDALONE FINANCIAL STATEMENTS

Corporate and General Information

Joint Electricity Regulatory Commission for Union territories was constituted by the Central Government by notification published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide number S.O.643(E) dated the 2nd May, 2005;

And whereas, the State Government of Goa agreed to join the said Joint Commission and authorised the Central Government in this behalf under section 83 of the Electricity Act, 2003 (36 of 2003) and the Central Government by notification published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide number S.O.1271(E), dated the 30th May, 2008 has facilitated the State of Goa to join the said Joint Commission.

1. Significant Accounting Policies

1.1.a Accounting Convention

The financial statements are prepared on the basis of historical cost convention, unless otherwise stated and on the accrual method of accounting. Government grants/subsidy and License Fee & Petition Fee are accounted on realization basis. The Financial statements are presented in Indian Rupees rounded off to the nearest Rupee.

1.1.b Use of Estimate

The preparation of financial statements requires the management to make estimates and assumptions that affect the reported balances of assets and liabilities and disclosures relating to the contingent liabilities as at the date of the financial statements and reported amounts of income and expenses during the year. Example of such estimates include provision for doubtful debts, employee benefits, provision for income taxes, accounting for contract costs expected to be incurred, the useful lives of depreciable fixed assets and provisions for impairment. The estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognised in the period in which the estimates are revised and in any future period affected.

1.2 Inventory Valuation

The organization has no Inventory / Stock as on date and being a Regulatory Commission shall not hold any stock or inventory, whatsoever.

1.3 Investments *

a) Investments classified, as "Long Term Investments" are carried at cost. Provision for decline, other than temporary, is made in carrying cost of such investments.

b) Investments classified as "Current" are carried at lower of cost and fair value. Provision for shortfall on the value of such investments is made for each investment considered individually and not on a global basis.

c) Cost includes acquisition expenses like brokerage, transfer stamps.

1.4 **Fixed Assets**

a) Fixed Assets are stated at cost of acquisition inclusive of inward freight, duties and taxes and incidental and direct expenses related to acquisition.

1.5 **Depreciation**

a) Depreciation is provided on straight-line method as per rates specified in the Income tax Act, 1961 except depreciation on cost adjustments arising on account of conversion of foreign currency liability for acquisition of fixed assets, which is amortized over the residual life of the respective assets.

b) In respect of additions to /deductions from fixed assets during the year, depreciation is considered on pro-rata basis.

c) Assets costing Rs. 5,000 or less each are fully provided.

1.6 **Miscellaneous Expenditure**

Deferred revenue expenditure, if and whenever incurred, is written off over a period of 5 years from the year it is incurred.

1.7 **Accounting for Sales**

The organization is a regulatory body setup by the Ministry of Power and has no sales during its tenure of operations.

1.8 **Government Grant/Subsidies**

a) Government grants of the nature of Revenue are charged in Income & Expenditure Account as indirect income.

b) Government grants/subsidy are accounted on realization basis.

1.9 **Foreign Currency Transactions**

a) Transactions denominated in foreign currency are accounted at the exchange rate prevailing at the date of the transaction.

b) Current assets, foreign currency loans and current liabilities are converted at the exchange rate prevailing at the year-end and the resultant gain/loss is adjusted to cost of fixed assets, if the foreign currency liability relates to fixed assets, and in other cases is considered to revenue.

1.10 **Lease**

Lease rentals are expensed with reference to lease terms.

1.11 **Retirement Benefits**

Retirement Benefits are accounted for as per Actuarial Valuation.

1.12 **License Fees / Petition Fees**

License and Petition Fees are accounted for on Cash Basis.

* Denotes the following:

(a) Para 1.3 :- The organization is a Regulatory Commission setup by the Ministry of Power, Govt. of India. The Licence fee & petition fees received from Electricity Departments of Union Territories, in course of activities of the Commission are invested in form of short-term fixed deposits and the accumulated funds then remitted to Ministry of Power periodically. Also, the CPF contributions of Hon'ble Chairperson and Member reinvested as short-term fixed deposits and respective liabilities/terminal benefits are discharged upon their retirement.

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAO)	(DIRECTOR (F&L) &(SECRETARY(I/C)	(MEMBER LAW)	(CHAIRPERSON)

Date: 08-07-2024
Place: Gurugram

Note No. – 25

CONTINGENT LIABILITIES AND NOTES TO ACCOUNTS

1. **Contingent Liabilities**

1.1 There are no claims against the entity not acknowledged as debts.

1.2 There are no bank guarantees given by / on behalf of the entity.
There are no letters of credit opened by the bank on behalf of the entity.
There are no bills discounted with banks.

1.3 There are no disputes/demands in respect of Income Tax, Good & Service Tax and / or Municipal Taxes.

1.4 HSIIDC has claimed Rs.22.67 Lakhs towards rent payable. The same has not been recognized as expenses as final settlement is still pending.

1.5 Sh. Rakesh Kumar (who was working with the commission as Secretary) is under suspension from 11th Feb 2023. As per CCS CCA rule 1965, Subsistence Allowance of 50% Salary (i.e. 50% for three month) for the period of 11th February 2023 to 10th May 2023 and 75% of the salary during the period of 11th May 2023 to 31st March 2024 has been paid. Since the matter is sub-judice and case is pending, remaining amount Rs.15,72,848/- & EPF Contribution- Rs.4,70,927 /- is created as Contingent Liability.

2. **Capital Commitments**
There are no contracts remaining to be executed on capital account and not provided for.

3. **Lease Obligations**
There are no future obligations under finance lease arrangements.

4. **Current Assets, Loans and Advances**
In the opinion of the management, Current Assets & Loans and advances are valued at cost or net realizable value, which shall not be less than the amount shown in Balance Sheet.

5. **Taxation**
The organization has obtained Income Tax Exemption Certificate under section 10(46) of the Income Tax Act, so, no provision for Income Tax has been considered necessary.

6. **Foreign Currency Transactions**

6.1	Value of Imports Calculated on C.I.F Basis	–	NIL
6.2	Expenditure in Foreign Currency	–	NIL
6.3	Value of Exports on FOB Basis (Earnings)	–	NIL

7. **Remuneration to Auditors**

7.1 Provision made for remuneration payable to auditors for Internal Audit for FY 2023 -24 amounts to Rs. 12,000/-.

7.2 Provision has been made for remuneration payable to C&AG Auditors for Audit of the FY 2023-24(Certification Audit and Compliance Audit) at Rs. 9,52,250/-.

8. JERC fund has not been created in the financial year 2023-24. The Compliance of Ministry of Power notification dated 17.03.2016 could not be made as the response from Ministry of Power is still awaited.

9. Corresponding figures for the previous year have been regrouped / rearranged / reclassified, wherever necessary.

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAO)	(DIRECTOR (F&L) &(SECRETARY(I/C)	(MEMBER LAW)	(CHAIRPERSON)

Date: 08-07-2024
Place: Gurugram

Note No. – 26

DISCLOSURES & ADJUSTMENTS IN THE BALANCE SHEET FOR FY 2023-24

1. i. Expenditure incurred for the Office of the Electricity Ombudsman as claimed from Electricity Department/Corporation of the Union Territories for the FY 2023-24 of Rs.55,00,000/-(Schedule-18 of 5(a)is as detailed below.

Electricity Department, Andaman & Nicobar Island	Rs.	5,34,051.00
DNH DD Power Distribution Corp. Ltd	Rs.	25,06,217.00
Electricity Department, Chandigarh	Rs.	3,94,863.00
Electricity Department, Goa	Rs.	11,90,308.00
Electricity Department, Lakshadweep	Rs.	1,14,259.00
Electricity Department, Puducherry	Rs.	7,60,302.00
Total	**Rs.**	**55,00,000.00**

ii. The entire amount upon receipt is remitted to the PAO, Ministry of Power. However, the Commission shall continue to bear the expenses of Electricity Ombudsman out of the Grants being received from the Ministry of Power.

iii. The expenditures related to Establishment Expenses & Other Administrative Expenses have been booked separately. Details as under: -

Particular	Head of Expenses	Amount (Rs.)
Schedule 20 - Establishment Expenses. (g) v	Ombudsman Salary	11,96,590.00
	Staff welfare	16,951.00
Schedule 21 – Other Administrative Expenses	Rent	29,41,116.00
	Other staff expenses	7,75,198.00
	Electricity & Power	1,49,003.00
	Printing & Stationary	22,047.00
	Postage & Telephone Expenses	27,090.00
	Traveling Expenses	4,153.00
	Housekeeping Expenses	12,458.00
	Total	**51,44,606.00**

iv. The excess demand over expenditure of Rs.3,55,394/- shall be adjusted in next Financial Year.

2. Provision for few expenses related to Establishment & Administrative for the previous year which could not been made. The same has been reflected as prior period expenses (Establishment & Administrative) in the current Financial Year i.e.2023-24.

3. Saving Bank Interest, sale of scrap, Miscellaneous receipts & old EMDs pertains to past previous years have been remitted to MOP.

4. As per their appointment letters of Hon'ble Chairperson & Member of the Commission appointed by MOP, CPF contribution are to be made.

JERC is a two-member Commission hence the CPF trust is not created. These contributions are made as unrecognized funds due to non-availability of CPF Trust. Their CPF Contributions, both Employers and Employees Share are parked as fixed deposits on a monthly basis. The amount so invested in CPF FD will be remitted to them towards terminal benefits along with interest at the CPF rate decided by the Ministry of Finance from time to time. Necessary Provisions have been made thereof.

5. Section 4 of Gratuity Act provides that an employee is entitled to the payment of gratuity, if they have rendered five years of continuous service upon superannuation, retirement, resignation, etc.

It is therefore, the necessary provisions for gratuity and also leave encashment of the employee of the commission has been made based on Actuarial Valuation and such funds have been parked as fixed deposit.

6. Being a Regulatory Commission there is no foreign currency transaction of Joint Electricity Regulatory Commission.

7. No deferred revenue expenditure has been written off over the period of 5 years in the current year.

8. GST TDS :- The organization deducted GST TDS.

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAO)	(DIRECTOR (F&L) &(SECRETARY(I/C)	(MEMBER LAW)	(CHAIRPERSON)

Date: 08.03.2024
Place: Gurugram

JOINT ELECTRICITY REGULATORY COMMISSION

(For the State of Goa and Union Territories)

3rd & 4th Floor, Plot No. 55 - 56, Udyog Vihar, Phase - IV, Sector 18, Gurugram (HR) - 122 015

RECEIPTS AND PAYMENTS ACCOUNT
for the year ended 31st March 2024

(Amount in ₹)

RECEIPTS	For the year ended 31st March 2024	For the year ended 31st March 2023	PAYMENTS	For the year ended 31st March 2024	For the year ended 31st March 2023
I.Opening Balances			**I. Expenses**		
a) Cash in hand	-	-	a) Establishment Expenses	2,32,34,833	2,11,02,762
b) Bank Balances			b) Administrative expenses	4,42,41,834	4,00,25,456
i) In current accounts	1,64,412	1,64,512			
ii) In deposit accounts	1,88,28,392	1,26,19,751			
iii) Savings accounts	10,39,04,143	1,78,74,223			
	12,28,96,947	3,06,58,486		6,74,76,667	6,11,28,218
II. Grants Received			**II. Payments made against funds for various**		
a) From Government of India	12,01,01,000	9,67,63,000			
b) From State Government	-	-			
c) From other sources (Details) (Grants for	-	-			
	12,01,01,000	9,67,63,000			
III. Income on Investments from			**III. Investments and deposits made**		
a) Earmarked/Endow. Funds	-	-	a) Out of Earmarked / Endowment funds	-	-
b) Own Funds (Other Investment)	-	-	b) Out of Own Funds	-	-
	-	-		-	-
			IV. Expenditure on Fixed Assets & Capital Work-in-Progress		
IV. Interest Received					
a) On Bank deposits	6,52,410	7,17,724	a) Purchase of Fixed Assets	1,72,031	3,21,331
b) Loans, Advances etc.	-	-	b) Expenditure on Capital Work-in-progress	-	-
c) On Saving Bank	10,71,147	10,78,474			
	17,23,557	17,96,198		1,72,031	3,21,331
V. OTHER INCOME (SPECIFY)			**V. Refund of Surplus money / Loans**		
a) Recoupment of Ombudsman expenses	53,70,418	55,35,509	a) To the Government of India	-	-
b) Petition Fee	4,02,28,876	4,09,46,096	b) To the state Government	-	-
c) Licence Fee	19,29,36,050	14,87,39,675	c) To other providers of Funds	-	-
	23,85,35,344	19,52,19,280		-	-
VI. Amount Borrowed			**VI. Finance Charges (Interest)**		
VII. Any other receipts (give details)			**VII. Other Payments (Specify)**		
a) EMD Received	9,60,000	7,65,000	a) TDS Payment & TDS on GST	61,13,950	49,22,128
b) Misc Fee	95,43,253	2,23,440	b) Bank Charges	864	24
c) Contributions	10,15,883	-	c) Consultant Payment	98,32,964	76,59,911
d) Sale of Scrap	-	2,000	d) Outsourcing Employee Payment	60,11,863	74,72,027
e) Others	1,75,404	2,13,033	e) Professional & Legal Fee	90,70,823	84,77,143
f) TDS Refund received including Interest	-	-	f) Reimbursement of expenses	5,68,790	13,81,559
g) Tender Processing Fee	1,42,000	50,000	g) EMD Refund	8,23,123	4,00,000
h) Forum of Regulators	-	6,10,985	h) Tender Fee Refund	28,000	-
			i) Ministry of Power(License fee, Petition Fee, Misc. & Interest Remitted)	22,85,08,817	21,09,52,482
	1,15,36,540	18,04,457		26,13,69,734	3,09,62,827
			VIII. Closing Balances		
			a) Cash in hand	-	-
			b) Bank Balances		
			i) In current accounts	-	1,64,412
			ii) In deposit accounts	1,01,01,587	1,88,28,392
			iii) Savings accounts	15,71,31,469	10,39,04,143
				16,72,35,456	12,28,96,947
TOTAL	49,52,53,388	42,63,01,801	TOTAL	49,52,53,388	21,53,09,319

FOR AND ON BEHALF OF JOINT ELECTRICITY REGULATORY COMMISSION

(AAO) | DIRECTOR (P&L)& SECRETARY(I/C) | MEMBER (LAW) | CHAIRPERSON

Date: 08-07-2024
Place:Gurugram

XIII. DETAILS OF INFORMATION UNDER THE RTI ACT, 2005

Shri Jagdish Chander, Director (Engineering), JERC, is designated as Appellate Authority under Section 19 (1) of the RTI Act, 2005 and Shri Dheeraj Yadav, Admin-cum-Accounts Officer is designated as Central Public Information Officer of the Commission.

The details of receipt and disposal of Applications/Appeals under the RTI Act, 2005 in FY 2023-24 is provided in the table below: -

S.No.	Description	Numbers
(a)	Number of applications received by CPIO under the RTI Act	25
(b)	Number of applications in which information has been provided by CPIO	25
(c)	Number of applications pending with CPIO	00
(d)	Number of appeals filed before the First Appellate Authority against the order of CPIO	04
(e)	Number of appeals disposed of by the First Appellate Authority	04
(f)	Number of Application / Appeals not disposed of in the stipulated time frame	00

XIV. DETAILS OF THE INFORMATION AND FACILITIES AVAILABLE FOR PUBLIC

The Commission has hosted its website http://www.jercuts@gov.in to provide easy access and wide publicity to public in respect of various activities being undertaken by JERC. Apart from the above, as per Regulation 24 of JERC (Conduct of Business) Regulations, 2009, the records of every proceeding are open for inspection of the parties or their authorized representative at any time, either during the proceedings or after the orders passed, subject to payment of fees. Certified copies of the documents of the Commission can also be obtained after payment of prescribed fees and following the procedure laid down in Regulation 25 of the aforesaid Regulations. The library of the Commission is not open to public use.

XV. AGENDA FOR FINANCIAL YEAR 2024-25

(i) Business Plan Petition for MYT control period of FY 2025-26 to FY 2029-30

The Commission shall take up the petitions for Business Plan for five years control period from FY 2025-26 to FY 2029-30 for the generation company, transmission and distribution licensees under its jurisdiction.

(ii) **Multi-year annual Revenue Requirements and determination of tariff**

The Commission shall take up the Petitions for True ups of previous years, Multi-Year Annual Revenue Requirement and determination of tariff for FY 2025-26 to FY 2029-30 for six distribution licensees under its jurisdiction and issue the Tariff Orders after following the laid down procedure.

(iii) Multi-Year Generation & Transmission Tariff Orders

One Tariff Order for the Generation Company i.e., Puducherry Power Corporation Limited and three Transmission Tariff Orders for (1) Electricity Department-Dadra & Nagar Haveli-66 kV, (2) Electricity Department-Daman & Diu-220 kV and (3) DNHDD Power Corporation Limited shall also be issued as per procedure for FY 2025-26 to FY 2029-30.

(iv) Amendment in Regulations

The following Regulations are proposed to be reviewed and amended during the FY 2024-25: -

(1) JERC (Connectivity and Open Access in Intra State Transmission) Regulations, 2017
(2) JERC (Solar PV -Grid Connected Ground Mounted and Solar Rooftop and Metering) Regulations, 2019
(3) JERC (Electricity Supply Code) Regulations, 2018
(4) JERC (Standard of Performance for Distribution Licensees) Regulations, 2015
(5) JERC (Procurement of Renewable Energy) Regulations, 2010

(v) State Advisory Committee Meetings

Meetings of the State Advisory Committee are being planned in FY 2024-25 in terms of provisions of the JERC (State Advisory Committee), Regulation 2009.

(vi) New Regulations

The following Regulations are proposed to be issued and notified during FY 2024-25:

(1) JERC (Terms and Conditions for Tariff Determination from Renewable Energy Sources) Regulations, 2024
(2) JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024
(3) JERC (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2024
(4) JERC (Medical facilities) Regulations, 2024

XVI. AN OVERVIEW OF THE POWER SECTOR

JERC (for the State of Goa and Union Territories) has one generating company, three transmission utilities, and six distribution utilities and plays a crucial role in regulating electricity tariffs, ensuring fair competition, and promoting sustainable practices within the power sector.

The overview of the generation, transmission, and distribution utilities under the jurisdiction of the Commission is as under:

1. **Generation**:

Puducherry Power Corporation Ltd. (PPCL) with an installed capacity of 32.5 MW of Electricity at Karaikal under the Union Territory of Puducherry is the only gas-based power generating station under the jurisdiction of the Commission.

The key components approved for PPCL in the Tariff Order of FY 2023-24 are as under:

Technical Parameters	
Normative Annual Plant Availability Factor (NAPAF) (%)	85.00
Auxiliary Power Consumption (APC) (%)	3.30
Gross Station Heat Rate (GSHR)(kCal/ kWh)	2646.00
Weighted Average GCV of gas (kCal/ m3)	10761.45
Weighted Average Price of gas (Rs/ 1000 m3)	25807.26
Financial Parameters (Rs. Cr.)	
Capital Cost	164.44
Depreciation	2.24
Interest on Loan	0.00
Return on Equity	10.22
Operation & Maintenance Expenses	19.65
Interest on Working Capital	4.55
Annual Fixed Cost (AFC)	36.66

2. Transmission:

There are three transmission utilities viz. Electricity Department Dadra & Nagar Haveli-Transmission Division (DNH-Transmission), Electricity Department of Daman & Diu (EDDD), and Dadra & Nagar Haveli and Daman & Diu Power Corporation Ltd. (DNHDDPCL).

The key components approved for the above-said Transmission Utilities in the Tariff Order of FY 2023-24 are as under:

Parameters	**DNH-Transmission**	**EDDD**	**DNHDDPCL**
Aggregate Revenue Requirement (INR Crore)	30.23	36.07	109.98
Transmission Capacity (MW)	1294	792	789.03
Energy Required at periphery (MU)	6841.52	2607.43	6821.00
Long/Medium Term Transmission charges (INR / MW/ Month)	19476.39	37957.06	116160
Short Term Open Access Transmission charges (INR /MW/Day)	640.32	1247.90	3819
Transmission Charges (INR/kWh)	0.0442	0.14	0.16

3. **Distribution:**

There are six distribution utilities viz. the Electricity Department Goa (EDG), Puducherry Electricity Department (PED), Electricity Wing of Engineering Department, Chandigarh (EWEDC), Electricity Department Andaman & Nicobar Islands (EDA&N), Lakshadweep Electricity Department (LED), and Dadra & Nagar Haveli and Daman & Diu Power Distribution Corporation Ltd. (DNHDDPDCL) under the jurisdiction of the Commission.

These distribution utilities ensure reliable and efficient electricity supply to various consumer categories under the area of supply of such distribution utilities. The important approved parameters pertaining to the distribution utilities for FY 2023-24 under the jurisdiction of this Commission are provided in the preceding sections of this annual report.

DETAILS OF CGRFs AND ELECTRICITY OMBUDSMAN IN ALL THE TERRITORIES

S.No	Name of the CGRF	Name of Member	Designation	Office address	Contact No.	E-mail
1	Goa	1. Vacant 2. Vacant 3. Smt. Sandra Vaz e Correia	Chairperson Member (Licensee) Independent Member	Vidyut Bhavan, 4th Floor, Near KTC Stand, Mundvel, Vasco, Goa-403802	09422063637	cgrfgoa@yahoo.com adv.sandracorreia@gmail. com
2	Andaman & Nicobar Islands	1. Shri R. Ravichandar 2. Shri Narayan Chandra Baroi 3. Smt. Biji Thomas	Chairperson Member (Licensee) Independent Member	No. EL/03 & 04, Horticulture Road, Haddo (PO), Port Blair-744102	03192-244822(O)	cgrf.and@nic.in cgrf@rediffmail.com
3	Chandigarh	1. Sh. M.P. Singh Wasal 2. Sh. Rajinder More 3. Sh. Jaswinder Singh Sidhu	Chairperson Member (Licensee) Independent Member	Old B&R Building, Adjacent to office of Haryana Tax Tribunal, Sector 19-B, Chandigarh-160019	9501091202 0172-2542012 (O) 09872318618	chairmancgrf@gmail.com
4	Dadra & Nagar Haveli and Daman & Diu	1. Shri Rajiv K Purohit 2. Shri Dharmesh N. Dave 3. Shri Kamlesh R. Shah	Chairperson Member (Licensee) Independent Member	Electricity Department, Dadra & Nagar Haveli, 66kV substation, Amli Road, Silvassa-396250	9099991912	consumerforumdnhdd@torrentpower.com
5	Lakshadweep	1. Vacant 2. Vacant 3. Smt. Sunidha Ismail KRB	Chairperson Member (Licensee) Independent Member	CGRF for Electricity, Near Power House, Kavaratti, UT of Lakshadweep -682555	9496196167	ssunidha766@gmail.com
6	Puducherry	1. Vacant 2. Sh. A.S. Jitendra Rao 3. Sh.R. Krishnamurthy	Chairperson Member (Licensee) Independent Member	No.6, 17th Cross Street, Anna Nagar, Puducherry-605005	04132201351 04132201451	cgrfpon@gmail.com

DETAILS OF PUBLIC HEARINGS/OTHER HEARINGS CONDUCTED BY THE COMMISSION AND ISSUANCE OF ORDERS DURING FY 2023-24: -

S.No.	Petition No.	Petitioner	Matter	Date of Hearing	Date of Order
1	102/2023	Electricity Department, Goa	Petition for Approval of True-up for FY 2020-21 and FY 2021-22	13.07.2023 & 14.07.2023	12.09.2023
2	103/2023	Sea Shell Hotels & Resorts	Petition under Sections 142 and 146 of the Electricity Act, 2003 for taking action against the respondent and issuance of appropriate directions in terms thereof, for deliberate contravention of the directions passed by this Hon'ble Commission on 02.12.2020 passed in Review Petition No.30 of 2020, on 02.12.2020 passed in Review Petition No.31 of 2020, on 31.05.2021 passed in the Tariff Petition for FY 2021-22 and on 23.08.2021 passed in Review Petition No. 50/2021	06.06.2023, 21.09.2023 & 06.03.2024	06.05.2024
3	104/2023	Electricity Department, Goa	Petition under Section 86 (1) (b) & 86 (1) (e) of the Electricity Act, 2003 for the Determination of Levelized Generic Tariff in terms of (PM-KUSUM) Scheme for setting up of grid connected solar power plants of individual capacity ranging between 500 kW to 2 MW in the State of Goa under Component- A of the scheme for sale of solar power generated thereof to the Electricity Department, Goa	21.06.2023	23.08.2023
4	105/2023	M/s. Vedanta Limited	Petition under Section 86(1)(e) and 86(1)(k) read with Section 86 (1)(f) of the Electricity Act, 2003 and Regulations 9.6, 9.7, 9.8 and 9.11 of the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Connectivity and Open Access in Intra State Transmission and Distribution Regulations, 2017)	31.01.2024	18.04.2024

5	106/2023	Electricity Department, Andaman & Nicobar Administration	Petition for approval of agreement for "Purchase of power through DG Sets to deliver 10 MW power continuously to the 33kV Grid/ Bus-Bar of Phoenix Bay Power House of Electricity Department with minimum guaranteed unit delivery of 5.95 MU per month for a period of 3 (three) years or till commissioning of 50 MW LNG Power Plant at Port Blair, whichever is earlier"	21.09.2023	25.09.2023
6	107/2023	M/s. VE Commercial Vehicles Limited, Chandigarh	Petition under Regulation 79 of the Joint Electricity Regulatory Commission (Conduct of Business) Regulations, 2009, and all other enabling provisions in this regard, seeking clarification of the Tariff Order dated 30.03.2023, passed in Petition No. 99/2023, for inclusion of captive charging station for charging of E-Buses hired by CTU for public transport and other similarly situated captive charging stations in the tariff category of "Electric Vehicle Charging Station"	10.10.2023 & 19.12.2023	15.01.2024
7	108/2023	DNHDDPDCL	Review Petition under Regulation 74 (B) of JERC (Conduct of Business) Regulations, 2009 as amended vide JERC (Conduct of Business) (Fourth Amendment) Regulations, 2015, w.e.f. 11.02.2015 read with Sections 94 (1) (f) of the Electricity Act, 2003 for reviewing the Tariff Order dated 01.08.2023 passed	26.10.2023 & 31.01.2024	26.04.2024

			by the Hon'ble Commission in Petition No. 89 of 2022		
8	109/2023	DNH- DDPCL	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to DNHDDPCL & EDDD to make payment of penalty as adjudicated by the Adjudicating Officer	07.11.2023 & 17.01.2024	20.09.2024
9	110/2023	Electricity Department, Andaman & Nicobar Administration	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Andaman & Nicobar Administration to make payment of penalty as adjudicated by the Adjudicating Officer	06.11.2023 & 17.01.2024	20.09.2024
10	111/2023	Electricity Department, Lakshadweep	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Lakshadweep to make payment of penalty as adjudicated by the Adjudicating Officer	06.11.2023 & 17.01.2024	10.05.2024

11	112/2023	Electricity Department, Chandigarh	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Chandigarh to make payment of penalty as adjudicated by the Adjudicating Officer	07.11.2023 & 17.01.2024	20.09.2024
12	113/2023	Electricity Department, Goa	BEE- petition under Section 27 of the Energy Conservation Act, 2001 for adjudication of the penalty under Section 26 of the Energy Conservation Act, 2001 by the Adjudicating Officer and for directions to Electricity Department, Goa to make payment of penalty as adjudicated by the Adjudicating Officer	07.11.2023 & 17.01.2024	20.09.2024
13	114/2023	PPCL	PPCL- MYT Petition for determination and approval of tariff of PPCL Gas Power Station (32.5 MW) for the Control Period 2024-25 along with Annual Performance Review (APR) for the FY 2023-24, Revision of Tariff for the period 01.04.2021 to 31.03.2022 after provisional Truing-up exercise	14.02.2024 & 15.02.2024	10.06.2024
14	115/2023	Electricity Department, Goa	Petition for Approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Tariff Proposal for FY	08.01.2024 & 09.01.2024	13.06.2024

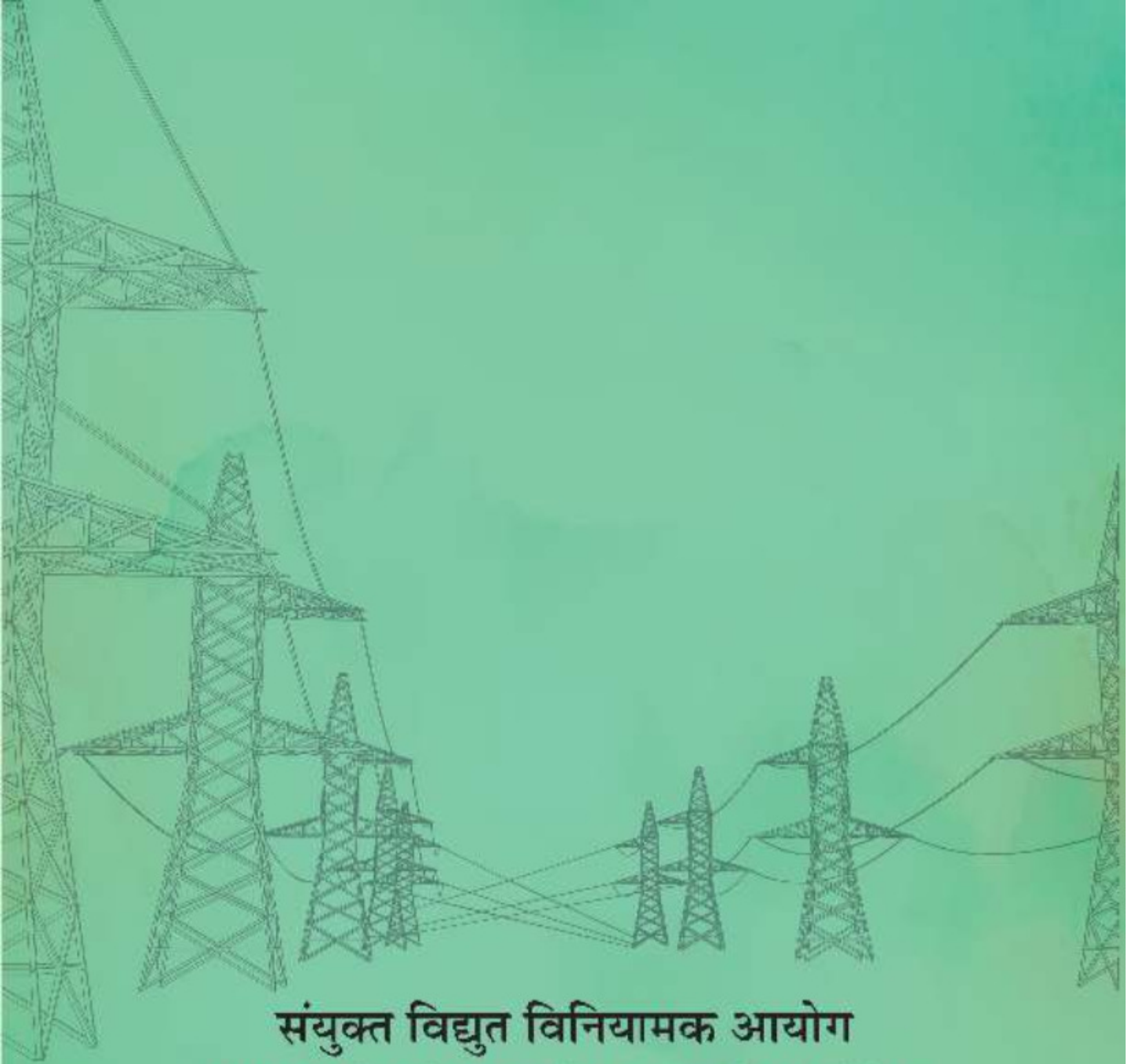
			2024-25 of the Electricity Department, Goa		
15	116/2023	Electricity Department, Puducherry	Petition for Approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Tariff for FY 2024-25 of the Electricity Department, Government of Puducherry	14.02.2024 & 15.02.2024	12.06.2024
16	117/2023	DNHDDPDCL	Petition for Approval of the True-up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24, Determination of Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Tariff for FY 2024-25 for the Distribution Business of Dadra & Nagar Haveli and Daman & Diu along with Audited Accounts of FY 2022-23	06.02.2024 & 08.02.2024	13.06.2024
17	118/2023	Electricity Department, Lakshadweep	Petition for True-up for FY 2019-20, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	14.05.2024 (Virtual Hearing)	10.06.2024
18	119/2023	Electricity Department, Andaman & Nicobar Administration	Petition for True-up for FY 2021-22, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2024-25	24.01.2024, 25.01.2024 & 27.01.2024	13.06.2024
19	120/2024	DNHDD Power Distribution	Miscellaneous Petition in compliance to the Hon'ble	31.01.2024 &	22.05.2024

		Corporation Limited	Commission's order dated 01.08.2023 in Petition No. 89/2022 for Review of Aggregate revenue requirement (ARR) for FY 2022-23 based on the revised estimates and Determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2023-24 for the distribution business of DNH and DD (for setting up Power supply centres in the UT of DNH & DD)	18.04.2024	
20	122/2024	DNHDDPCL	Truing-up for FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) for FY 2024-25 & Tariff Proposal for FY 2024-25	06.02.2024 & 08.02.2024	11.06.2024
21	123/2024	Electricity Department, Daman & Diu	Petition for Approval of True-up of FY 2022-23, Review of FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Transmission Tariff for FY 2024-25 for Electricity Department, Daman & Diu under Section 61, 62 and 64 of the Electricity Act, 2003.	06.02.2024 & 08.02.2024	10.06.2024
22	124/2024	Electricity Department, DNH (Transmission Division)	Approval of Aggregate Revenue Requirement (ARR) Petition and Tariff Petition of Electricity Department (Transmission Division) of Dadra & Nagar Haveli for FY 2024-25 under Section 61, 62 and 64 of the Electricity Act, 2003.	06.02.2024 & 08.02.2024	10.06.2024

LIST OF NOTIFIED REGULATIONS AS ON 31.03.2024

S.No.	Notification No.	Regulation Title	Date of Notification
1.	JERC-01/2009	(Conduct of Business) Regulations-2009 • First Amendment Regulations-2013 • Second Amendment Regulations-2013 • Third Amendment Regulations-2014 • Fourth Amendment Regulations-2015 • Fifth Amendment Regulations-2019 • Sixth Amendment Regulations-2023	30.07.2009 •30.04.2013 •11.10.2013 •15.05.2014 •11.02.2015 •11.09.2019 •03.01.2024
2.	JERC-02/2009	Recruitment, Control and Service Conditions of Officers and Staff Regulations-2009	30.07.2009
3.	JERC-03/2009	Appointment and Functioning of Ombudsman Regulations-2009 • First Amendment Regulations-2013 • Second Amendment Regulations-2015 • Third Amendment Regulations-2017 (REPEALED)	31.07.2009 •04.04.2013 •01.01.2015 •12.06.2017
4.	JERC-04/2009	Establishment of Forum for Redressal of Grievances of Consumers Regulations-2009 • First Amendment Regulations-2013 • Second Amendment Regulations-2015 (REPEALED)	31.07.2009 • 25.03.2013 • 30.01.2015
5.	JERC-05/2009	(Treatment of Other Businesses of Transmission Licensees and Distribution Licensees) • First Amendment Regulations-2016	18.12.2009 • 19.10.2016
6.	JERC-06/2009	Standard of Performance Regulations-2009 (REPEALED)	18.12.2009
7.	JERC-07/2009	State Advisory Committee Regulations-2009 • First Amendment Regulations-2015	18.12.2009 •21.01.2015
8.	JERC-8/2009	Appointment of Consultants Regulations-2009 • First Amendment Regulations-2015 • Second Amendment Regulations-2023	11.02.2010 • 21.01.2015 • 03.08.2023
9.	JERC-9/2009	Open Access in Transmission and Distribution Regulations-2009 (REPEALED)	11.02.2010
10.	JERC-10/2009	Terms and Conditions for Determination of Tariff Regulations-2009 (REPEALED)	08.02.2010
11.	JERC-11/2010	Electricity Supply Code Regulations-2010 (REPEALED)	20.05.2010

12.	JERC-12/2010	State Grid Code Regulations-2010	07.08.2010
13.	JERC-13/2010	Electricity Trading Regulations-2010	31.08.2010
14.	JERC-14/2010	Procurement of Renewable Energy Regulations-2010 • First Amendment Regulations-2014 • Second Amendment Regulations-2015 • Third Amendment Regulations-2016 • Fourth Amendment Regulations-2022	30.11.2010 • 19.02.2014 • 22.12.2015 • 22.08.2016 • 24.03.2022
15.	JERC-15/2010	Distribution Code Regulations-2010	11.08.2010
16.	JERC-16/2013	Procedure for filing appeal before the Appellate Authority Regulations-2013	29.04.2013
17.	JERC-17/2014	Demand Side Management Regulations-2014	24.06.2014
18.	JERC-18/2014	Multi Year Distribution Tariff Regulations-2014 (REPEALED)	30.06.2014
19.	JERC-19/2015	Solar Power - Grid Connected Ground Mounted and Solar Rooftop and Metering Regulations-2015 (REPEALED)	15.05.2015
20.	JERC-20/2015	Standard of Performance for Distribution Licensees Regulation-2015	24.07.2015
21.	JERC-21/2017	Connectivity and Open Access in Intra-State Transmission and Distribution Regulations-2017 • First Amendment Regulations, 2020 • Second Amendment Regulations,2022	14.03.2018 • 25.11.2020 • 20.05.2022
22.	JERC-22/2018	(Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2018	10.08.2018
23.	JERC-23/2018	Electricity Supply Code Regulations-2018 • First Amendment Regulations-2019 • Second Amendment Regulations-2021	26.11.2018 • 25.03.2019 • 25.06.2021
24.	JERC-24/2019	Solar PV Grid Interactive System based on Net Metering Regulations-2019	24.07.2019
25.	JERC-25/2019	Terms and Conditions for Tariff determination from Renewable Energy Sources Regulations-2019 • Extension of applicability of Control Period-Order • Extension of applicability of Control period Notification	24.07.2019 • 23.08.2022 • 25.07.2023
26.	JERC-26/2019	Consumer Grievances Redressal Forum and Ombudsman Regulations-2019 • Corrigendum	11.09.2019 •21.04.2020
27.	JERC-27/2020	Transmission and Distribution Licensing Regulations, 2020	10.02.2021
28.	JERC-28/2020	Generation, Transmission and Distribution Multi Year Tariff Regulations,2021 •First Amendment Regulations, 2023	22.03.2021 22.08.2023



संयुक्त विद्युत विनियामक आयोग

JOINT ELECTRICITY REGULATORY COMMISSION

(गोवा राज्य और संघ राज्य क्षेत्र)

(For the State of Goa and Union Territories)

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